

### Annual Update for the Historical Release Report



September 2000

## ANNUAL UPDATE

FOR AUGUST 1, 1999 THROUGH AUGUST 1, 2000

# HISTORICAL RELEASE REPORT (HRR)

**Prepared By** 

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#### ABBREVIATIONS, ACRONYMS, AND INITIALISMS

ALF Action Level and Standards Framework for Surface Water & Soils

AME Actinide Migration Evaluation

AOC Area of Concern

ARA Accelerated Response Action

BGS below ground surface

BTEX benzene, toluene, ethyl-benzene, xylene

BZ. Buffer Zone

CAD/ROD Corrective Action Decision/Record of Decision

CDPHE Colorado Department of Public Health and Environment

CEARP Comprehensive Environmental Assessment & Response Program
CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CHWA Colorado Hazardous Waste Act

C<sub>1</sub> Curies

Cm<sup>2</sup> square centimeters

CPIR Contingency Plan Implementation Report

cpm counts per minute

D&D Decontamination and Decommissioning

dpm disintegrations per minute

D/P/G disintegrations per minute per gram
DNAPL dense non-aqueous phase liquid
DOE US Department of Energy
EG&G EG&G Rocky Flats, Inc

EPA US Environmental Protection Agency

ERA Ecological Risk Assessment
ER Environmental Restoration

FIDLER Field Instrument for the Detection of Low-Energy Radiation

ft foot/feet
ft² square feet
FY Fiscal Year
g grams

GPS Global Positioning System
GPR Ground Penetrating Radar
HDPE High Density Polyethylene

HI Hazard Index

HEPA High Efficiency Particulate Air
HHRA Human Health Risk Assessment

HPGe High Purity Germanium
HRR Historical Release Report

IA Industrial Area

IDM Investigative Derived Materials
IHSS Individual Hazardous Substance Site

IAG Interagency Agreement

IM/IRA Interim Measure/Interim Remedial Action

#### ABBREVIATIONS, ACRONYMS, AND INITIALISMS

(continued)

IMP Integrated Monitoring Program
IRIS Integrated Risk Information System

ITS Interceptor Trench System
ITPH Interceptor Trench Pump House
IWCP Integrated Work Control Package

μC1/g microcuries per gram

µg/Kg micrograms per kilogram (ppb) µg/L micrograms per liter (ppb) mg/Kg milligrams per kilogram (ppm) mg/L milligrams per liter (ppm) MDL. Method Detection Limit **MST** Modular Storage Tank nC1/g nanocuries per gram **NFA** No Further Action

NPWL New Process Waste Lines NRC National Response Center

NTS Nevada Test Site

OPWL Original Process Waste Lines

OU Operable Unit PA Protected Area

PAC Potential Area of Concern
PAM Proposed Action Memorandum

PARCC Precision, Accuracy, Representativness, Completeness, and Comparability

PCB Polychlorinated Biphenyl

PCE tetrachloroethene pC1/g picocuries per gram

PCOC Potential Contaminant of Concern

POC Point of Compliance
POE Point of Evaluation

ppb part per billion (μg/Kg or μg/L) ppm part per million (mg/Kg or mg/L)

PPRG Programmatic Preliminary Remediation Goal

PSZ Perimeter Security Zone

PU&D Property Utilization and Disposal

RCRA Resource Conservation and Recovery Act

RCRA 3004(u) Appendix 1, Waste Management Units RCRA Part B Permit Application

RFCA Rocky Flats Cleanup Agreement

RFFO Rocky Flats Field Office

RFETS Rocky Flats Environmental Technology Site

#### ABBREVIATIONS, ACRONYMS, AND INITIALISMS

(continued)

RFI/RI RCRA Facility Investigation/Remedial Investigation

RFP Rocky Flats Plant
RI Remedial Investigation

RMRS Rocky Mountain Remediation Services, L L C

RQ Reportable Quantity

RSALs Radionuclide Soil Action Levels
SAP Sampling and Analysis Plan
SEP Solar Evaporation Pond
SID South Interceptor Ditch

SITE Superfund Innovative Technology Evaluation

SNM Special Nuclear Material STP Sewage Treatment Plant

SVOC Semivolatile Organic Compound

SWD Soil Water Database

SWMU Solid Waste Management Unit

TCA 1,1,1-trichloroethane
TCE trichloroethene

TCLP Toxicity Characteristic Leaching Procedure

TPH Total Petroleum Hydrocarbons
TSCA Toxic Substances Control Act
UBC Under Building Contamination
VOC Volatile Organic Compound

yd<sup>3</sup> cubic yards

# SECTION 1.0 INTRODUCTION

#### 1.0 INTRODUCTION

#### Background

The Rocky Flats Environmental Technology Site (RFETS) began operation in 1951 Since 1951, materials defined as hazardous substances, pollutants, and contaminants by the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), and materials defined as hazardous waste and hazardous constituents by the Resource Conservation and Recovery Act (RCRA) and/or the Colorado Hazardous Waste Act (CHWA), have been produced, purchased, stored, consumed, disposed, and released at various locations at RFETS Contaminants remain within some facility tank and pipe systems and filter plenums Certain contaminants have been detected and remain in groundwater, sediments, surface water and soils at the Site and thus pose potential human health and environmental risks

RCRA regulations require that all Solid Waste Management Units (SWMUs) be identified. This became applicable to RFETS with the signing of a Compliance Agreement, on July 31, 1986. At that time, the exact definition of a SWMU had not been formalized, therefore, guidance from the State of Colorado and the regional office of the U.S. Environmental Protection Agency (EPA) was used. The State of Colorado and the EPA required the identification of all areas where environmental releases may have occurred including hazardous waste and non-hazardous waste-related releases. Also included were single-release areas and long-term waste management areas where waste storage may (or is known to) have occurred.

SWMUs were initially identified in 1985 by the Los Alamos operations office and presented in the Draft Comprehensive Environmental Assessment and Response Program (CEARP) Phase I Installation Assessment. The study consisted of a record search, an open literature survey, and interviews with RFETS employees. The SWMU terminology is a RCRA designation consisting of inactive waste disposal sites, accidentally contaminated sites, and sites found to pose environmental concern due to past or current waste management practices. Inspections were conducted on each site. The first identification of RFETS SWMUs, consistent with the guidance provided by the State of Colorado and the regional EPA, was presented as an appendix to the November 1986 RCRA Part B Permit Application.

Formal efforts to document the extent of Site contamination were established with the signing of the Interagency Agreement (IAG) in 1991 At that time, SWMUs at RFETS were re-named as Individual Hazardous Substance Sites (IHSSs) IHSS is a term defined under CERCLA and the IAG as "locations associated with a release or threat of release of hazardous substances which may cause harm to human health/or the environment" The term IHSS is used today at RFETS The IAG grouped IHSSs into 16 larger Operable Units (OUs) by similar contaminant or geographical location and schedules were set for further characterization



In accordance with the IAG, a Historical Release Report (HRR) was developed. The original intent of the HRR was to capture existing information on historical incidents and plant practices involving hazardous substances at RFETS. Additionally, the IAG prescribed that the HRR reporting process continue quarterly for reporting of new or newly identified releases of hazardous substances to the environment (now identified as Potential Areas of Concern or PACs)

In 1996, the Rocky Flats Cleanup Agreement (RFCA) was signed superceding the IAG RFCA incorporated the earlier IAG requirements for updating the HRR, however it was agreed that reporting would be required on an annual basis instead of quarterly The first Annual Update was submitted in September 1996

The 16 OUs designated in the IAG were consolidated into 10 OUs during the RFCA negotiation process to reduce field and administrative requirements. The consolidation of former Operable Units are presented in Table 1 1 below

Table 1.1 RFCA Consolidation of Former Operable Units

Interagency Agreement Operable	RFCA Operable Unit
Unit Designation	Designation
Operable Unit 14	Characteristic (AVE/RO)
Operable Unit 2	Incorporated into Buffer Zone Operable Unit
Operable Unit 3	Classicant (AD) (CO)
Operable Unit 4	Incorporated into Industrial Area Operable Unit
Operable Unit 5	Unchanged Under RFCA
Operable Unit 6	Unchanged Under RFCA
Operable Unit 7	Unchanged Under RFCA
Operable Unit 8	Incorporated into Industrial Area Operable Unit
Operable Unit 9	Incorporated into Industrial Area Operable Unit
Operable Unit 10 <sup>2</sup>	<sup>2</sup> Incorporated into Industrial Area Operable Unit
Operable Unit [4]	Close mes ExectADRO
Operable Unit 12	Incorporated into Industrial Area Operable Unit
Operable Unit 13	Incorporated into Industrial Area Operable Unit
Operable Unit 14	Incorporated into Industrial Area Operable Unit
Operable Unite 1979	en lesson l'angra AC ( Morto) ( )
Operable Unit 16	Cosse Concerns GCAN Manager

Note. Shading Indicates Official Closure of Operable Unit.

Bold Text Indicates Remaining Operable Units with an Action

At that time, Corrective Action Decisions/Record of Decisions (CAD/RODs) for OUs 11, 15, and 16 were already complete and OUs 1, 3, 5, 6, and 7 were nearing completion. For this

<sup>&</sup>lt;sup>1</sup>Groundwater Collection is expected to continue for one year from the collection well located within IHSS 119 1 (Operable Unit 1) pending approval of the CAD/ROD Modification

<sup>&</sup>lt;sup>2</sup>IHSSs 170, 174A, 174B and 177 within former Operable Unit 10 are in Buffer Zone Operable Unit.

<sup>&</sup>lt;sup>3</sup>Several IHSSs deferred until D&D is initiated (refer to Operable Unit 15 CAD/ROD or Appendix 1)

reason these OUs retained their IAG designations. The Buffer Zone OU incorporates all IHSSs from OU 2, IHSSs 170, 174A, and 174B from the former OU 10, and, all PACs within those IHSSs and the Buffer Zone. The Industrial Area OU incorporates all IHSSs from OUs 4, 8, 9, 12, 13, 14, IHSSs 115 and 196 from OU 6, all IHSSs from OU 10 with the exception of 170, 174A, and 174B, and all PACs and Under Building Contamination sites (UBCs, discussed on following page) located within the Industrial Area

A large portion of the text contained within this Annual Update pertains to new information gathered to update previous IHSS or PAC descriptions. Many of the PAC narrative updates reflect Regulatory Agency comments to earlier annual updates. During this reporting period from August 1, 1999 through August 1, 2000, no new spills, releases, or findings of contaminants were identified at RFETS and therefore, this annual update does not identify any new CERCLA sites (i.e., IHSSs, PACs, or UBCs). However, this update does describe near-term fieldwork planned for several HRR Sites within the next reporting period. This annual update is prepared in accordance with Part 9, Subpart B, paragraph 119 (l) of RFCA (DOE, 1996). Notification of spills, releases, or findings and is presented in the following format.

For purposes of the HRR process and mapping clarity, original IHSS locations were designated a unique "PAC Area" prefix number based upon geographic location. For example, IHSS 123 1 is designated as PAC 700-123 1. An area where there has been a recent release or finding of a hazardous substance in the environment (post 1992) is also assigned a PAC area prefix number followed by the next numerically highest PAC reference number for that area. These areas are referred to as PACs and are equal to IHSSs in that they are CERCLA sites requiring disposition through the HRR and CERCLA reporting process. PAC prefixes are selected according to 14 geographical subdivisions as illustrated on Figure 1-1 Large PAC areas (i.e., PACs which cross geographic PAC boundaries) such as the Original Process Waste Lines (OPWL, PAC #000-121) and the Central Avenue Ditch (PAC #000-172) have been assigned a 000 prefix due to their boundary extent. To date, there are twelve IHSSs and/or PACs with the 000 prefix

In addition to the 14 geographic areas, potential Under Building Contamination (UBC) sites were also discussed in the original HRR (DOE, 1992) UBC areas were necessary due to the potential contamination of soil and/or groundwater under specific buildings from broken process waste lines or other potential sources related to the buildings history Appendix 4, Plate #4, Potential Areas of Concern, illustrates the UBC locations identified at RFETS

PAC narratives include U S Department of Energy (DOE) Rocky Flats Field Office (RFFO) recommendations for further action or no further action (NFA) These recommendations are based on process knowledge, analytical data, conservative risk-based screens, or formally conducted personal interviews



RFCA defines NFA as the determination that remedial actions are not presently warranted, however, such decisions are subject to re-visitation at the time of the Final CAD/ROD. The Agency Acceptance Form included in past Quarterly and Annual Updates to the HRR has been discontinued effective this Annual Update. The specific IHSS, PAC and UBC regulatory status will be determined as part of an on-going process between RFETS personnel and regulatory counterparts.

This annual update is divided into three sections and four appendices. They are described as follows

Section 1.0 provides the evolutionary history of the HRR and describes the content of this document

- Table 1.1, located in the introductory background section provides an overview of the Operable Unit re-designation as a result of varying regulatory agreements (i.e., the IAG and RFCA)
- Table 1.2 is provided as an overview status summary of the IHSS and PAC status contained within this Annual Update to the HRR
- Table 1.3 is an up-to-date account of; (1) the number of IHSSs and PACs accepted as proposed NFA either by written concurrence from the regulatory agencies or through the Corrective Action Decision/Record of Decision (CAD/ROD) process, (2) the number of IHSSs and PACs "proposed" for NFA since the 1992 HRR for which concurrence has not been received from the Regulatory Agencies, (3) the number of total CERCLA sites warranting further research, investigation or action, (4) the number of IHSSs, PACs, and UBCs that are believed to be D&D dependent and have been deferred until D&D commences as stated in the ER Baseline

Section 2.0 provides revised PAC narratives and incorporates new information regarding previously designated IHSSs and/or PACs The revised narratives include the following types of information

- Additional information or findings related to previously designated CERCLA sites such as new data, boundary changes, corrections identified, etc.;
- Proposed NFA status based upon process knowledge, analytical data, conservative risk-based screening, source removal (or approved treatment) of contaminants in accordance with Agency approved Proposed Action Memorandums (PAMs), Interim Measure/Interim Remedial Action (IM/IRA), or other authorizing decision documents,

- Additional information requested by the Regulatory Agencies during the comment and response period to meet the proposed NFA criteria,
- Approved NFA status based upon final CAD/ROD or other authorizing documentation such as letters from the Regulatory Agencies, and
- Accelerated actions taken within the Environmental Restoration (ER) framework of field activities

Table 1.2 HRR PAC Narrative Updates Contained in this Annual Report

					Proposed
IHSS	OU	PAC	Site Description/Status	Updated	NFA
110	BZ	NE-110	Trench T-3	1996 Annual Update	1997 Annual Update
{			Response to Agency comments	1997 Annual Update	2000 Annual Update
			Clarified	2000 Annual Update	
NA	BZ	NE-1404	Diesel Spill at Pond B-2	3rd Quarterly Update	1998 Annual Update
		: :	Spillway	1998 Annual Update	
			Describes Near-term Actions	2000 Annual Update	
NA	BZ	NE-1409	Interceptor Trench Pump House	7th Quarterly Update	1999 Annual Update
			(ITPH)	1999 Annual Update	2000 Annual Update
			Response to Agency comments Clarified	2000 Annual Update	
NA	IA	100-607	Building 111 Transformer	2000 Annual Update	-
			Describes Near-term Actions		
156 1	IA	300-156 1	Building 371 Parking Lot	1997 Annual Update	1997 Annual Update
			Response to Agency comments Clarified	2000 Annual Update	2000 Annual Update
169	IA	500-169	Waste Drum Peroxide Burial	1998 Annual Update	-
	<u> </u>		Describes Near-term Actions	2000 Annual Update	
164 1	IA	600-164 1	Radioactive Slab from Bldg 771	1997 Annual Update	1997 Annual Update
			Response to Agency comments Clarified	2000 Annual Update	2000 Annual Update
189	IA	600-189	Nitric Acid Tanks	1997 Annual Update	
	<u> </u>		Describes Near-term Actions	2000 Annual Update	
NA	IA	600-1001(a)	Waste Oil Identified in	1997 Annual Update	1997 Annual Update
			PAC 600-1001	2000 Annual Update	(Accepted NFA 2000)
		<u> </u>	Assigned new PAC Reference #		

IHSS	OU	PAC	Site Description/Status	Updated	Proposed NFA
123 1	IA	700-123 1	Valve Vault 7	<del> </del>	
123 1	IA	700-123 1	Response to Agency comments Clarified	1997 Annual Update 2000 Annual Update	1997 Annual Update 2000 Annual Update
NA	IA	700-1102	Transformer Leak 776-4 Describes Near-term Actions	1996 Annual Update 1997 Annual Update 2000 Annual Update	-
108	BZ	900-108	Trench T-1 Response to Agency comments Clarified	1997 Annual Update 1998 Annual Update 1999 Annual Update 2000 Annual Update	1999 Annual Update 2000 Annual Update
112	BZ	900-112	903 Pad Reporting New Information	1997 Annual Update 1998 Annual Update 1999 Annual Update 2000 Annual Update	-
140	BZ	900-140	Hazardous Disposal Area  Describes Status & Future  Actions	1997 Annual Update 1998 Annual Update 2000 Annual Update	-
155	BZ	900-155	903 Lip Area Reporting New Information and Redefining IHSS Boundary	1997 Annual Update 1998 Annual Update 1999 Annual Update 2000 Annual Update	
183	BZ	900-183	Gas Detoxification Area Response to Agency comments Clarified	1997 Annual Update 2000 Annual Update	1997 Annual Update 2000 Annual Update
NA	IA	900-1311	Septic Tank East of Bldg 991 Response to Agency comments Clarified	1999 Annual Update 2000 Annual Update	1999 Annual Update 2000 Annual Update
NA	BZ	900-1318	Release of F001 Listed Waste Water to Soil Response to Agency comments Clarified	1997 Annual Update 1998 Annual Update 2000 Annual Update	1997 Annual Update 2000 Annual Update

Note Refer to Appendix 1 for Current Status of all HRR Sites
Refer to Appendix 2 for Regulatory Agency Correspondence Letters



Section 3.0 briefly describes events that occurred at Rocky Flats during the reporting period which are considered significant and should be documented

Appendix 1 provides a list of all sites identified in the original HRR, quarterly updates, and annual updates. A cross-reference with IHSS number (if applicable), IHSS numbers for PACs occurring within an IHSS boundary, and OU designation is provided in accordance with RFCA Additionally, Appendix 1 provides a reference to quarterly or annual reports updating the information provided in the original PAC identification. Recommendation for a PAC as Proposed NFA or Approved NFA is also provided along with the reference to the quarterly or annual report the designation was assigned. New PACs and PAC or IHSS revisions inclusive to this annual report are shaded in Appendix 1.

Appendix 2 provides specific HRR correspondence letters from the Regulatory Agencies To date, the Site has received three letters (with attachments) from the Regulatory Agencies providing important information specific to the HRR. The letters pertain to reviews of the 1997, 1998, and 1999 HRR Annual Reports. Resolution of issues and disposition of the subject PACs and IHSSs will be addressed through ongoing discussions with the Agencies. In brief, the letters conditionally document acceptance of proposed NFA status, request additional information or data for some PACs or IHSSs which were proposed NFA or specify non-concurrence with PACs or IHSSs proposed for NFA in the HRR reporting process.

Appendix 3 is identified as place-keeper to describe and map any locations where potentially RCRA hazardous soil has been placed back into an excavation (with approval from the Agencies) as a result of a non-RFCA generation process such as repair of a waterline. The CDPHE stated on January 12, 1998, that for a "defacto" delisting determination of soils containing listed waste, that 10<sup>6</sup> health risk-based numbers for direct contact by a resident could be used. This type of activity occurred once in the 1998 reporting period resulting in PAC 700-1117 (with NFA status). In August 2000, one occurrence of this type of activity may have occurred as a result of an emergency water-line repair in the 700 Area. The excavation area is identified in Appendix 3 (Figure A-3) however, has not been designated a PAC Reference. Number or incorporated into an existing IHSS because characterization data has not been received from the laboratory. An Update will be provided to the Regulatory Agencies upon receipt of the analysis.

Appendix 4 contains a series of four Plates Each Plate included in this update has been reviewed for accuracy and compared to information compiled and documented during the investigation processes. The RFCA Consolidated Operable Unit map presented in RFCA and the original HRR PAC Area format are combined and illustrated as Plate #1 Plate #1 only illustrates IHSSs for which further investigation or action is warranted (as proposed in the HRR reporting process) NFA and proposed NFA IHSSs and PACs are illustrated on a separate coverage (Plate #2) thereby easily delineating between the IHSSs which require further action and progress made toward site remediation. In addition, due to the complex nature of the OPWL and associated IHSSs, an additional map (Plate #3) illustrates the OPWL system as a stand-alone.

area requiring further investigation. For this reporting period, Plate #3 has been revised to show areas of known or suspected leaks within the waste transfer system piping, and specific Line. Section numbers. Plate #3 also identifies what type of material was used for piping, results of pressure tests and if the pipe has been abandoned or in current use. The PAC and UBC map (Plate #4) is consistent with past HRR Update Reports and shows PACs/UBC areas which require further action.

#### **Summary**

In summary, this report is intended to provide a comprehensive compilation of historical information updated to reflect present conditions and response actions at the RFETS with regard to environmental releases or significant events. It is not the intention for this annual update or past updates to change or amend researched information in the original HRR but rather to provide additional facts for specific areas, as they become available. Prior to initiating work within any designated area, all available documents should be reviewed including but not limited to Environmental Technical Memorandums, Data Summary Reports, project specific decision documents, and Accelerated Action Completion Reports

For information regarding groundwater contaminant plumes and surface water monitoring at RFETS, refer to the Annual RFCA Groundwater Monitoring Reports and the Interim Measures/Interim Remedial Actions (IM/IRA) for the Industrial Area annual report(s)

Table 1.3 HRR Site Tracking and Status Through September, 2000<sup>1</sup>

Proposed NFA Accepted (CAD/ROD Process or other approval)	98
Proposed No Further Actions (Pending Agency Review)	63
Potential Further Action Warranted	174
D&D Deferred/Dependant	22
Total	357

10

<sup>&</sup>lt;sup>1</sup> Tracking includes IHSSs, PACs, and UBCs at RFETS

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# SECTION 2.0 REVISED PAC NARRATIVES

#### PAC REFERENCE NUMBER: NE-110

**IHSS Reference Number** 

110, Buffer Zone Operable Unit

Unit Name

Trench T-3

Approximate Location

N750,000, E2,087,000

Date(s) of Operation or Occurrence

1964 - 1968

Description of Operation or Occurrence (Original HRR, DOE, 1992)

Trench T-3 was used primarily for the disposal of sanitary waste-water and sewage treatment plant sludge. The sludge removed from the waste-water treatment plant was placed on sludge drying beds. Dried material removed from the sludge drying beds was placed into Trench 3 (one of the East Disposal Trenches, also referred to as the East Trenches) until August 1968. The sanitary sludge disposal trenches are reported to be approximately 10 feet deep with two feet of soil cover (DOE, 1992). In addition, miscellaneous waste including crushed drums, asphalt planking, and construction debris was also disposed in Trench T-3 (DOE, 1996a).

#### Physical/Chemical Description of Constituents Released

Some uranium and plutonium contamination was present in sludge during this time-frame. It is reported that the older sludge had primarily uranium contamination with newer sludge having an increasing amount of plutonium contamination. Total long-lived alpha activity present in the sludge in the East Trenches (not specifically T-3) was reported between a maximum of 3,591 pCi/g in June 1960 and a minimum of 382 pCi/g in August 1964. Uranium contamination was present in flattened drums that were disposed in this trench (DOE, 1992). Flattened drums, estimated to be more than 300 in total number are known to have been buried in Trench T-3 (DOE, 1996a).

#### Responses to Operation or Occurrence

A source removal action was performed in the summer of 1996 to excavate and treat contaminated material using low-temperature thermal desorption. This action was authorized by a Proposed Action Memorandum (PAM) for the Source Removal at Trenches T-3 and T-4 (IHSSs 110 and 111 1), Revision 2, dated March 28, 1996 (DOE, 1996b). Approximately 1,706 cubic yards of volatile organic compound (VOC) contaminated material was removed from Trench T-3 (PAC NE-110) and treated



Excavation was completed July 3, 1996 and treatment of Trench T-3 material was completed by July 11, 1996 The completion report for the project details the treatment process, contaminants removed, the condition of the trench following the removal action, and analytical results (DOE, 1996c)

Approximately 200 cubic yards of debris (primarily crushed drums) were removed from the trench, treated, if contaminated with VOCs, and packaged for off-site disposal. During packaging, one to two pounds of a black material was released from a drum and spread over a small work area. The material was found to be radioactive and may have been depleted uranium. Two roll-off containers and two waste-crates were used to contain the soil contaminated with this material (DOE, 1996c). The containers were shipped to an approved offsite disposal facility.

#### Fate of Constituents Released to Environment

Soil treated as part of the source removal action were returned to the trench upon review of the post-treatment analytical data to confirm clean-up action levels were met. Debris excavated from the trench were characterized, treated, size reduced and containerized. Containerized debris was shipped to the Nevada Test Site (NTS) in September 1997. The source removal action for Trench T-3 removed contamination sources in accordance with cleanup values stipulated in the PAM. It is unlikely that groundwater degradation will continue from Trench T-3 as a result of this source removal (DOE, 1996a).

#### Action/No Further Action Recommendation

The post-treatment levels of VOCs in the treated soils returned to Trench T-3 (PAC NE-110) were below the thermal desorption unit performance standards specified in the PAM (DOE, 1996b) as documented in the completion report (DOE 1996c). Additionally, the excavation verification sample results for the contaminants of concern from Trench T-3 were below the cleanup values stipulated in the PAM (DOE, 1996c). These cleanup values were consistent with the RFCA Tier I Subsurface Soil Action Levels (DOE, 1996d). The detectable VOCs observed in the excavation verification samples for Trench T-3 included carbon tetrachloride in one sample at a concentration of 1 8 ppm and tetrachloroethene in three samples with concentrations ranging from 0 74 ppm to 6 3 ppm. Approved clean-up levels for carbon tetrachloride and tetrachloroethene were 11 ppm and 11.5 ppm respectively (DOE, 1996c)

Trench T-3 (PAC NE-110) is proposed for NFA because the source removal and treatment goals specified in the PAM (DOE, 1996b) were achieved and were consistent with the action levels agreed upon in the RFCA (DOE, 1996d). In accordance with the PAM (DOE, 1996b), the source removal would be considered complete if analysis from verification samples were below cleanup levels or upon reaching groundwater or bedrock. Any remaining contamination beyond these criteria would be subject to groundwater remediation.



In 1999, the East Trenches groundwater remediation project was completed to collect and treat a plume of contaminated groundwater from the East Trenches area. That project is described in the Final East Trenches Plume Project Closeout Report (DOE, 2000)

#### Comments

Trenches T-3 through T-11 are referred to as the East Trenches (DOE, 1992)

Trench T-3 (PAC NE-110) had few operational differences from Trenches T-4 through T-11

No documentation was found regarding the exact dates of operation of individual trenches Interviewees were unaware of operating dates and could provide no additional information (DOE, 1992)

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

#### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1996a, Annual Update for the Historical Release Report, August 1, 1995 through August 1, 1996 RF/ER-96-0046, September

DOE, 1996b, Proposed Action Memorandum for the Source Removal at Trenches T-3 and T-4 IHSSs 110 and 111 1, Revision 2, RF/ER-95-111 UN, March

DOE, 1996c, Completion Report for the Source Removal at Trenches T-3 and T-4 IHSS 110 and 111 1, RF/ER-96-0051, Revision 2, September

DOE, 1996d, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

DOE, 2000, Final East Trenches Plume Project Closeout Report, Fiscal Year 1999, RF/RMRS-99-443 UN, February, Rocky Flats Environmental Technology Site, Golden, CO

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August



KH-00-900 UN Rev 0 Date 09/28/00

#### **PAC REFERENCE NUMBER: NE-1404**

**IHSS Reference Number** 

Not Applicable

Unit Name

Diesel Spill at Pond B-2 Spillway

Approximate Location

N750,500, E2,087,000

Date(s) of Operation or Occurrence

October 27, 1992

#### Description of Operation or Occurrence

A release of approximately 18 gallons of diesel fuel resulted from a leak in the fuel tank of a portable pump used to transfer water from Pond B-2 to Pond A-2. The release occurred in the spillway area of Pond B-2 approximately 15 feet from the shore of the pond (see Figure 2 1) and was reported to the Regulatory Agencies on October 27, 1992 (DOE, 1993).

#### Physical/Chemical Description of Constituents Released

The constituent released was diesel fuel (DOE, 1993) Cleanup materials from the diesel spill were managed as a Resource Conservation and Recovery Act (RCRA)-regulated waste pending analytical results because the material potentially contained benzene in excess of the Toxicity Characteristic Leaching Procedure (TCLP) limit—Samples collected from the soil affected by the release were analyzed for TCLP volatiles and a gross alpha/beta screen—Analytical results (attached) for TCLP analysis show that the soil affected by the release was not RCRA hazardous and that VOCs were below detection limits (DOE, 1993)

#### Responses to Operation or Occurrence

A containment dike was built around the pump to prevent residual fuel from entering the pond Absorbent booms were pulled across Pond B-2 from west to east to absorb the fuel released. Absorbent pillows were also used Additional booms and absorbent pads were placed on the pond until a second sweep could be completed. The pump was taken out of service for repair. An estimated 200 pounds of material (soil and absorbent booms) were recovered from the spill area, containerized, and managed in a RCRA 90-day accumulation area pending analytical data. The analytical data was received on October 29, 1992 (DOE, 1993). Approximately 1 ½ yds³ of fuel-contaminated soil was removed from the spill site and containerized in half-crate plywood boxes (EG&G, 1992).



#### VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

00502

Lab Name: GLAB

Contract:

Lab Code: GLAB

Case No.:

SAS No.: 92X0

SDG No.:

Matrix: (soil/water) WATER

Lab Sample ID: B-2 SOIL

Sample wt/vol:

5. (g/mL) ML

Lab File ID: OCT2902

(low/med) LOW Level:

Date Received: 10/29/92

% Moisture: not dec.100.

Date Analyzed: 10/29/92

Column: (pack/cap) CAP

Dilution Factor:

10.00

**CONCENTRATION UNITS:** 

CAS NO.

COMPOUND

(ug/L or ug/Kg) UG/L

Q

74-87-3       Chloromethane       100.       U         74-83-9       Bromomethane       100.       U         75-01-4       Vinyl Chloride       100.       U         75-00-3       Chloroethane       100.       U         75-00-2       Methylene Chloride       50.       U         67-64-1       Acetone       100.       U         75-15-0       Carbon Disulfide       50.       U         75-35-4       -1,1-Dichloroethane       50.       U         75-34-3       -1,1-Dichloroethane       50.       U         540-59-0       -1,2-Dichloroethane       50.       U         67-66-3       -Chloroform       50.       U         107-06-2       -1,2-Dichloroethane       50.       U         78-93-3       -2-Butanone       100.       U         75-27-4       Bromodichloromethane       50.       U         75-27-4       Bromodichloromethane       50.       U         78-87-5       -1,2-Dichloropropane       50.       U         10061-01-5       -cis-1,3-Dichloropropene       50.       U         79-02-6       -Trichloroethane       50.       U         75-25-2 <td< th=""><th>•</th><th></th><th></th><th>•</th></td<>	•			•
74-83-9	74-87-3	Chloromethane	100.	บ
75-01-4Vinyl Chloride 100. U 75-00-3				1 -
75-00-3Chloroethane				4
75-09-2Methýlene Chloride       50.       U         67-64-1	75-00-3	Chloroethane	-	1
67-64-1				
75-15-0Carbon Disulfide       50. U         75-35-41,1-Dichloroethene       50. U         75-34-31,1-Dichloroethane       50. U         540-59-01,2-Dichloroethene (total)       50. U         67-66-3Chloroform       50. U         107-06-21,2-Dichloroethane       50. U         78-93-3Cabon Tetrachloride       50. U         75-561,1,1-Trichloroethane       50. U         75-27-4Bromodichloromethane       50. U         75-27-4				9 -
75-35-41,1-Dichloroethane       50. U         75-34-31,1-Dichloroethane       50. U         540-59-01,2-Dichloroethane (total)       50. U         67-66-3Chloroform       50. U         107-06-21,2-Dichloroethane       50. U         78-93-32-Butanone       100. U         71-55-61,1,1-Trichloroethane       50. U         56-23-5Carbon Tetrachloride       50. U         75-27-4	75-15-0	Carbon Disulfide		
75-34-31,1-Dichloroethane       50.         540-59-01,2-Dichloroethene       50.         67-66-3				4
540-59-01,2-Dichloroethene (total)       50.       U         67-66-3Chloroform       50.       U         107-06-21,2-Dichloroethane       50.       U         78-93-32-Butanone       100.       U         71-55-61,1,1-Trichloroethane       50.       U         56-23-5Carbon Tetrachloride       50.       U         75-27-4Bromodichloromethane       50.       U         78-87-51,2-Dichloropropane       50.       U         10061-01-5cis-1,3-Dichloropropene       50.       U         79-01-6Trichloroethene       50.       U         124-48-1Dibromochloromethane       50.       U         79-00-51,1,2-Trichloroethane       50.       U         7061-02-6trans-1,3-Dichloropropene       50.       U         75-25-2Bromoform       50.       U         108-10-14-Methyl-2-Pentanone       50.       U         591-78-62-Hexanone       50.       U         108-88-3Toluene       50.       U         108-88-3Chlorobenzene       50.       U         100-42-5Styrene       50.       U	75-34-3	1.1-Dichloroethane		3
67-66-3Chloroform       50. U         107-06-21,2-Dichloroethane       50. U         78-93-32-Butanone       100. U         71-55-61,1,1-Trichloroethane       50. U         56-23-5Carbon Tetrachloride       50. U         75-27-4Bromodichloromethane       50. U         78-87-51,2-Dichloropropane       50. U         10061-01-5cis-1,3-Dichloropropene       50. U         79-01-6Trichloroethane       50. U         124-48-1Dibromochloromethane       50. U         79-00-51,1,2-Trichloroethane       50. U         71-43-2Benzene       50. U         10061-02-6trans-1,3-Dichloropropene       50. U         75-25-2Bromoform       50. U         108-10-14-Methyl-2-Pentanone       50. U         591-78-62-Hexanone       50. U         127-18-4Tetrachloroethene       50. U         79-34-51,1,2,2-Tetrachloroethane       50. U         108-88-3Toluene       50. U         108-90-7Chlorobenzene       50. U         100-42-5Styrene       50. U	540-59-0	1,2-Dichloroethene (total)		
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78-93-32-Butanone       100.       U         71-55-61,1,1-Trichloroethane       50.       U         56-23-5Carbon Tetrachloride       50.       U         75-27-4Bromodichloromethane       50.       U         78-87-51,2-Dichloropropane       50.       U         10061-01-5cis-1,3-Dichloropropene       50.       U         79-01-6Trichloroethane       50.       U         124-48-1Dibromochloromethane       50.       U         79-00-51,1,2-Trichloroethane       50.       U         71-43-2Benzene       50.       U         10061-02-6	107-06-2	1,2-Dichloroethane		
71-55-61,1,1-Trichloroethane       50.       U         56-23-5Carbon Tetrachloride       50.       U         75-27-4Bromodichloromethane       50.       U         78-87-51,2-Dichloropropane       50.       U         10061-01-5cis-1,3-Dichloropropene       50.       U         79-01-6Trichloroethene       50.       U         124-48-1Dibromochloromethane       50.       U         79-00-51,1,2-Trichloroethane       50.       U         71-43-2Benzene       50.       U         10061-02-6trans-1,3-Dichloropropene       50.       U         75-25-2Bromoform       50.       U         108-10-14-Methyl-2-Pentanone       50.       U         591-78-62-Hexanone       50.       U         127-18-4Tetrachloroethene       50.       U         79-34-51,1,2,2-Tetrachloroethane       50.       U         108-88-3Toluene       50.       U         108-90-7Chlorobenzene       50.       U         100-42-5Styrene       50.       U	78-93-3	2-Butanone		
56-23-5Carbon Tetrachloride       50.       U         75-27-4Bromodichloromethane       50.       U         78-87-51,2-Dichloropropane       50.       U         10061-01-5cis-1,3-Dichloropropene       50.       U         79-01-6Trichloroethane       50.       U         124-48-1Dibromochloromethane       50.       U         79-00-51,1,2-Trichloroethane       50.       U         71-43-2Benzene       50.       U         10061-02-6trans-1,3-Dichloropropene       50.       U         75-25-2Bromoform       50.       U         108-10-14-Methyl-2-Pentanone       50.       U         591-78-62-Hexanone       50.       U         127-18-4Tetrachloroethane       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5	71-55-6	1,1,1-Trichloroethane .		_
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79-01-6Trichloroethene       50. U         124-48-1Dibromochloromethane       50. U         79-00-51,1,2-Trichloroethane       50. U         71-43-2Benzene       50. U         10061-02-6trans-1,3-Dichloropropene       50. U         75-25-2Bromoform       50. U         108-10-14-Methyl-2-Pentanone       50. U         591-78-62-Hexanone       50. U         127-18-4Tetrachloroethene       50. U         79-34-51,1,2,2-Tetrachloroethane       50. U         108-88-3Toluene       50. U         108-90-7Chlorobenzene       50. U         100-41-4Ethylbenzene       21. J         100-42-5Styrene       50. U	10061-01-5	cis-1,3-Dichloropropene	50.	
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79-00-51,1,2-Trichloroethane       50.       U         71-43-2Benzene       50.       U         10061-02-6trans-1,3-Dichloropropene       50.       U         75-25-2Bromoform       50.       U         108-10-14-Methyl-2-Pentanone       50.       U         591-78-62-Hexanone       50.       U         127-18-4Tetrachloroethene       50.       U         79-34-51,1,2,2-Tetrachloroethane       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U	124-48-1	Dibromochloromethane		
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10061-02-6trans-1,3-Dichloropropene       50.       U         75-25-2Bromoform       50.       U         108-10-14-Methyl-2-Pentanone       50.       U         591-78-62-Hexanone       50.       U         127-18-4Tetrachloroethene       50.       U         79-34-51,1,2,2-Tetrachloroethane       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U	71-43-2	Benzene		
75-25-2Bromoform       50. U         108-10-14-Methyl-2-Pentanone       50. U         591-78-62-Hexanone       50. U         127-18-4Tetrachloroethene       50. U         79-34-51,1,2,2-Tetrachloroethane       50. U         108-88-3Toluene       31. J         108-90-7Chlorobenzene       50. U         100-41-4Ethylbenzene       21. J         100-42-5Styrene       50. U	10061-02-6	trans-1,3-Dichloropropene		
591-78-62-Hexanone       50.       U         127-18-4Tetrachloroethene       50.       U         79-34-5Toluene       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U	75-25-2	Bromoform	50.	บ
127-18-4Tetrachloroethene       50.       U         79-34-51,1,2,2-Tetrachloroethane       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U	108-10-1	4-Methy1-2-Pentanone	50.	U
79-34-51,1,2,2-Tetrachloroethane       50.       U         108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U			50.	U
108-88-3Toluene       31.       J         108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U			50.	
108-90-7Chlorobenzene       50.       U         100-41-4Ethylbenzene       21.       J         100-42-5Styrene       50.       U			50.	U
100-41-4Ethylbenzene 21. J 100-42-5Styrene 50. U			31.	J
100-42-5Styrene 50. U	108-90-7	Chlorobenzene		U
1330-20-7Xylenes (total) 120.				JU
	1330-20-7	Xylenes (total)	120.	1
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#### 1A VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

00504

Lab Name: GLAB

Contract:

Lab Code: GLAB

Case No.:

SAS No.: 92X0

SDG No.:

Matrix: (soil/water) WATER

Lab Sample ID: B-2 SOCK

Sample wt/vol:

5. (g/mL) ML

Lab File ID: OCT2904

Level: (low/med) LOW

Date Received: 10/29/92

% Moisture: not dec.100.

Date Analyzed: 10/29/92

Column: (pack/cap) CAP

Dilution Factor:

10.00

CAS NO.

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

	Chloromethane	100.	U
74-83-9	Bromomethane	100.	lū
75-01-4	Vinyl Chloride	100.	lū
75-00-3	Chloroethane	100.	lu
75-09-2	Methylene Chloride	50.	Ū
	Acetonè	100.	lu
	Carbon Disulfide	50.	U
	1,1-Dichloroethene	50.	U
75-34-3	1,1-Dichloroethane	50.	U
540-59-0	1,2-Dichloroethene (total)	50.	U
67-66-3	Chlgroform	50.	U
107-06-2	1,2-Dichloroethane	50.	บ
	2-Butanone	100.	U
71-55-6	1,1,1-Trichloroethane	50.	U
55-23-5	Carbon Tetrachloride	: <i>•</i> 50.	U
75-27-4	Bromodichloromethane	50.	U
78-87-5	1,2-Dichloropropane	50.	U
10061-01-5	cis-1,3-Dichloropropene	50.	ไป
79-01-6	Trichloroethene	50.	lu
124-48-1	Dibromochloromethane	50.	lυ
79-00-5	1,1,2-Trichloroethane	50.	U
71-43-2	Benzene	50.	U
10051-02-6	trans-1,3-Dichloropropene	50.	lu
75-25-2	Bromoform	50.	U
108-10-1	4-Methy1-2-Pentanone	50.	U
	2-Hexanone	50.	U
	Tetrachloroethene	<b>50.</b>	U
	1,1,2,2-Tetrachloroethane	50.	U
108-88-3	Toluene	50.	U
	Chlorobenzene	50.	U
	Ethylbenzene	50.	U
	Styrene	50.	U
1330-20-7	Xylenes (total)	50.	U

#### Fate of Constituents Released to Environment

The spill area was cleaned up until no visual evidence or odor of contamination was present. The pond area was monitored by visual examination for the presence of an oil sheen for one week after the spill. During this period, no additional contamination was detected. Soil removed from the spill area was analyzed for TCLP volatile organic compounds, and VOCs were not detected above detection limits (EG&G, 1992).

#### Action/No Further Action Recommendation

Based upon the nature of the release and response to the occurrence, a residual source of contamination associated with PAC NW-1404 is not likely. The spill and spill area were cleaned up and, as a result, a contaminant source for PAC NW-1404 is not suspected.

In response to comments received from the Regulatory Agencies on July 9, 1999 (and discussed in a meeting held May 18, 2000) additional sampling will be conducted at four locations for Benzene, Toluene, Ethyl-benzene, and Xylene (BTEX) and Total Petroleum Hydrocarbons (TPH) to confirm that a residual source of diesel fuel does not exist at PAC NE-1404 The sampling event will be conducted in accordance with the Buffer Zone (BZ) Sampling and Analysis Plan and will likely occur in early 2001

#### Comments

PAC NE-1404 does not overlap with IHSS 142 6 (Pond B-2) as initially reported in the 1998 Annual Update to the HRR (DOE, 1997)

IHSS NE-142 6 consists of the Pond B-2 sediment and is not being proposed as NFA.

There was no release to downstream RFETS waters due to the isolation of Pond B-2 water from the normal B-Series drainage

#### References

DOE, 1993, Quarterly Update from January 1, 1993 to April 1, 1993 Historical Release Report, 93-RF-5296, Rocky Flats Environmental Technology Site, Golden, CO, April

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

DOE, 1997, Annual Update for the Historical Release Report, RF/RMRS-97-073.UN, Rocky Flats Environmental Technology Site, Golden, CO, September

EG&G, 1992, Critique Meeting Minutes, October 28, 1992



#### **PAC REFERENCE NUMBER: NE-1409**

**IHSS Number** 

Not Applicable

Unit Name

Interceptor Trench Pump House

Approximate Location

N751,647, E2,085,277

#### Date(s) of Operation or Occurrence

A release of contaminated water from primary to secondary containment occurred on July 20, 1993, sometime after a 10 30 a m inspection and before 1 00 p m when Building 910 operators responded to an alarm at the Interceptor Trench Pump House (ITPH), (DOE, 1994)

#### Description of Operation or Occurrence

An occurrence related to the pumping operation of surface and ground water collected by the Solar Evaporation Ponds Interceptor Trench System (ITS) and subsequent transfer to the Modular Storage Tanks (MSTs) occurred on July 20, 1993 Approximately 4,700 gallons of RCRA F-listed water in the primary containment piping that connected the MSTs to the ITS sump began leaking into the secondary containment. The water overflowed back into the ITPH as designed and was fully contained in the pump house secondary containment. When the water level in the pump house secondary containment rose, the local alarm activated and the pumps automatically shut down. This alerted the Building 910 operators to the occurrence. When the building operators found that liquid was still siphoning out through the pump, they closed the manual valves (DOE, 1994).

Some of the water drained back into the ITS sump through a failed hose connection on the secondary containment piping located within the ITS sump. This water was pumped back into the MSTs (DOE, 1994)

#### Physical/Chemical Description of Constituents Released

The released material was considered RCRA F-listed hazardous waste based on 6 CCR 1007-3 because it passed through the ITS sump (which is considered a waste generation point) Applicable EPA waste codes for the released material include F001, F002, F003, F005, F006, F007 and F009 Table 2.1 provides a summary of the RCRA constituents historically present in the ITS water and an estimate of the amount potentially released based on the volume released (DOE, 1994) Samples were taken in 1991-1992 at the ITPH sump (SW095) Based on the data presented in Table 2.1, some of the constituents appear to have exceeded current RFCA surface water action levels and standards (RFCA Attachment 5, March 21, 2000) at the point of release. Note that RFCA was not in effect at the time of release and that the point of release at the ITPH sump was not to surface



water (i e North Walnut Creek) or the environment but rather to the secondary containment within the sump

Table 2.1 1991–1992 Historical Summary Statistics for ITPH Water (Station SW095)

Potential Constituent	Number of	Number of	Mean (mg/L)	Regulatory Limit	Estimated	
Of Concern	Samples	Detects	(	(mg/L)	Amount Released	
	•			` • ′	(lb)	
Total Metals I						
Cadmium	24	0	00184 <sup>3</sup>	1 02	0 000074	
Chromium	26	8	00984	5 0 <sup>2</sup>	0 000394	
Lead	28	2	00123	5 0 <sup>2</sup>	0 000049	
Silver	22	2	00393	5 0 <sup>2</sup>	0 000157	
Volatile Organic Compounds						
Methylene Chloride	25	0	00230 <sup>3</sup>	0 444	0 000092	
Carbon Tetrachloride	25	ì	00258	0 0574	0 000103	
Chloroform	25	0	001923	0 0464	0 000076	
Tetrachloroethene	25	0	002503	0 0564	0 000100	
Toluene	25	0	00250 <sup>3</sup>	0 0804	0 000100	
Trichloroethene	25	2	00302	0 0544	0 000121	
Plating Substances						
Cyanide	25	1	01000	1 2-1,94	0 000400	
Nickel	25	2	01042	0 0404	0 000417	

Concentration of metals below characteristic regulatory limit therefore, water is not regulated characteristic waste

#### Responses to Operation or Occurrence

The water that overflowed into the MST pump house was pumped into a portable tanker and trucked to Building 374 for treatment

The following actions were performed to operate the system in accordance with RCRA requirements as summarized in the spill notification report (DOE, 1994).

- 1 Repaired the primary transfer pipeline,
- Modified the secondary containment portion of the line within the ITS sump to prevent leakage of water back into the sump Although the portion of the line can be visually inspected, it was preferable to modify the secondary containment in this manner;
- 3 Re-tested the line following repair,
- 4 Completed or repaired leak-detectors in the secondary containment portion of the line that were not operational at the time of the incident,

<sup>&</sup>lt;sup>2</sup>TCLP maximum concentration of contaminants for toxicity characteristic

<sup>&</sup>lt;sup>3</sup>Mean calculated using half the detection limit for concentrations at the detection limit.

<sup>&</sup>lt;sup>4</sup>Land Disposal Restricted Constituent Concentration treatment standard levels in wastewater (reference §268 43)

- Confirmed that the process control logic supported positive shut-down of the pumps when a leak is detected in the secondary containment system of the transfer lines from the ITPH to the MSTs,
- Repaired the remote alarm which was not operable when the liquid was released into the pump house,
- Analyzed pressure conditions in the Building 910 feed system to determine if components had experienced an over-pressurization, and
- Incorporated pressure-surge control to ensure "hammer-free" operation when the liquid discharge is intermittently secured by automatically operating feed valves in Building 910

#### Fate of Constituents Released to Environment

No release to the environment is known to have occurred from this incident, however, because the concrete sump that received the waste is unlined, the RCRA Contingency Plan was implemented as a precautionary measure (DOE, 1994) PAC NE-1409 had not been subject to immediate investigation until construction activities related to the MST Freeze Protection project were initiated in November 1998 Four soil samples were collected in December 1998 and January 1999 in support of the Site Survey Determination for Environmental and Worker Exposure, the supporting Soil Disturbance Evaluation and hazardous waste determination requirements. The sample locations (Figure 2 2) were placed at each corner of the ITS sump and selected based on professional judgement (i e., if a release actually had occurred from the sump the soil surrounding the sump would likely be contaminated) Based on the characteristics of the waste that accumulated in the sump, the soil samples were analyzed for metals and VOCs Analysis for cyanide was not performed because the waste concentrations (Table 2 2) are below background concentrations Additionally, because groundwater in the surrounding area is contaminated with nitrate and uranium, samples were also analyzed for nitrate and isotopic radionuclides Sampling for semivolatile organic compounds (SVOCs) was requested by the qualified hazardous waste generator and performed at two of the four locations

Table 2.2 Summary of Results for PAC NE-1409

Potential Contaminants of Concern <sup>1</sup>	Number of Surface Soil Samples	Number of Detects > RFCA Tier II <sup>2</sup>	, pC	alues (mg/Kg or Cl/g) Space RFCA Tier I 56	Range of Values Detected (mg/Kg or pC1/g)	
Volatile Organic Compou	ınds				Minimum	Maximum
Acetone	4	0	1 92E+05	1 92E+05	0 019	0 028
Methylene Chloride	4	0	5 98E+02	2 39E+05	0 008	0 011
Total Metals						
Molybdenum	4	0	9 61E+03	9 61E+03	0 26	0 46
Thallium	4	07		7	0 677	1 27
Radionuchdes						
Plutonium-239/241	4	[0	252	1429	0 092	0 142
Uranium-235	4	0	24	135	Not detected	0 081
Nitrate						
Nitrate	4	0	>1E+06	>1E+06	21	318

<sup>1</sup> Contaminants of concern are those chemicals detected above background concentrations presented in the Geochemical Characterization of Background Surface Soils Background Soils Characterization Program (DOE, 1995)

- 2 PAC NE-1409 is within the Buffer Zone OU, Open Space RFCA Action Levels Apply
- 3 Tier II values for non-radionuclides represent either 1E+06 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity
- 4 Tier II values for radionuclides are based on an annual dose limit of 15 mrem to a hypothetical future resident.
- 5 Tier I values for non-radionuclides represent either 1E+04 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity
- 6 Tier I values for radionuclides are based on an annual dose limit of 85 mrem to a hypothetical future resident

#### Action/No Further Action Recommendation

Results of the analyses are summarized in Table 2 2 along with the appropriate RFCA action level. All of the analytical results were below RFCA action levels

Based upon the results of the soil samples collected, no current or potential contaminant source was identified. The incident occurred in 1993 and was not a continuing release. Potential Contaminants of Concern (PCOCs) for PAC NE-1409 were not detected and therefore PAC NE-1409 is proposed for NFA consistent with criteria set forth in the RFCA (DOE, 1996).

#### Comments

All of the analytical results are presented in the Draft No Further Action Justification Document for Incorporation into the HRR for PACs NW-1501, NE-1408, NE-1409, 900-1309, 900-1311, 900-1312, 900-1313(RMRS, 1999)

In response to comments received from the Regulatory Agencies on June 23, 2000, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000) The Interim Update included detailed attachments consisting of CPIR Report No 93-007 (with amendments), critique meeting notes, analytical data, and maps (36 pages total) The 36-page attachment is not provided in this Annual Update to the HRR, but is available in the Administrative Record



<sup>7</sup> RFCA action levels do not exist for thallium because of a lack of toxicity information. The value is in excess of RFETS background concentrations but within the background range 0 8 to 1 2 mg/Kg

#### References

DOE, 1994, Historical Release Report, Seventh Quarterly Update, January 1, 1994 to March 31, 1994, Rocky Flats Environmental Technology Site, Golden, CO

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August

RMRS, 1999, Draft No Further Action Justification Document for Incorporation into the Historical Release Report (HRR) PACs NW-1501, NE-1408, NE-1409, 900-1309, 900-1311, 900-1312, 900-1313, Rocky Flats Environmental Technology Site, Golden, CO, July

#### PAC REFERENCE NUMBER: 100-607

**IHSS** Number

Not Applicable

Unit Name

Building 111 Transformer PCB Leak

Location

N749,500, E2,081,500 (inside Building 111)

#### Date(s) of Operation or Occurrence

In Service Date - September 22, 1954

February 1984 (first documentation) through early-mid 1986 (transformer repaired)

#### Description of Operation or Occurrence

(Original HRR, DOE, 1992)

A large electrical transformer is located inside the Building 111 basement. The transformer holds approximately 500 gallons of dielectric cooling oil which at one time, contained PCBs (DOE, 1992). In February 1984, the transformer (111-1) was first documented to be leaking into the secondary containment which at that time was filled with gravel (DOE, 1992).

On January 30, 1986 the EPA conducted a survey of the Rocky Flats Plant to determine compliance with Federal PCB regulations. The inspection identified a number of leaking transformers, including the Building 111-1 transformer (DOE, 1992). Follow-up inspection by plant personnel indicated that leaks originated at the transformer's tap changer and oil sample valve.

#### Physical/Chemical Description of Constituents Released

An unknown amount of PCB-bearing cooling oil leaked from the transformer between February 1984 (possibly earlier) and early to mid-1986. It is not known whether the leaks during this period were continuous or intermittent. Samples of the oil collected in early 1984 showed 17 ppm (Aroclor 1260), a commercial PCB formulation, in a paraffin-based mineral oil. Service records maintained by the RFETS Plant Power organization indicate that samples were collected of the oil on July 12, 1985, with 251 ppm PCBs, and January 7, 1987 with 7.3 ppm PCBs

#### Responses to Operation or Occurrence

Samples collected in early 1984 indicated that PCB levels in the cooling oil were below the EPA regulatory limit of 50 ppm and therefore, no corrective actions were taken at that time (DOE, 1992) Available documents suggest that the Building 111-1 transformer was cleaned and repaired in August 1986. Service records document that retrofilling of the dielectric oil occurred on September 20, 1986. Residual staining on the transformer concrete pad was noted in January 1987, and it was

suggested that the pad be coated with a sealant However, at present time, there is no indication of a sealant being applied. The gravel lining in the secondary containment is believed to have been removed in 1988.

During a 1991 plant-wide investigation of PCB contamination resulting from transformers and other potential areas where PCBs where handled or stored, the Industrial Hygiene organization collected 14 smear samples from Building 111-1 transformer. An EPA approved method (EPA Method 8080) was used and the samples analyzed by an off-site laboratory. PCB contamination was not identified on the exterior of the transformer or surrounding area.

#### Fate of Constituents Released to Environment

No documentation has been identified which details the fate of constituents potentially released to the environment

#### Action/No Further Action Recommendation

Building 111 is currently scheduled for Decontamination and Decommissioning (D&D) in Fiscal Year 2001. Sampling will be conducted at PAC 100-607 in accordance with a standard Reconnaissance Level Characterization Plan (RLCP) contained in the Decontamination and Decommissioning Characterization Protocol (DDCP, MAN-077-DDCP). A detailed sampling package for the Building 111 Cluster will be completed and submitted to the Administrative Record (AR). D&D sampling at this location will be consistent with prior environmental Sampling and Analysis Plans (SAPs) for sampling suspect transformer pads. If it is found that PCB contamination does not exist, this PAC will be recommended for NFA through an Interim Update to the HRR and require acceptance by the Regulatory Agencies prior to the submittal of the 2001 HRR Annual Update to support the immediate D&D schedule.

#### Comments

The RLCP process enables characterization of potentially contaminated building materials for final waste disposition. The Data Quality Objective (DQO) process for D&D activities is consistent with the DQO process used for sampling and characterization of environmental media.

#### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June



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DOE, 1995, Final Proposed Action Memorandum for Remediation of Polychlorinated Biphenyls, RF/ER-95-0066 UN, Rocky Flats Environmental Technology Site, Golden CO, July

KH, 2000, Draft Reconnaissance Level Characterization Packages (RLCP) for the Building 111 Cluster, Rocky Flats Environmental Technology Site, Golden CO, June



#### PAC REFERENCE NUMBER: 300-156,1

**IHSS Reference Number** 

156 1, Industrial Area Operable Unit

Unit Name

Building 371 Parking Lot

Approximate Location

N750,000, E2,082,500

#### Date(s) of Operation or Occurrence

1969(?) - February 1973

#### Description of Operation or Occurrence

(Original HRR, DOE, 1992)

In February 1973, concern was raised because a contaminated soil pile north of Building 334 was located in the construction area for Building 371 (DOE, 1992) Inspection of aerial photographs show evidence of soil being placed in this area as early as 1969 In February 1973, the soil was moved to an area east of the cargo container field (IHSS 165)

#### Physical/Chemical Description of Constituents Released

Some of the soil stored behind Building 334 may have originated from construction of an addition to Building 774 and from the removal of underground holding tanks in an area adjacent to Building 774. Soil samples and radiological surveys were taken before the pile was removed from the area (now referred to as the Building 371 Parking Lot, DOE, 1992). Results ranged from 3 to 704 disintegrations per minute per gram. Approximately 250 cubic yards of soil was removed from the area (DOE, 1992). An interview with a former employee on December 6, 1991 revealed that some of the soil may have originated from Building 707 (DOE, 1992). Interviewees for the CEARP Phase 1 document indicated that the soil pile was located at what is now the Building 334 parking lot. No documentation could be found to substantiate this. It is assumed that this is the same soil pile because the origins seem to correlate. Historical aerial photographs show signs of a soil pile South of Building 371.

#### Responses to Operation or Occurrence

The soil pile was removed from the 300 Area and placed in the East end of the cargo container field which is IHSS 165 (PAC 900-165) See PAC 900-165 for additional information regarding the new location. A former employee recalled that some of the soil may have been transported to north and west of Building 559 until the area was eventually leveled out (DOE, 1992). This augments CEARP Interview Notes which state that the soil was spread out over the hillside southeast of where Building 374 is located.



#### Fate of Constituents Released to Environment

As part of the Operable Unit 14, Phase I, RFI/RI (DOE, 1995), IHSS 156 1 (PAC 300-156 1), which is broken into two separate locations, was sampled extensively in 1995 (see Figure 2 3) Table 2 3 presents the isotopic radiological analysis showing all analysis below current RFCA Tier II action levels and at or below established background levels

#### Action/No Further Action Recommendation

During the 1995 investigation for IHSS 156 1, all analytical data were collected in accordance with an approved workplan/SAP and were below the established Programmatic Preliminary Remediation Goals (PPRGs)—Currently, under RFCA (DOE, 1996), all analysis are below Tier II action levels and further, at or below established background levels for radionuclides Sampling for IHSS 156 1 was consistent with current sampling and analysis methodologies as agreed upon in a meeting held May 18, 2000 with the Regulatory Agencies and no source could be identified—Therefore, IHSS 156 1 is proposed for No Further Action based upon comparison of the analytical data to current RFCA action levels

#### Comments

This IHSS was investigated in accordance with the IAG schedule for Operable Unit 14

Information developed on this unit for the HRR study indicates that the IHSS location presented in the IAG may be inaccurate. Additional information indicates that the contaminated soil was likely located South of Building 371 where the 371 parking lot is currently located. The discrepancy in location however, led to both areas being sampled (see Figure 2.3) during the Operable Unit 14 investigation.

No documentation could be found which detailed the fate of constituents potentially released to the environment at this location

Analytical data from the Operable Unit 14, Phase I, RFI/RI was provided to the Regulatory Agencies in 1999 and is located in the Administrative Record

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)



Table 2.3 IHSS 156.1 Surface Soil Analytical Results - RFCA Soil Action Level Comparison

	Orite	Back ground	Ther III	SS436194	SS436194	SS (36294)	SS436394	SS436494	SS436494	SS436694
Americium-241	pCı/g	022	38	0 001	0 001	-0 002	0 002	900 0	0 004	0 004
Plutonium-239/240	pC1/g	990	252	0 003	0 004	0 0 16	0 007	0	0	900 0
Uranium-233, -234	pC1/g	2 25	307	0.5	0 84	0 72	80	0 62	0 45	0 79
Uranium-235	pC1/g	094	24	0 082	0 12	0 084	0 047	0 051	0	0 075
Uranium-238	pCı/g	2.0	103	0 54	0 74	0 8	1.1	0 54	0 67	0 74
Tier II SOR	ΝΑ			0 01	0 01	0 01	0 02	0 01	0 01	0 01

9/240 pCvg 066 2 -234 pCvg 225 3 pCvg 094	mericium-241	pC1/g	022	38	0 004	0000	900 0	0 007	0 005	<del>-</del>	0 011
-234 PCVg 2 2 2 3 3 0 7 0 5 5 0 8 4 0 8 7 0 9 2 0 6 5 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 2 0 6 3 0 6 2 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3 0 6 3	utonium-239/240	pC//g	990	252	0	0 002	0 026	0 01	0 0 1 4	0 002	0 031
pCvg 094 24 0.054 0.065 0.037 0.06 0.042 0.05 0.042 0.042	ranium-233234	DCV'S	2 25	307	0.55	0 84	0 87	0 92	0 65	0 91	0 58
mCve 2 0 103 0 47 1 1 0 86 0 73 0 63	anium-235	pC/g	094	24	0 054	0 065	0 037	90 0	0 042	0 033	0 054
	Jranium-238	DC/g	2 0	103	0 47	11	98 0	0 73	0 63	0 93	0 76

	in the second									
Americium-241	pCvg	022	38	0 003	0 005	0 002	0 003	800 0	0 005	0 003
Plutonium-239/240	DC/8	990	252	0	0 0 11	0 0 0 16	0 018	0 0 11		0 004
Uranium-233, -234	pC/g	2 25	307		0 77	0 82	0 75	0 83		0 81
Uranium-235	pC1/g	094	74	0 072	0 0 0 19	0 039	0 0 04	0		0 051
Uranium-238	pCi/g	20	103	-	60	0 91	0 78	99 0		0 71
Tier II SOR	NA			0 0	0 01	0 0 1	0 01	0 01	0 01	0 01
			L							
about the second of the second							150000 S	(18, 91% ov	100 mg	To 39 735
								Season and has consistent and		
Americium-241	pC1/g	022	38	0 02	900 0	0 02	0 025	0 021	0 021	0 003
Plutonium-239/240	pCi/g	990	252	0 1	0 033	690 0	90 0	0 0 0	0 04	0 004
Uranium-233, -234	pCi/g	2 25	307	190	14	92 0	0 84	0 85	0 77	98 0
Uranium-235	pCi/g	094	24	0 051	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 036	0 063	0 049	0 027
Uranium-238	pCs/g	2 0	103	0 71	13	0.7	99 0	0 76	69 0	0 91
Tier II SOR	¥			100	0 0	100	100	100	100	0 01

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Table 2.3 IHSS 156.1 Surface Soil Analytical Results - RFCA Soil Action Level Comparison (Cont.)

Americum-241         pCl/g         022         38         0 01         0 003         0 003         0 002         0 006         0           Plutonium-239/240         pCl/g         066         252         0 035         0 015         0 011         0 12         0 009         0 015         0           Uranium-233, -234         pCl/g         2 25         307         0 69         0 033         0 025         0 07         0 98         0 73           Uranium-235         pCl/g         2 0         103         0 69         0 033         0 025         0 044         0 063         0 056         0           Uranium-238         pCl/g         2 0         103         0 46         0 67         0 61         0 78         1         0 82           Tier II SOR         NA         0 01         0 01         0 01         0 01         0 01         0 01		Units	Section Back		SS438594	SS438694	SS438794	SS438894	SS438994	SS439094	SS439194
7240         PCL/g         066         252         0635         0015         0011         012         0009         0015           -234         PCL/g         2.25         307         07         06         086         07         098         073           PCL/g         094         24         0.069         0.069         0.033         0.025         0.044         0.063         0.056         0           PCL/g         2.0         103         0.46         0.67         0.61         0.78         1         0.82           NA         NA         0.01         0.01         0.01         0.01         0.01         0.01	Americium-241	pCI/g	022	38			0 003	0 002	0 005	900 0	0 007
-234         PCVg         2 25         307         0 7         0 6         0 86         0 7         0 98         0 73           PCVg         094         24         0 069         0 033         0 025         0 044         0 063         0 056         0 056           PCVg         2 0         103         0 46         0 67         0 61         0 78         1         0 82           NA         NA         0 01         0 01         0 01         0 01         0 01         0 01	Plutonium-239/240		990	252			0 011	0 12	600 0	0 0 15	0 022
pCvg         094         24         0 069         0 033         0 025         0 044         0 063         0 056           pCvg         2 0         103         0 46         0 67         0 61         0 78         1         0 82           NA         NA         0 01         0 01         0 01         0 01         0 01         0 01	Uranium-233, -234		2 25	307			98 0	0.7	86 0	0 73	0 62
pCu/g 20 103 046 067 061 078 1 082 NA 001 001 001 001 002 001	Uranium-235	pCv/g	094	24			0 025	0 044	0 0 0	0 0 0 0 0 0	0 029
NA 001 001 001 001 001 001	Uranium-238	pC1/g	20	103	0 46		0 61	0 78	-	0 82	0 74
	Tier II SOR	NA			100		0 01	0 0 0 1	0 02	100	0.01

	TOTAL STREET		ST. IGRAILL	27 (1) (9)	0.000.000	(Certany)	20708388	86501 SS 12	SS439694	S\$439694
Americium-241	pC1/g	022	38		0 007	0 004	0 007		0 0 0	0 035
Plutonium-239/240	pCI/g	990	252		0 011	0 023	0 0 0 1		0 12	0 14
Uranium-233, -234	pC//g	2 25	307		96 0	=	0 78		99 0	0 62
Uranium-235	pCvg	094	24		0 014	860 0	0 020	•	0 027	0 052
Uranium-238	pCv/g	20	103	0 47	1.2	96 0	0 71	0 65	0 82	0 85
Tier II SOR	NA			10 0	0 02	0 0	0 01		0 0 1	0 01

RFCA Soil Action Level Sum of Ratios

SOR SOR

All results were validated as "V" No problems with data were observed at the indicated level (validated), with one exception, Plutonium activity at Location 433294 was validated as "A", acceptable with qualification
Data Summary Report 1, Operable Unit No 14, Radioactive Sites

Source

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	Date 09/28/00

## References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1995, Phase I RFI/RI Work Plan/Data Summary for Operable Unit 14, Radioactive Sites, Vol 1, Draft, Rocky Flats Environmental Technology Site, Golden, CO, June

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August



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### **PAC REFERENCE NUMBER: 500-169**

**IHSS Reference Number** 

169, Industrial Area Operable Unit

Unit Name

Waste Drum Peroxide Burial

Approximate Location

N749,500, E2,083,000

## Date(s) of Operation or Occurrence

April 1981

# Description of Operation or Occurrence

(Original HRR, DOE, 1992)

During the week ending April 24, 1981, warehouse personnel were transporting three 55-gallon drums of hydrogen peroxide when two of the drums fell off a pallet. According to one reference, one of the drums burst open and the peroxide drained into a culvert at the corner of Fifth and Central Avenues. A second reference states that in April 1981, a 55-gallon drum of 35% hydrogen peroxide solution spilled at the warehouse (no associated building number is given). The content of the drum leaked out and was flushed into a hole with water. According to the RCRA 3004(u) Report, a 55-gallon drum of hydrogen peroxide was buried in the chemical storage area east of Building 551 (DOE, 1992).

### Physical/Chemical Description of Constituents Released

A solution of 35% hydrogen peroxide (H<sub>2</sub>O<sub>2</sub>) was released to the environment (DOE, 1992)

# Responses to Operation or Occurrence

A hole was excavated east of Fifth Avenue, in the Central Avenue Ditch The Fire Department then hosed down the area allowing the diluted peroxide to drain into the hole. The hole was refilled with soil on April 23, 1981 (DOE, 1992)

Consistent with findings presented in DOE (1992) and the Phase I RFI/RI Work Plan, OU 13 (EG&G, 1992), Technical Memorandum, and Data Summary, IHSS 169 was proposed for NFA in the 1998 Annual Update to the HRR. Based upon comments received from the Regulatory Agencies on July 19, 1999, Ground Penetrating Radar (GPR) techniques were utilized on June 29, 2000 to determine if a buried drum exists in the area. An area approximately 60 ft by 40 ft was surveyed using GPR at 2-foot grid spacings Figure 2 4 identifies the location of four annomalies which appear on GPR strip charts as dense shallow objects

All of the locations identified with the exception of location B are believed to be remnant concrete pieces associated with the fence (now removed) at this location or rocks Based upon the density readings, location B is considered to be a large dense metallic object (KH, 2000)

### Fate of Constituents Released to Environment

As presented in DOE (1992), the incident described is believed to be the same as the incident discussed as IHSS 191 (PAC 400-191). As discussed in the HRR, the documentation indicating a 55-gallon drum of hydrogen peroxide was buried in the chemical storage yard was considered suspect and additional documentation was not found which corroborated this report (DOE, 1992). Research during the preparation of the Phase I RFI/RI Work Plan for OU 13 (EG&G, 1992) did not reveal any additional information to substantiate the burial described as IHSS 169. In addition, it was concluded in the Work Plan and the Technical Memorandum 1, Addendum to the Field Sampling Plan, OU 13 (DOE, 1994) that regardless of the location, a release or potential release of hydrogen peroxide does not constitute a threat to human health of the environment (DOE, 1995)

### Action/No Further Action Recommendation

Based upon the information gathered during the GPR survey, further investigation of this area will continue to determine the identity of the metallic object in accordance with the Industrial Area Characterization schedules for IHSS 500-117 2

#### Comments

IHSS 500-169 overlaps with IHSS 500-117 2

#### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO,

DOE, 1994, Technical Memorandum 1, Addendum to the Field Sampling Plan, OU 13, Rocky Flats Environmental Technology Site, Golden, CO,

DOE, 1995, Draft Operable Unit 13 Data Summary No 2 100 Area, RFP/ERM-95-009, Revision 0, Rocky Flats Environmental Technology Site, Golden, CO,

DOE, 1997, Annual Update of the Historical Release Report, RF/RMRS-97-073 UN, Rev 0 Rocky Flats Environmental Technology Site, Golden, CO, September

EG&G, 1992, Phase I RFI/RI Work Plan for OU 13, 100 Area, 21100-WP-OU13 01, Revision 0, Rocky Flats Environmental Technology Site, Golden, CO, October

KH, 2000, Building 551 Ground Penetrating Radar Report Conducted June 29, 2000



#### PAC REFERENCE NUMBER: 600-164.1

**IHSS Reference Number** 

164 1, Industrial Area Operable Unit

Unit Name

Radioactive Slab from Building 771

Approximate Location

N748,500, E2,083,500

# Date(s) of Operation or Occurrence

September 1957

# Description of Operation or Occurrence

(Original HRR, DOE, 1992)

After the 1957 fire in Building 771, a radioactively contaminated slab from the east wall of the building was placed in an area northwest of Building 881 for temporary storage. The origin of the slab was originally documented in the HRR (DOE, 1992) as coming from Building 776 which is now believed to be in error because of the discrepancy in timeframes for the 1957 fire. The area impacted is now covered by the southeast corner of the Building 881 Parking Lot (DOE, 1992)

# Physical/Chemical Description of Constituents Released

Several hundred square feet of ground surface were affected No documentation was found which detailed the constituents released to the environment. However, the concrete slab originated from a plutonium manufacturing facility and therefore, it is possible that plutonium had contaminated the slab (DOE, 1992)

# Responses to Operation or Occurrence

The slab was reportedly broken up, removed, and the area was cleaned (DOE, 1992).

## Fate of Constituents Released to Environment

No documentation was found which detailed the fate of the constituents released to the environment. This IHSS was investigated for Operable Unit 14. As part of the Operable Unit 14, Phase I, RFI/RI (DOE, 1995), fifteen surficial soil samples were collected (Figure 2.5) and analyzed for radionuclides within IHSS 164.1. The isotopic analysis presented in Table 2.4 show that soil activities for this area are consistent with background activities and that potentially contaminated concrete was effectively cleaned up



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Table 2.4 IHSS 164.1 Surface Soil Analytical Results - RFCA Soil Action Level Comparison

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RFCA Soil Action Level
Sum of Ratios
All results were validated as "V" No problems with data were observed at the indicated level (validated)
Data Summary Report 1, Operable Unit No 14, Radioactive Sites

### Action/No Further Action Recommendation

During the 1995 study for IHSS 164 1, all analytical data were collected in accordance with an approved workplan/SAP and were below the established PPRGs. Currently, all analysis are below RFCA Tier II action levels (DOE, 1996) and further, at or below established background levels for radionuclides. Sampling methodology for IHSS 164 1 was consistent with current SAPs as agreed upon in a meeting held May 18, 2000 with the Regulatory Agencies. No current or potential source of contamination was identified. Therefore, IHSS 164 1 is proposed for No Further Action based upon comparison of the analytical data to current RFCA action levels. The recommendation for NFA at this site is consistent with the criteria for recommending No Further Action decisions presented in RFCA (DOE, 1996).

#### Comments

Research conducted in preparation for the HRR identifies the concrete slab as originating from the Building 776, 777 production facilities in 1957. This is believed to be an error because Building 776 first came online in 1957 and no fires related to the building are identified. It is likely that the reference to a fire is inferring to the fire associated with Building 771 in 1957 which is the likely origin of the concrete slab.

Analytical data from the Operable Unit 14, Phase I, RFI/RI (DOE, 1995) was provided to the Regulatory Agencies in 1999 and is located in the Administrative Record

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

#### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1995, Operable Unit 14, Radioactive Sites, Draft Data Summary 1, Vol 1, Rocky Flats Environmental Technology Site, Golden, CO, June

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August

# PAC REFERENCE NUMBER: 600-189

**IHSS Reference Number** 

189, Industrial Area Operable Unit

Unit Name

Nitric Acid Tanks (IAG Name Multiple Acid Spills)

Approximate Location

N35,900, E19,600

# Date(s) of Operation or Occurrence

1952 - 1996

# Description of Operation or Occurrence

(Original HRR, DOE, 1992)

The 218 Acid Tanks, also known as the Building 218 Acid Farm, are located adjacent to the railroad tracks east of Building 444 and south of Cottonwood Avenue The tanks were used for the storage of nitric acid since 1952, and were assigned the facility number 218 The tanks supplied acid to Building 771 and Building 883 (DOE, 1992)

On October 27, 1982, a brown cloud of gas was observed coming from the Acid Tank Farm No documentation was found explaining the incident (DOE, 1992)

An overflow occurred on September 25, 1985, during a filling operation. No documentation could be found pertaining to the quantity of acid released (DOE, 1992)

On June 28, 1986, the level probe in a dumpster tank failed, causing a release of nitric acid to the safety overflow and onto the ground Approximately one gallon of acid was released to the ground surface (DOE, 1992)

# Physical/Chemical Description of Constituents Released

Nitric acid was released to the environment in each of the occurrences

### Responses to Operation or Occurrence

Two containers of sodium bicarbonate were used to neutralize the September 1985 spill The volume of the containers is unknown (DOE, 1992)

Following the June 1986 overflow incident, the Fire Department washed down, diluted and neutralized the acid with sodium bicarbonate (DOE, 1992)



IHSS 189 (PAC 600-189) was studied in accordance with the Operable Unit 12 investigation No samples were collected during the study. The acid tanks were removed on September 29, 1996, as part of a plant-wide D&D schedule.

On June 29, 2000, each corner of the existing concrete berm (secondary containment) was surveyed showing the actual IHSS 189 boundary (see Appendix 4, Plate 1) Two inside locations were also marked for future sampling (Figure 2 6)

### Fate of Constituents Released to Environment

No documentation was found which detailed the removal of soil affected by the nitric acid however, it is believed that the acid was neutralized with sodium bicarbonate during the response to each spill. Due to the relatively small amount of acid spilled and the neutralization effect over time, the cumulative hazard indices for non-carcinogenic health effects are expected to be 0.01 or less and therefore no adverse non-cancer health effects are expected under the exposure conditions evaluated

#### Action/No Further Action Recommendation

IHSS 189 was proposed for NFA in the 1997 Annual Update to the HRR based upon the health effects and exposure scenario mentioned above. Based upon comments received from the Regulatory Agencies on July 19, 1999, soil pH will be conducted at this location. Each surveyed corner and the two inner locations (six locations total) will be sampled consistent with sampling methodologies prescribed in the Industrial Area Sampling and Analysis Plan (draft at present; see Figure 2.6)

#### Comments

This IHSS was originally identified as Multiple Acid Spills, 800 Area. However, information from the CEARP source is vague. Interviewees for CEARP Phase 1 indicated that the "nitric acid receiving area (area 218) located north of Building 881" was the location of numerous small spills during acid transfer and operation. Other interviewees for the same document indicated the nitric acid farm west of Building 881 was the location for spills which were rinsed off onto the ground. RCRA 3004(u) did not place IHSS 189 on a map but defined the IHSS as multiple acid spills north and west of Building 881 (DOE, 1992).

It should be noted that, at one time, there were overhead acid lines between the 218 Tanks and the northwest side of Building 881. It is possible that lines were hit by vehicular traffic at times causing acid to spill onto the ground. This may have been a source of the referenced releases identified in CEARP as north and west of Building 881.

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# References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1995, Technical Memorandum No 2, Operable Unit 12, 400/800 Areas, Draft, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, February

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

KH, 2000, IHSS 189 Survey Report, Rocky Flats Environmental Technology Site, Golden, CO, June 29, 2000



## PAC REFERENCE NUMBER: 600-1001(a)

IHSS Reference Number

Not Applicable

Unit Name

Spills of Unknown Oil in PAC 600-1001 (SIR #318)

Approximate Location

N749,000, E2,083,000

Date(s) of Operation or Occurrence

June 23, 1997

# Description of Operation or Occurrence

On June 23, 1997, while conducting a surveillance walk-down of the Building 663 Lay-down Yard (PAC 600-1001), two oil stained soil areas were identified immediately west of the building. The first stained area was approximately 10 feet west of the southwest corner of the building where a five-gallon bucket containing an oil-water mixture had overflowed due to recent rain. Stained soil around the bucket indicated that overflowing of the bucket had been ongoing for a prolonged period of time. During the assessment of the first finding, a second oil stain was identified approximately 100 feet north of the first where an abandoned piece of equipment was observed leaking what appeared to be hydraulic fluid onto the ground (soil). Radiological surveys were conducted at both sites followed by soil sampling and sampling of the unknown oil in the five-gallon bucket. The bucket and contents were placed into an overpack container and both oil stained areas were immediately cleaned up in accordance with plant procedures (RMRS, 1997).

# Physical/Chemical Description of Constituents Released

Hazardous constituents which may be present due to past storage activities (refer to PAC Narrative 600-1001) include oil, still bottoms, perclene, waste coolant, and solids. Gasoline was released within PAC 600-1001 during a separate January 1990 incident (DOE, 1992)

Following the June 23, 1997 discovery, independent sampling was conducted of both soil stained areas and the liquid remaining in the five-gallon bucket for fingerprint analysis (oil), radiological screens, isotopic analysis (Pu, U, Am), total CLP metals, total VOAs, and polychlorinated biphenyls (PCBs) Cleanup verification analysis of the soil from both locations found undetected or background concentrations for all parameters analyzed



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Positive results for several compounds were identified in the liquid sample (shown below)

Compound	Units (ppm)
Ethylbenzene	43
Total Xylenes	260
1,1,1-Trichloroethane	230
1,2,4-Trimethylbenzene	100
N-Butylbenzene	44
Napthalene	61
1,3-Dichlorobenzene	25

### Response to Operation or Occurrence

In response to the June 23, 1997 occurrence, the individual conducting the walk-down immediately notified supervision, the Shift Manager, and the RFETS Fire Department. The HAZMAT Team and Shift Superintendent responded to the site and initial radiological screening was conducted Samples were collected from the liquid in the bucket and both soil areas Gravel and soil from the two sites were containerized per plant procedure and transported to a RCRA permitted storage facility (RFETS Fire Dept Response Tracking 97-318)

### Fate of Constituents Released to the Environment

With the exception of the June 23, 1997 occurrence, no documentation was found which detailed the fate of the constituents released to the environment (DOE, 1992). Sampling and analysis adequately characterized the compounds associated with the oil in the five-gallon bucket and stained soil in both areas. The area was immediately cleaned up in accordance with Plant procedures and the soil was containerized prior to transporting to a RCRA permitted storage facility. In addition, the five-gallon bucket and contents were overpacked prior to removal. There were no other contaminants associated with the release and the spill was verified to be cleaned up.

#### Action/No Further Action Recommendation

The 1997 Annual Update to the HRR initially reported this occurrence as an addition to the original PAC 600-1001 Narrative Clarification was necessary based upon review of this narrative and it was decided in a meeting with the Agencies on May 18, 2000 to track the June 23, 1997 occurrence as PAC 600-1001(a) It was further agreed that PAC 600-1001(a) is approved as NFA as recommended

#### Comments

PAC 600-1001 requires further investigation given the information provided in the HRR (DOE, 1992)



In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

# References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1997, Serious Incident Report #318, Rocky Flats Environmental Technology Site, Golden, CO, June

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August

RMRS, 1997, Environmental Operations CERCLA History Files, Rocky Flats Environmental Technology Site, Golden, CO, July



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#### PAC REFERENCE NUMBER: 700-123.1

**IHSS Reference Number** 

123 1, Industrial Area Operable Unit

Unit Name

Valve Vault 7

Approximate Location

N750,000, E2,084,000

## Date(s) of Operation or Occurrence

April 4, 1983

# Description of Operation or Occurrence

(Original HRR, DOE, 1992)

Valve Vault 7 is located to the southwest of Building 707, adjacent to the north side of the Protected Area (PA) inner fence. Valve Vault 7 controls the 800 Area main process waste line (DOE, 1992)

On April 4, 1983, a check valve in Valve Vault 7 malfunctioned allowing process wastewater to backflow into the sump. The vault filled with process wastewater and overflowed. The high water level alarm system in Valve Vault 7 was apparently inoperative at the time of the overflow (DOE, 1992). The process wastewater drained into an adjacent storm runoff collection system ditch near Eighth Street and Sage Avenue and flowed east toward South Walnut Creek and the B-Series drainage ponds. Runoff was noticed flowing across the former 750 Parking Lot, the Building 991 normal runoff drainage (DOE, 1992).

# Physical/Chemical Description of Constituents Released

The release consisted of process wastewater from the 800 and 400 Areas which typically contained uranium, solvents, oils, beryllium, nitric acid, hydrochloric acid, and fluoride (DOE, 1992)

## Responses to Operation or Occurrence

The transfer of liquid waste from the holding tanks at Building 881 was discontinued after personnel verified that wastewater was flowing out of Valve Vault 7 Temporary dikes were constructed to contain the overflow (DOE, 1992) A dam was constructed in the ditch east of the guard shack at Portal #1 and another dam was placed just west of Guard Shack 762 Drainage from the area was diverted to Pond B-1 Attempts were made to remove oil by using chemical absorbent bats Environmental samples were taken from the vault and other areas of concern Water was pumped out of the vault and the containment dikes and transferred to Waste Processing by tanker truck Snow melt water was retained in the ditch for several days and later transferred to Process Waste Storage The malfunctioning check valve was replaced, the sump



pump was replaced and repair of the electrical system was initiated. A new type of check valve was ordered for all the check valves in the waste transfer system (DOE, 1992). The ditch along Sage Avenue between Valve Vault 7 and Ninth Street was cleaned of all visible contamination. The excavated material was stored for drying in the old Building 771 parking lot.

### Fate of Constituents Released to Environment

The runoff diversion activities were partially successful. Oil from the spill was visible in Pond B-1. A small amount of oil was observed in Pond B-4 and Pond B-5. All visible contamination was excavated from the ditch along Ninth Street (DOE, 1992). No documentation was found which detailed the complete removal of release constituents from the site. Analysis of water samples from Pond B-1 and Pond B-4 one week following the incident indicated normal pH, and no concentrations of oil, nitrate, or radioactivity. Evaluation of data for Pond B-5, the only pond that discharged off site during that period did not indicate material from the spill. Pond B-5 water was to have been held for about two weeks after April 15, 1983 before being released to Great Western Reservoir. One reference indicated the environmental impact was negligible (DOE, 1992).

IHSS 123 1 (PAC 700-123 1) was studied in accordance with the IAG schedule for Operable Unit 8 As part of the Operable Unit 8, Phase I, RFI/RI (DOE, 1995), IHSS 123 1 was sampled at nine locations (see Figure 2 7) for inorganics, radionuclides, volatile organic compounds, and semi-volatile organic compounds. These data were validated, compared to background concentrations (if applicable), and then compared to soil actions levels presented in Attachment 5 of RFCA. There were no detections with the exception of benzo(a)pyrene which was present in the sample but below the MDL (Table 2 5)

### Action/No Further Action Recommendation

During the 1995 study for IHSS 123 1, all analytical data were collected in accordance with an approved workplan. All analysis were below RFCA Tier II action levels (DOE, 1996) and at or below established background levels for radionuclides. Sampling methodology for IHSS 123.1 was consistent with current SAPs and no current source of contamination could be identified. Therefore, IHSS 123.1 is proposed for No Further Action based upon comparison of the analytical data to current RFCA action levels. The recommendation for NFA at this site is consistent with the criteria for recommending No Further Action decisions presented in RFCA (DOE, 1996)



Table 2.5 IHSS 123.1 Maximum Detected Compounds – RFCA Soil Action Level Comparison

_		RF	CA So	oll Action	Level Cor	mparison			
1	Description *	Viewalling in		Mark Series	Print !!	Marian and	£		istoletine.
		interestile.		musica			Ser (sening)		Organic Co
				<b>L</b> EKU	B).©.	<b>8.</b> * 3. * 4. * 4. * 4. * 4. * 4. * 4. * 4.		Sign	
	AMERICIUM-241	0 028	pCı/g	209	38	0 022	Yes	No	No
	PLUTONIUM-239/240		pCı/g		252	0 066			No
	URANIUM-233,-234		pCı/g		307	2 25			No
1	URANIUM-235		pCı/g		24	0 094			No
	URANIUM-238			506	103	1			No
			Poss			[			
Ì	ALUMINUM	8650	mg/kg	>1E+06	>1E+06	16902	No	No	No
	ANTIMONY				8 18E+02	NA			No
ł	ARSENIC				3 81E+00	10 09			No
	BARIUM			1 34E+05	1	141 26		1	No
	BERYLLIUM				1 34E+03	0 966			No
	CADMIUM			1 33E+02		1 612			No
	CHROMIUM (Total)2			8 72E+03		16 99			No
	COBALT			1 23E+05		10 99			No No
	COPPER					18 06			No No
	IRON			7 56E+04		18037			No No
	LEAD			7 56E+04		54 62			No No
	LITHIUM			1 00E+03	4 09E+04	11 55			No No
	MANGANESE				4 09E+04	5		1	1
	1			1		365 08		1	No No
	MERCURY			1	6 13E+02	0 134	1		No
	MOLYBDENUM			1 02E+04		NA 1401			No
	NICKEL			4 09E+04		14 91			No
	SELENIUM	1	mg/kg	1 02E+04	1 02E+04	1 224			No
	SILVER			1 02E+04			I		No
	STRONTIUM			1	>1E+06	48 94	1 1		No
	TIN			>1E+06	>1E+06	4	, ,		No
	VANADIUM			1 43E+04		45 59			No
	ZINC	4/4	mg/kg	1 43E+04	1 43E+04	73 76	Yes	No	No
	1 2 4 TRICHT OPODENIZENE			2045104	0.045.04	274	27.4		,
	1,2,4-TRICHLOROBENZENE 1,2-DICHLOROBENZENE			2 04E+04			NA		No
	4 1			1 84E+05		NA	NA NA		No
	1,4-DICHLOROBENZENE			2 38E+04		NA	NA		No
	2,4,5-TRICHLOROPHENOL 2 4,6-TRICHLOROPHENOL	1 2	mg/kg		2 04E+05	NA	NA NA		No
	•			5 20E+04		NA			No
	2 4-DICHLOROPHENOL 2 4-DIMETHYLPHENOL			6 13E+03	1	NA	NA NA	No	No No
	2 4-DINITROPHENOL			4 09E+04		NA	NA NA	No No	No
	1			4 09E+05		NA	NA	No No	No
	2 4-DINITROTOLUENE 2 6-DINITROTOLUENE			8 42E+02		NA	NA NA	No No	No
	2-CHLORONAPHTHALENE			8 42E+02 1 64E+05		NA	NA NA	No	No No
	2-CHLOROPHENOL	1			1	NA NA	NA NA	No.	No
	2-METHYLNAPHTHALENE			1 02E+04		NA	1	No	No
	2-METHYLPHENOL			8 18E+04	ž.	NA NA	NA NA	No	No
	2-METHILPHENOL 2-NITROANILINE			1 02E+05		NA NA	NA NA	No	No
	3 3-DICHLOROBENZIDINE			1 23E+02		4	3	No	No
7	13 3-DICTILOROBENZIDINE	1 0.74	Hmg/Kg	1 27E+03	1 27E+01	NA	NA	No	No



Table 2.5 IHSS 123.1 Maximum Detected Compounds – RFCA Soil Action Level Comparison (cont.)

					irison (con	ι.)		
Description	Maximum						**************************************	3,00
	Detected		indisira	Hillian Tall		के क्षेत्रिक स्ति <u>र्</u> गितः		Magnetic State
			<b>9</b> 200		Tax South San	100 mm		100
4 6-DINITRO-2-	18	mg/kg	2 04E+02	2 04E+02	NA	NA	No	No
METHYLPHENOL								
4-CHLOROANILINE			8 18E+03		NA	NA.	No	No
4-METHYLPHENOL			1 02E+04		NA	NA	No	No
4-NITROPHENOL		~ ~ ,	1 64E+04		NA	NA	No	No
ACENAPHTHENE	0 37	mg/kg	1 23E+05	1 23E+05	NA	NA	No	No
ANTHRACENE			6 13E+05		NA	NA	No	No
BENZO(a)ANTHRACENE			7 84E+02		NA	NA	No	No
BENZO(a)PYRENE	0 36	mg/kg	7 80E+03	7 84E-01	NA	NA	No	No
BENZO(b)FLUORANTHENE	0 36	mg/kg	7 84E+02	7 84E+00	NA	NA	No	No
BENZO(L)FLUORANTHENE	0 37	mg/kg	7 84E+03	7 84E+01	NA	NA	No	No
BENZOIC ACID	18	mg/kg	>1E+06	>1E+06	NA	NA	No	No
BENZYL ALCOHOL				6 13E+05	NA	NA	No	No
BIS(2-CHLOROETHYL)ETHER	0 37	mg/kg	5 20E+02	5 20E+00	NA	NA	No	No
BIS(2-				8 17E+01	NA	NA	No	No
CHLOROISOPROPYL)ETHER				l			l	
BIS(2-	0 37	mg/kg	4 09E+04	4 09E+02	NA	NA	No	No
ETHYLHEXYL)PHTHALATE		١.	4.000.00				<u></u>	ļ., I
BUTYL BENZYL PHTHALATE			4 09E+05		NA	NA	No	No
CHRYSENE			7 84E+04		NA	NA	No	No
DIBENZO(a,h)ANTHRACENE			7 84E+01		NA	NA	No	No
DIBENZOFURAN			8 18E+03		NA	NA	No	No
DIETHYL PHTHALATE			>1E+06	>1E+06	NA	NA	No	No
DIMETHYL PHTHALATE			>1E+06		NA	NA	No	No
DI-n-OCTYL PHTHALATE		mg/kg		4 09E+04	NA	NA	No	No
FLUORANTHENE			8 18E+04		NA	NA	No	No
FLUORENE			8 18E+04		NA	NA	No	No
FLUORIDE			1 23E+05		NA	NA	No	No
HEXACHLOROBENZENE			2 58E+02		NA	NA	No	No
HEXACHLOROBUTADIENE			7 34E+03		NA	NA	No	No
HEXACHLOROCYCLOPENTA	0 37	mg/kg	1 37E+04	1.37E+04	NA	NA	No	No
DIENE HEXACHLOROETHANE	0.00		4.005.04	4 005 400	<b>.</b>			
			4 09E+04		NA	NA	No	No
INDENO(1,2,3-cd)PYRENE	037	mg/kg	7 84E+02	7 84E+00	NA	NA	No	No
ISOPHORONE			6 02E+05		NA	NA	No	No
NAPHTHALENE			8 18E+04		NA	NA	No	No
NITROBENZENE			1 02E+03		NA	NA	No	No
N-NITROSO-DI-n- PROPYLAMINE	0 37	mg/kg	8 17E+01	8 17E-01	NA	NA	No	No
N-NITROSODIPHENYLAMINE	0.27	marka	1 17E+05	1 17E+02	NA	NA	No	No
PENTACHLOROPHENOL			4 77E+03		NA NA	NA NA	No	No
PHENOL	1	, – –	>1E+06	>1E+06	NA NA	NA NA	No	No
PYRENE	1		1	6 13E+04	NA	NA	No	No
I I ICHE	U 30	Juig/KE	JU LIETU4	U IJETU4	ווית	Inv	1110	1140

NA Not Applicable

1 Background concentration defacto Tier II action level

2 Chromium - Tier I action level for Chrome III, Tier II action level for Chrome VI



### Comments

Analytical data from the Operable Unit 8, Phase I, RFI/RI (DOE, 1995) was provided to the Regulatory Agencies in 1999 and is located in the Administrative Record

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

## References

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DOE, 1995, Operable Unit 8, Data Summary Report, 700 Area, Vol 1, Rocky Flats Environmental Technology Site, Golden, CO, September

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#### PAC REFERENCE NUMBER: 700-1102

**IHSS Reference Number** 

Not Applicable

Unit Name

Transformer Leak - 776-4

Approximate Location

N750,500, E2,083,500

Date(s) of Operation or Occurrence

Prior to January, 1986

Description of Operation or Occurrence (Original HRR, DOE, 1992)

Prior to January 1986, Transformer 776-4 was located approximately 100 feet west of the northwest corner of Building 776 (see Figure 2 8) The transformer pad at this location was positioned on an incline with drainage toward an access road 15 feet to the east. In January 1986, a plant employee reported that a leak was observed from Transformer 776-4. In February 1986, the transformer was again reported to be leaking on the radiator, around the gauges, valves, and bushing compartment. There was an oily film on most of the surfaces of the transformer and on the transformer pad. In an August 1986 photograph, staining was visible on the concrete pad beneath the transformer. Further leaking was reported in August and September of 1986. Samples collected in November 1986 of the concrete under the transformer drain valve and of soil at the south edge of the transformer pad was found to be contaminated with PCBs (DOE, 1992). The transformer was moved to a new pad several feet to the north in 1987 (DOE, 1996b).

# Physical/Chemical Description of Constituents Released

In September 1976, the fluid in Transformer 776-4 had a PCB concentration of approximately 5 percent. Samples of the oil collected in November 1977, indicate that the fluid in the transformer had a PCB concentration of approximately 3 percent. However, in October 1985, it was reported to have contained PCB oil (>500 ppm). In November 1986, wipe samples collected from a valve, side-wall, and the concrete pad were found to contain 29 8, 5 0, and 417 5 ppm PCBs, respectively. Also in November 1986, a wipe sample collected from the concrete pad beneath the drain valve was found to contain 498  $\mu$ g/cm² PCBs. Soil in the bottom of the excavation at the south edge of the transformer pad showed 14,900 ppm PCB contamination (DOE, 1992)

# Response to Operation or Occurrence

In September 1976, Transformer 776-4 was documented as being drained and refilled with a non-PCB silicone oil. The transformer was scheduled for replacement under the PCB Fire Hazard Elimination Project in Fiscal Year 1988. The transformer was removed for retrofilling and relocated several feet to the north in 1987.



The old transformer pad surface was partially removed (scabbled) to a depth of 4 inches and left in place

In March 1989, it was reported that transformer 776-4 was replaced under the Environmental Hazards Elimination Project Further remediation of the site was scheduled on August 10, 1989 (DOE, 1992)

During a site-wide sampling program in August 1991, soil samples were collected in accordance with Agency approved EPA sampling protocol and analyzed for PCBs using EPA Method 8080. The highest PCB concentration found in soil collected adjacent to the old concrete transformer pad was 480 ppm (DOE, 1996b).

Working under an agency approved Final PAM for Remediation of Polychlorinated Biphenyls (DOE, 1995), additional samples were collected in 1995 and 1996 to verify the lateral and vertical extent of PCB migration. Soil samples were analyzed using EPA Draft Method 4020 and concrete samples were analyzed using EPA Method 8080. Based upon analytical results for the concrete samples, the highest PCB contamination level on the concrete pad was 56 ppm. In accordance with the PAM (DOE, 1995), approximately 177 cubic yards of PCB-contaminated soil and 10.7 cubic yards of PCB-contaminated concrete were excavated to a total depth of 17 feet, containerized, and shipped to an EPA licensed TSCA landfill in Kettleman, California for disposal (DOE, 1997). An area of soil approximately 20 square feet, at the bottom of the excavation, remains PCB-contaminated. Soil was remediated to 70 ppm using EPA Method 8080 as documented in the Closeout Report for the Source Removal of Polychlorinated Biphenyls (DOE, 1997). Excavation was stopped due to equipment limitations and health and safety concerns.

## Fate of Constituents Released to Environment

No historical documentation was found that detailed the disposition of the concrete removed from the transformer pad in 1988 or the fate of constituents released to the environment (DOE, 1992)

PAC 700-1102 was remediated from an initial PCB contaminant level of 480 ppm Aroclor-1260 in the soil to 70 ppm. Because the residual contamination is 17 feet below ground surface, the source removal significantly reduced risk to human health and the environment (DOE, 1997) RFCA Tier I sub-surface soil action levels for Aroclor-1260 are 3,820 ppm. This site was recommended for no further action in 1997, however, comments received from the Regulatory Agencies on July 19, 1999 conclude that additional groundwater samples should be collected to ensure that PCB contamination is not mobilized in the sub-surface



## Action/No Further Action Recommendation

It is anticipated that in early Fiscal Year 2001, additional down-gradient groundwater samples will be collected for PCBs either from nearby monitoring wells (if water is present) or from the underground tunnel connecting Buildings 776 and 771. The tunnel annex is immediately east of PAC 700-1102, approximately 23 feet in depth, and is known to contain sufficient groundwater for sampling

### Comments

The excavation was filled with clean structural backfill in 1996

### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

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DOE, 1997, Closeout Report for the Source Removal of PCBs, RF/RMRS-97-044, Revision 0, July

RMRS, 1997, Annual Update to the Historical Release Report, Rocky Flats Environmental Technology Site, Golden, CO, September



KH-00-900 UN Rev 0 Date 09/28/00

#### **PAC REFERENCE NUMBER: 900-108**

**IHSS Reference Number** 

108, Buffer Zone Operable Unit

Unit Name

Trench T-1

Approximate Location

N749,500, E2,086,000

Date(s) of Operation or Occurrence

November 1954 - December 1962

Description of Operation or Occurrence

(Original HRR, DOE, 1992)

Historical documents indicate that at least 125 drums of depleted uranium chips and lathe coolant were buried in Trench 1 located northwest of Gate 9 and adjacent to the Building 901 Guard Tower (Figure 2 9) The original Trench T-1 dimensions were approximately 200 ft long, 15 ft wide, and 5 ft deep however, documentation indicates that the trench was extended in 1955 The drums were covered with two feet of soil and the corners of the trench were marked (DOE, 1992)

The drums buried in Trench 1 consisted of potentially pyrophoric uranium oxide from Building 444 and off-Site sources Drum packing methods are unclear and may have varied.

A report from November 1954 described a procedure for placing 30-gallon drums of combustible material inside 55-gallon drums of graphite. Six of these drums were placed in a trench described as being in the same area as Trench T-1. It is unclear whether this was the burial method for all drums in the trench (DOE, 1992).

In October 1982, a metal drum was punctured during routine weed cutting. The drum contained a mixture of water and oil The liquid was pumped into a new drum to await disposal Another account of a 1982 event may describe the same or a similar incident involving two drums uncovered by weed cutting activities. One drum reportedly contained an oily sludge with 4 3 picocuries per gram (pCi/g) plutonium and 1 2 microcuries per gram (uCi/g) uranium (DOE, 1992)



## Physical/Chemical Description of Constituents Released

Approximately 25,000 kilograms of depleted uranium chips were contained in the estimated 125 buried drums (DOE, 1992)

An inventory receipt records 38 drums disposed in the trench from November 17, 1954 to June 1, 1956 Most of the records indicate the contents to be metal turnings and still bottoms (residue from a distillation process), although 10 drums contained cemented cyanide waste. The drums of concreted cyanide were placed in the same trench as highly combustible waste from Building 444. Some of the drums contained copper alloy (DOE, 1992)

Inventory lists indicating the number of drums of oil disposed by on-site burning or burnal and the origin of the drums are available from April 1954 through April 1966 with the exception of a gap from August 1957 through August 1958 Eighty-five of the estimated 125 drums are documented in this record (DOE, 1992)

Two drums of "special" wastes from Building 444 which were placed in the trench in 1955 were removed and returned to Building 444 in 1956 at the request of the Accountability Group (DOE, 1992)

In 1958, authorization was granted for additional disposal in the trench of over 15,000 pounds of depleted uranium chips from Building 444. In 1962, authorization was again given for the disposal of approximately 7,500 pounds of depleted uranium chips (DOE, 1992) The depleted uranium chips were containerized in drums

### Responses to Operation or Occurrence

A radiometric survey was performed in the area in October 1977 that identified four small hot spots ranging from 500 to 18,000 cpm of activity. The spots were marked and mapped. A radiometric survey was performed in June 1980 which identified numerous hot spots suspected to be depleted uranium. Two boxes of uranium-contaminated soil were removed from the southeast corner of the Perimeter Security Zone (PSZ) in the spring of 1982 during construction of the PSZ. It is not clear if the material removed is associated with the Oil Burn Pit (IHSS 153) or the trench. Additionally, several monitoring wells were installed in October 1987 (DOE, 1992).

In the summer of 1995, electromagnetic surveys and ground penetrating radar confirmed the presence of drums and/or metallic objects in the Trench T-1 location. The surveys indicate that a majority of the metallic objects were located in the westernmost half of the trench (DOE, 1997)

A PAM to remediate the site as part of a CERCLA Accelerated Source Removal Action was approved by the Regulatory Agencies in April 1998 (RMRS, 1998a) The excavation phase of the source removal action was initiated on June 10, 1998 and completed on August 20, 1998. The action included the excavation of materials buried in the trench, segregation of material during excavation and packaging of the waste streams based on waste type. The excavated



trench length was 230 ft with 160 drums of depleted uranium and 10 drums of cemented cyanide removed from the excavation. Most of the Trench 1 waste is being stored in RCRA Unit 15 after initially being stored in an area on the north side of the Trench 1 project site within a Temporary Unit established for the project waste. A field modification to the PAM was made to allow movement to and storage of T-1 remediation wastes in RCRA Unit 15 (Kaiser-Hill, 1999)

Because VOCs and PCBs were detected at or above regulatory thresholds (1 e, RCRA, TSCA) in the drums of depleted uranium, the material could not be shipped to the treatment subcontractor for recycle as planned in the PAM. The Trench 1 waste will remain in interim storage at Rocky Flats until an off-site treatment process or disposal site can be identified and the waste can be shipped for off-site disposal (Kaiser-Hill, 1999)

### Fate of Constituents Released to Environment

The removal action was completed and verification samples were collected from the excavation bottom and side-walls (Figure 2 10) Sampling was performed in accordance with the Sampling and Analysis Plan to Support the Source Removal at the Trench T-1 Site, IHSS 108 (RMRS, 1998b) Samples were collected and analyzed for radionuclides, VOCs, PCBs (as appropriate), and cyanide (as appropriate) Based on validated analytical results, the T-1 Closeout Report (RMRS, 1999) concluded that the trench has been successfully remediated relative to RFCA action levels and cleanup levels as specified in the PAM

Sampling of the clean soil stockpile (segregated using a FIDLER and organic vapor analyzers during excavation) was performed in accordance with the Project SAP Results indicate, using the 95% Upper Confidence Level, that action levels specified in the PAM were met This soil stockpile was therefore returned to the excavation

In addition, soil from 1,434 drums of Investigation Derived Material (IDM) was returned to T-1 as part of the trench back-filling operations. Approval for placement of this material was given by the EPA with concurrence by the CDPHE (RMRS, 1999) These and other T-1 actions are documented in the Closeout Report generated for the project (RMRS, 1999)

### Action/No Further Action Recommendation

No further action is warranted for Trench T-1 and therefore IHSS 900-108 is being proposed for NFA at this time. A source removal action was completed in the summer of 1998. This action was authorized by an approved PAM. The removal action was completed and verification samples were collected from the excavation bottom and side-walls. Sampling was performed in accordance with the approved SAP.



Based on validated analytical results, the trench was successfully remediated to RFCA action levels and cleanup levels specified in the PAM

A Closeout Report for the project was prepared and serves as the reference document for all activities and analytical data associated with the project (RMRS, 1999). The closeout report documents the waste and contaminants removed, the condition of the excavation following the removal action and analytical results. Because the source of contamination was successfully removed, IHSS 108 meets the criteria set forth in RFCA (DOE, 1996) for NFA

As requested by the Regulatory Agencies (CDPHE/EPA, 2000), the status of the search for a treatment process, and offsite facility that meets regulatory requirements for the CERCLA/RCRA/TSCA/Low Level mixed waste, will be reported in the 4th Quarter RFCA report or as part of an overall Site waste management report. The status and disposition of the other waste types including soils, excavated debris and cemented cyanide wastes, will also be reported.

### Comments

During backfilling operations on December 18, 1998, a five-gallon container was discovered in the north sidewall of the trench. The contents of the container were sample bottles which were rendered inert, sampled and then placed in a 55-gallon steel drum on a layer of soil and appropriately dispositioned as waste to be shipped offsite (RMRS, 1999)

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

### References

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DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, CDPHE and EPA, 1996, Final Rocky Flats Cleanup Agreement, July 19

DOE, 1997, Annual Update for the Historical Release Report, RF/RMRS-97-073 UN, Rocky Flats Environmental Technology Site, Golden, CO, September

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RMRS, 1998b, Sampling and Analysis Plan to Support the Source Removal at the Trench T-1 Site, IHSS 108, RF/RMRS-98-205 Rocky Flats Environmental Technology Site, Golden, CO, April

RMRS, 1999, Closeout Report for the Source Removal at the Trench 1 Site IHSS 108, RF/RMRS-99-302 UN, Rocky Flats Environmental Technology Site, Golden, CO, Rev, 0, June

#### **PAC REFERENCE NUMBER: 900-112**

**IHSS Reference Number** 

112, Buffer Zone Operable Unit

Unit Name

903 Pad

Approximate Location

N749,000, E2,086,000

Date(s) of Operation or Occurrence

1958 - 1968

## Description of Operation or Occurrence

Releases at the 903 Pad (IHSS 112) are considered the primary source of radiological contamination in the surficial soil in this part of RFETS. Drums that contained hydraulic fluids and lathe coolant contaminated with plutonium and uranium were stored at this location from the summer of 1958 to January 1967. Approximately three fourths of the drums contained plutonium-contaminated liquids while most of the remaining drums contained uranium-contaminated liquids. Of the drums containing plutonium, the liquid was primarily lathe coolant and carbon tetrachloride in varying proportions. Also stored in the drums were vacuum pump oils, trichloroethene (TCE), perchloroethylene, silicone oils, and acetone still bottoms (DOE, 1995, RMRS, 1997).

Leaking drums were noted in 1964 during routine handling operations. The contents of the leaking drums were transferred to new drums, and the area was fenced to restrict access (DOE, 1992). From 1968 through 1970, some of the radiologically contaminated material was removed, the surrounding area was re-graded, and much of the area was covered by an imported base material and an asphalt cap. However, during drum removal and remedial activities, wind and rain spread plutonium-contaminated soils to the east and southeast from the 903 Pad area resulting in IHSS 155 (903 Lip Area).

## Physical/Chemical Description of Constituents Released

When remedial operations began in 1967, a total of 5,237 drums were at the 903 Pad Approximately 420 drums leaked to some degree Of these, an estimated 50 drums leaked their entire contents The total amount of leaked material was originally estimated at around 5,000 gallons of contaminated liquid containing approximately 86 grams of plutonium (DOE, 1995)

# Responses to Operation or Occurrence

Contaminated areas around the leaking waste drums detected in 1964 were covered with fill dirt as a temporary measure Signs warning of contamination were then posted. In November 1964, fencing was placed around the drum storage area. Air samplers at the east fence detected contamination following high winds (DOE, 1992)



Building 903A was constructed in 1966 to filter and transfer contaminated oil from leaking drums. The building was used to pre-filter the oil from the drums on the 903 Pad that could not be safely moved to Building 774. Oil filtered in Building 903A was then transferred to Building 774 for final processing. The pre-filtering process was considered too time consuming and the step was eliminated several months after it began (DOE, 1992).

Drum removal from the area began in January 1967 for drums that were in the storage area for six months or less. In August 1967, soil and rocks contaminated by rainwater runoff from the fenced area (east and down-gradient of the storage area) were shoveled up and deposited inside the fence. An attempt was made to re-grade the surface to prevent a recurrence of the contamination spread (DOE, 1992). In June 1968, the drums and pallets were cleared from the area and shipped off-Site in waste boxes. The 100,000-ft<sup>2</sup> area was contaminated with activities ranging from 2,000 to 300,000 dpm per 100 cm<sup>2</sup>. Depth of contamination was to 8 inches or more, possibly up to 18 inches. Vegetation was burned off the area in October 1968 in preparation for soil remediation (DOE, 1992).

In November 1968, six contaminated holding tanks located outside of Building 903 used in the filtering process were disconnected and crated for shipment as radioactive waste. The radioactively contaminated fence from around the 903 Pad was also shipped off-Site as were two forklifts used in the drum transfer activity. Building 904 which had been adjacent to Building 903A was moved to a location east of the Fire Barn (Building 331). Building 903A was moved to a location immediately east of Building 666 in 1991 (DOE, 1992).

The soil in the area exhibiting the greatest contamination was covered with fill material, soil sterilant, asphalt prime coat, and asphalt in November 1969. The area covered with asphalt was 148,104 ft<sup>2</sup>. Adjacent areas, specifically, but not limited to, the southeast, had high activity in surficial soils. Some of the soil to the southeast in the 903 Lip Area that had the highest activity readings indicated by several surveys was removed (DOE, 1992). Modification to the topography in and around the 903 Pad was completed in April 1971 to allow runoff to flow into Pond C-1 on Woman Creek (DOE, 1992).

Several investigations have been conducted at the 903 Pad to evaluate the extent of contamination. The data collected from these investigations have been reported in the Operable Unit (OU) 2 Phase II, RFI/RI Report (DOE, 1995). In addition, the Final SAP for the Site Characterization of the 903 Drum Storage Area (IHSS 112), 903 Lip Area (IHSS 155), and Americium Zone (RMRS, 1998) was implemented in 1998 and 1999 to further characterize and define the volume of soils exceeding RFCA Tier I and Tier II Radionuclide Soil Action Levels (RSALs) and for VOCs exceeding soil action levels (DOE, 1996)

#### Fate of Constituents Released to Environment

The most comprehensive investigation of soil contamination at the 903 Pad was conducted during the implementation of the Final Sampling and Analysis Plan for the Site Characterization of the 903 Drum Storage Area (IHSS 112), 903 Lip Area (IHSS 155), and Americium Zone (RMRS, 1998) The characterization effort included the completion of 25 boreholes at the 903



Pad for the radiological contamination assessment VOC samples were collected from a total of 18 boreholes at and adjacent to the 903 Pad. Soil samples were also analyzed for radionuclides from these 18 boreholes. The sampling effort also included the collection of soil samples and measurements outside of the 903 Pad. Thirty-seven boreholes were completed in the 903 Lip. Area to assess radiological contamination. A total of 1,110 radiological measurements were collected in the Americium Zone to characterize undisturbed surface soils.

### Surface and Subsurface Soils

Results of surface and subsurface soil samples collected for this investigation are provided in the Characterization Report for the 903 Drum Storage Area, 903 Lip Area, and Americium Zone (DOE, 2000) The results were compared to RFCA (DOE, 1996) RSALs for open space revealing that approximately 1 5 acres beneath the 903 Pad exceed Tier I action levels to a depth of two feet below the top of asphalt Approximately 2 5 acres beneath the 903 Pad exceed Tier II RSALs to a depth of two feet below the top of asphalt Subsurface soils were also compared to soil action levels for VOCs where approximately 0 25 acres exceed Tier I soil action levels to a depth of 19 8 feet below the top of asphalt Subsurface soils exceeding Tier II action levels were encountered over approximately 0 5 acres to a depth of 25 feet below top of asphalt The primary organic contaminants detected in subsurface soils include methylene chloride, tetrachloroethene, trichloroethene, and cis-1,2,dichloroethene Figures 2 11, 2 12, 2 13, and 2 14 provide the extent of soil contamination in excess of Tier I RSALs, Tier II RSALs, and VOCs, respectively

#### Groundwater

The Monitoring of the 903 Pad/Ryan's Pit Plume Technical Memorandum (DOE, 1999) provides the most recent compilation of groundwater data for the 903 Pad. The objective of the technical memorandum was to evaluate the potential for impacts to surface water quality. Three additional groundwater-monitoring wells were installed in support of the evaluation. Two of the wells were installed down-gradient of the leading edge of the groundwater plume. The third well replaced an existing temporary well within the plume boundary.



The technical memorandum provides figures depicting the extent of the groundwater plume (total VOCs) originating at the 903 Pad and Ryan's Pit Groundwater plumes originating at the 903 Pad migrate eastward through the Lip Area before deflecting to the north toward Walnut Creek and to the south toward the South Interceptor Ditch (SID) The groundwater plume originating at Ryan's Pit is migrating toward the southeast Both Tier I and Tier II action level exceedances for VOCs have been detected in groundwater samples collected from monitoring wells, however surface water has not been impacted by the groundwater plumes

Based on the Monitoring of the 903 Pad/Ryan's Pit Plume Technical Memorandum

- Concentrations of contaminants at the leading edge of the plume are monitored to substantiate the evidence that natural attenuation is occurring and to confirm that plume migration is not mobilized or that the plume is moving very slowly,
- The presence of reductive dechlorination products of the three contaminants of concern (trichloroethene, carbon tetrachloride, and tetrachloroethene) suggests that small quantities of the original release might have degraded The degradation products appear to be consistent with hydrogenolysis,
- Hydrogeologic factors appear to have a greater impact on contaminant migration than degradation processes It is likely that this is attributable to a low overall groundwater flux, and
- There is no evidence that the 903 Pad/Ryan's Pit plume is currently impacting surface water quality at this time (RMRS, 1997)

Based on a review of the data, RFETS, EPA, and CDPHE have agreed that monitoring would be the best approach of the 903 Pad/Ryan's Pit plume to assess natural attenuation and potential groundwater impacts to surface water quality. Monitoring has been integrated into the IMP and will be performed quarterly. Source removal of the 903 Pad will address the source area contamination and reduce the influx of additional contaminants into the groundwater.

#### Action/No Further Action Recommendation

As discussed above, the site characterization of IHSS 112 has been completed. Tier I exceedances in surface and subsurface soil requires an action as discussed in action level framework (ALF) of RFCA An IM/IRA decision document will be initiated to address soils in the 903 Pad, as well as the 903 Lip Area and Americium Zone in 2002

# Comments

None

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Annual Update for the Historical Release Report	Rev 0
	Date 09/28/00

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#### **PAC REFERENCE NUMBER: 900-140**

**IHSS Reference Number** 

140, Buffer Zone Operable Unit

Unit Name

Hazardous Disposal Site (IAG Name Reactive Metal

Destruction Site)

Approximate Location

N748,500, E2,086,000

Date(s) of Operation or Occurrence

1956 - 1970

Description of Operation or Occurrence

(Original HRR, DOE, 1992)

An area in the southeast portion of the 400-acre manufacturing area was used for the destruction and disposal of reactive metals and other chemicals. Metallic lithium was destroyed on the ground in the 1950s and 1960s. The activity was described in 1967 as lithium waste being disposed of in a trench, moistened, and then covered with fill at the southeast corner of the site. After the reaction, the residues were buried. Unknown quantities of other reactive metals (sodium, calcium, and magnesium) and some solvents were also destroyed at this location (DOE, 1992).

The area was fenced to prevent unauthorized personnel from accessing the area. Signs along the fence indicated that the area was a Hazardous Disposal Site (DOE, 1992)

# Physical/Chemical Description of Constituents Released

Approximately 400 to 500 pounds of lithium were destroyed and the residues, primarily lithium carbonate, buried. It is believed that nine bottles of nickel carbonyl and one can of iron carbonyl were disposed of in this area in March 1969. No documentation was found which further detailed specific constituents released, including radionuclides (DOE, 1992) The Phase II RFI/RI report for OU 2 stated that, in addition to lithium, other elements and compounds destroyed at this site include sodium, calcium, magnesium, solvents, and unknown liquids (DOE, 1995)

### Responses to Operation or Occurrence

As part of the Phase II RFI/RI investigation for OU 2, nine boreholes were drilled to delineate the nature and extent of contamination associated with IHSS 140 The samples were analyzed for VOCs, SVOCs, metals, pesticides, PCBs and radionuclides. The analytical results were summarized in the Phase II RFI/RI Report, 903 Pad, Mound and East Trenches Area, OU 2 (DOE, 1995)



### Fate of Constituents Released to Environment

Because the area affected by the releases associated with IHSS 140 was buried, the IHSS represents a potential source of subsurface contamination. The results of the Phase II RFI/RI for OU 2 were used to assess the nature and extent of contamination and fate of the chemicals of concern. The concentration mean and concentration range for the previously presented chemicals of concern detected within IHSS 140 are presented in Table 2.6 along with the corresponding RFCA. Tier I and II subsurface soil action levels

Table 2.6 RFCA Subsurface Soil Action Levels (DOE, 1996a) and IHSS 140 Analytical Results for Soil (DOE, 1995)

Analyte	RFCA Tier I Subsurface Soil Action	RFCA Tier II Subsurface Soil Action	Concentration Mean	Concentration range
Volatile Organics (m	ig/Kg)			
Carbon Tetrachioride	3 560	0 036	0 037	0 002J-0 1
C1s-1,3 - dichloropropene	0 120	0 001	0 006Ј	0 006J
Methylene chloride	0 578	0 006	0 008	0 002BJ-0 032B
Tetrachloroethene	3 150	0 032	0 041	0 002J-0 21
Trichloroethene	3 280	0 033	0 014	0 001J-0 044
Metals (mg/Kg) <sup>c</sup>				
Cadmium	1920	1920	28	18-54
Radionuclides (pCi/s	g) <sup>d</sup>			
Americium-241	215	38	1 45	0 01J - 12
Plutonium-239/240	1429	252	38	0 03 - 83
Uranium-233/234	1738	307	20 3	28-55B
Uranium-235	135	24	21	21
Uranium-238	586	103	53	1 8 - 15B

J Compound was detected below the Practical Quantitation Limit (PQL) Quantitation was estimated

### Action/No Further Action Recommendation

As indicated in Table 2 6, the average concentration of organic chemicals of concern in subsurface soils detected in IHSS 140 were above the RFCA Tier II subsurface soil action levels Exceedances of Tier II subsurface soil action levels require that an evaluation be made to determine if an action is necessary to protect surface water or ecological resources. If an action is shown to be necessary, a process to identify, evaluate, and implement efficient, cost effective, and feasible remediation or management actions will be triggered. The IHSS will be evaluated further to determine if an action is necessary to protect surface water or ecological resources.



B Compound was detected in the Method Blank.

c RFCA Tier I & Tier II Action Levels for Open Space Use

d RFCA Tier I Action Levels for Open Space Use

Radionuclide contamination in surface soil overlying IHSS 140, was evaluated during the implementation of the 903 Drum Storage Area (IHSS 112), 903 Lip Area (IHSS 155), and the Americium Zone characterization activities. Results of the investigation are provided in the Characterization Report of the 903 Drum Storage Area, 903 Lip Area, and Americium Zone (KH, 2000). Results indicate that both Tier I and II radionuclide soil action levels for open space use are exceeded within the boundary of IHSS 140. Actions based on these exceedances will be evaluated with 903 Drum Storage, Lip Area and Americium Zone interim measures/interim remedial action (IM/IRA).

#### Comments

IHSS 140 overlaps with IHSS 155 and the gas storage building IHSS 183 (Building 952), that was moved into the area in 1967. Destruction of gases as an activity near Building 952 may have been performed in this area. Aerial photographs from 1969, 1970, and 1971 show ground disturbances in the area which may reflect the reported lithium destruction activities (DOE, 1992).

Table 2 6 was revised based on comments received from the CDPHE on the Annual Update for the Historical Release Report dated September 1998 (CDPHE, 1999) It should be noted that all analytical results available for IHSS 140 have not been evaluated with the current soil action levels (revised in 1999 update to RFCA) Only those compounds identified in Table 2 6 have been evaluated in relation to the current soil action levels

#### References

CDPHE, 1999, Correspondence referencing Annual Update to the Historical Release Report (September 1998) July

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, August

DOE, 1995, Phase II RFI/RI Report 903 Pad, Mound, and East Trenches Area Operable Unit No 2, RF/ER-95-0079 UN, Rev 0, Rocky Flats Environmental Technology Site, Golden, CO, May

DOE, 1996a, Final Rocky Flats Cleanup Agreement, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July

DOE, 1996b, Final Phase I RFI/RI Report Woman Creek Priority Drainage, Operable Unit 5, RF/ER-95-012 UN, Rev 0 Rocky Flats Environmental Technology Site, Golden, CO, April

RMRS, 1997, Sampling and Analysis Plan for the 903 Drum Storage Area (IHSS 112), Lip Area (IHSS 155) and Americium Zone, RF/RMRS-97-084 Rocky Mountain Remediation Services, Rocky Flats Environmental Technology Site, Golden, CO, July.



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KH, 2000, Characterization' Report for the 903 Drum Storage Area, 903 Lip Area, and Americium Zone, Rev 1 RF/RMRS 99-427 UN Kaiser-Hill, Rocky Flats Environmental Technology Site, Golden, CO, July



#### **REFERENCE NUMBER: 900-155**

**IHSS Reference Number** 

155, Buffer Zone Operable Unit

Unit Name

903 Lip Area

Approximate Location

N749,000; E2,086,000

### Date(s) of Operation or Occurrence

Approximately 1964 - 1973

### Description of Operation or Occurrence

Surface soils to the east and southeast of the 903 Pad Drum Storage Area (PAC 900-112) exhibit elevated Plutonium (Pu<sup>239/240</sup>) and Americium (Am<sup>241</sup>) activities. The contamination is primarily attributed to storm and wind dispersion from the 903 Pad Drum Storage Area with possible contributions from historical fires and stack effluent (DOE, 1992). Areas with elevated Pu<sup>239/240</sup> and Am<sup>241</sup> activities (above background) east and southeast of the 903 Lip Area are referred to as the Americium Zone. Spatial configurations of Am<sup>241</sup> and Pu<sup>239/240</sup> contamination are associated because Am<sup>241</sup> is a daughter product of plutonium decay. Historical uses of the 903 Pad (PAC 900-112) are described in detail in the HRR, (DOE, 1992). Soil southeast of the 903 Pad was primarily impacted due to the prevailing wind direction and topography. Drum removal activities, grading, and construction of the asphalt pad over PAC 900-112 was completed in 1969. By 1971, areas of the 903 Lip Area (PAC 900-155) surrounding the 903 Pad were graded with fill dirt placed over a wide area. Fill materials associated with the two areas are suspected to be contaminated as well (DOE, 1995 and RMRS, 1997)

### Physical/Chemical Description of Constituents Released

An estimated 16 grams of Pu<sup>239/240</sup> were distributed by wind and surface water runoff in a 2000-acre area predominantly to the east and southeast of the 903 Pad Prior to the installation of the asphalt pad on the 903 Drum Storage Area, it was estimated that 1 2 million ft<sup>2</sup> of soil was contaminated to levels above 500 dpm/g (DOE, 1992)

#### Responses to Operation or Occurrence

Monitoring of the soil around the 903 Drum Storage Area has occurred periodically since 1958 Ground surveys for alpha detection were performed in 1964 and revealed contamination in the soil south and east of the 903 Drum Storage Area (DOE, 1992)

From 1968 through 1971, some of the radiologically contaminated material was removed, the surrounding area was re-graded and covered by an imported base material and an asphalt cap However, during drum removal and remedial activities, wind and rain spread plutonium-

contaminated soils to the east and southeast from the 903 Drum Storage Area resulting in IHSS 155 (903 Lip Area) Several limited excavations have removed some of the plutonium-contaminated soils from the 903 Lip Area, however, results from the OU 2 Phase II RFI/RI sampling and analysis confirm that radiologically contaminated soils remain (DOE, 1995, RMRS, 1997)

In 1969, the area outside the storage area fence was graded and rocks and soil from this area were moved into the storage area in preparation for the asphalt pad construction. In 1970, four inches of fill were placed on a 500 by 600 ft area to the east and south of the 903 Drum Storage Area.

In 1973, an aerial radiological survey indicated radionuclide activities in the 903 Lip Area that were higher than previously detected. The results were confirmed by additional surveys. Based on these results, it was estimated that approximately 2,000 square meters of soil would be removed to a depth of 15-cm by hand shoveling into 55-gallon drums. The excavated soil was replaced with clean topsoil. Efforts were taken to stabilize and re-vegetate the soil. In 1976, thirty-five 4-ft by 4-ft by 7-ft crates (approximately 4,000 ft<sup>3</sup>) of soil were removed from a highly contaminated hot spot within the 903 Lip Area. Removal of soil took place in a portable building equipped with a high efficiency particulate air (HEPA) filter. This method was considered safe but inefficient in comparing time consumption to the amount of contaminated soil requiring removal (Barker, 1982).

Soil removal activities were conducted again from June 28, 1978 through October 13, 1978 Heavy equipment was used to move the soil. Weekly reports from the Environmental Analysis and Control group detail the soil removal activities. Soil with contamination levels in excess of 2,000 cpm by FIDLER were removed. The area excavated was estimated to be 43,000 ft<sup>2</sup> to a depth of approximately 9 inches. The soil was packaged and shipped to the Nevada Test Site (NTS). In 1978, 1,448 waste crates were removed and shipped off-Site (Barker, 1982).

Numerous soil surveys were performed to characterize the radioactive contamination from the 903 Drum Storage Area (DOE, 1995, RMRS, 1997). Most or all of the re-suspended airborne contamination was attributed to vehicular traffic on the East Perimeter Road. High volume air samplers were installed east and southeast of the 903 Lip Area. Because of the close proximity to the 903 Drum Storage Area and the 903 Lip Area, the area of the East Perimeter Road with the highest levels of airborne contamination was remediated in 1984 to reduce contaminant resuspension (Setlock, 1984)

#### Fate of Constituents Released to Environment

Several investigations have been conducted on the 903 Lip Area and Americium Zone to evaluate the extent of contamination. The data collected have been reported in the OU, No. 2. Phase II, RFI/RI Report (DOE, 1995). In addition, the Final Sampling and Analysis Plan for the Site Characterization of the 903 Drum Storage Area (IHSS 112), 903 Lip Area (IHSS 155), and Americium Zone (RMRS, 1998) was implemented in 1998 and 1999 to further characterize and define the volume of soils exceeding RFCA Tier I and Tier II Action Levels and for VOCs exceeding Tier I Soil Action Levels (DOE, 1996).



The most comprehensive investigation of soil contamination at the 903 Lip Area was conducted during the implementation of the Final Sampling and Analysis Plan for the Site Characterization of the 903 Drum Storage Area (IHSS 112), 903 Lip Area (IHSS 155), and Americium Zone (RMRS, 1998) The characterization effort included the completion of 37 boreholes in the 903 Lip Area for the radiological contamination assessment. A total of 1,110 radiological measurements were collected in the 903 Lip area and Americium Zone to characterize undisturbed surface soils.

#### Surface and Subsurface Soils

Results of surface and subsurface soil samples collected for this investigation are provided in the Characterization Report for the 903 Drum Storage Area, 903 Lip Area, and Americium Zone (DOE, 2000) The results were compared to RFCA (DOE, 1996) RSALs for open space and revealed that approximately 1 8 acres exceed Tier I action levels. The majority of this area (1 7 acres) is located in the 903 Lip Area and approximately 1/8-acre is located in the Americium Zone. Approximately 14 5 acres exceed Tier II RSALs, 5 4 acres in the 903 Lip Area and 9 1 acres in the Americium Zone. Figures 2 12 and 2 13 (see IHSS 900-112) provide the extent of soil contamination in excess of Tier I and II RSALs for open space.

The area exceeding the Tier II action level is represented as the area where the sum of the radiation doses of americum-241, plutonium-239/240, uranium-234, -235, and -238 equals 15 millirem based on a hypothetical future resident scenario. The IHSS 155 boundary has been revised (See Appendix 4, Plate 1) based on these new data and is presented in Figure 2.15. The boundary is delineated based upon the Tier II RSAL exceedances.

The area estimates for soils exceeding Tier II action levels generated from the 903 Pad characterization study (17 04 acres) corresponds fairly well with estimates provided by the Actinide Migration Evaluation (AME) Study's Soil Erosion and Sediment Transport Model project (18 4 acres). The AME study generated the Plutonium 239/240 Distribution in Surface Soils (1999 Kriging Analysis) map The map is presented in the Appendix B, Kriging Analysis and GIS/Actinide Transport Methodologies, of the Report on Soil Erosion/Surface Sediment



Transport Model for the Actinide Migration Evaluation at the Rocky Flats Environmental Technology Site (DOE, 2000) The map was generated by kriging plutonium-239/240 analytical results obtained from surface soil samples collected over the entire Site. The Tier II soil exceedance area was determined by evaluating the area of soils exceeding a 115-pCi/g plutonium-239/240 activity

#### Action/No Further Action Recommendation

As discussed above, the site characterization of IHSS 155 has been completed. Tier I exceedances in surface soil requires an action as discussed in action level framework (ALF) of RFCA. An IM/IRA decision document will be initiated to address soils in the 903 Lip Area and Americium Zone, as well as the 903 Pad in 2002.

#### Comments

IHSS 155 overlaps IHSS 140 and extends into the Americium Zone

#### References

Barker, C J, 1982, Removal of Plutonium-Contaminated Soil from the 903 Lip Area During 1976 and 1978, RFP-3226, January 25, 1982, Rockwell International, Rocky Flats Plant, Golden, CO

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1995, Final Phase II RFI/RI Report, 903 Pad, Mound, East Trenches Area, Operable Unit No 2, RF/ER-95-0079 UN, U S Department of Energy, Rocky Flats Plant, Golden, CO

DOE, 1996, Final Rocky Flats Cleanup Agreement, Department of Energy, Rock Flats Environmental Technology Site, Golden, CO

DOE, 1997, Summary of Existing Data on Actinide Migration at the Rocky Flats Environmental Site, RF/RMRS-97-074 UN, US Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO

DOE, 2000, Characterization Report for the 903 Drum Storage Area, 903 Lip Area and Americium Zone, RF/RMRS-99-427 UN, Rocky Flats Environmental Technology Site, Golden, CO June

RMRS, 1997, 903 Drum Storage Area, 903 Lip Area and Americium Zone Data Summary, RF/RMRS-97-086-UN, Rocky Flats Environmental Technology Site, Golden, CO, September



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RMRS, 1998, Sampling and Analysis Plan for the Site Characterization of the 903 Drum Storage Area, 903 Lip Area and Americium Zone, RF/RMRS-97-084, Rev 1, Rocky Flats Environmental Technology Site, Golden, CO, August

Setlock, G, 1984, Memorandum to GW Campbell, Rockwell International entitled "Environmental Analysis and Control Highlights for Week ending November 16, 1984", Rockwell International, Rocky Flats Plant, Golden, CO



#### **PAC REFERENCE NUMBER: 900-183**

**IHSS Reference Number** 

183, Buffer Zone Operable Unit

Unit Name

Gas Detoxification Area

Approximate Location

N748,500, E2,086,000

#### Date(s) of Operation or Occurrence

Approximately 1963 - Approximately 1983

# Description of Operation or Occurrence

(Original HRR, DOE, 1992)

Building 952 was constructed in 1963 as a Toxic Gas Storage building where it was managed by the Industrial Hygiene group Beginning in approximately January 1967, bottles containing hazardous gases were transported by the Rocky Flats Fire Department from various buildings to Building 952 for storage. Typically, shipments consisted of one or two lecture-size gas bottles Gases were stored for up to five years prior to disposal Selected gases were detoxified at the site. The method of detoxification was selected based on the characteristics of the material. Others were packed and shipped to off-site vendors for disposal (DOE, 1992). There are no reports of a release to the surrounding soils having occurred from the storage of this material.

# Physical/Chemical Description of Constituents Released

No documentation was found which detailed any releases to the building or surrounding soils resulting from this practice (DOE, 1992).

#### Responses to Operation or Occurrence

Selected gases were detoxified using various commercial neutralization processes available at the time. Neutralization processes included reaction with water, acid, caustic, carbon, or air. Byproducts were disposed of as process wastes. Upon completion of the neutralization process for each type of gas, the glassware used in the process was triple rinsed, crushed, and deposited in the Present Landfill (DOE, 1992).

#### Fate of Constituents Released to Environment

No documentation was found which detailed any release from IHSS 183 (PAC 900-183) (DOE, 1992) This IHSS was studied as part of Operable Unit 2 (DOE, 1995). As presented in the HRR and supporting reference material, past releases from IHSS 183 (PAC 900-183) are not known to have occurred (DOE, 1992) The reference material, which included records on the movement, storage and disposal of toxic gases, Industrial Hygiene status reports, and the RCRA 3004U



waste management report, were re-evaluated to support the assertion that a release at IHSS 183 has not occurred (DOE, 1992) IHSS 183 was investigated as part of the OU2 RFI/RI and, for investigative purposes, was grouped with IHSS 140 (PAC 900-140) because of the close proximity of these two IHSSs. Of the nine boreholes located within IHSS 140, one borehole (12791) was located near IHSS 183. Samples were collected and analyzed for VOCs, SVOCs, pesticides/PCBs, metals and radionuclides. Only methylene chloride (2 ppb) and acetone (15 ppb) were detected in borehole 12791. These chemicals were not retained in the OU2 RFI/RI or the associated human health risk assessment as chemicals of concern, DOE 1995). With respect to ecologic receptors, IHSS 183 was not identified as a source area in the Ecological Risk. Assessment for the Woman Creek Watershed (DOE, 1996).

#### Action/No Further Action Recommendation

IHSS 183 is proposed for NFA at this time for the following reasons 1) there is no evidence or knowledge of a release to the surrounding soils at this location, 2) no current source of contamination can be identified, 3) the DOE submitted RCRA clean closure certification for RCRA Unit 23 in March 1996 (see attached), and 4) recommendation for NFA at this site is consistent with the criteria for recommending No Further Action decisions presented in RFCA, Attachment 6, RCRA Guidance (DOE, 1996)

#### Comments

It is recognized that IHSS 183 (PAC 900-183) overlaps with IHSS 155 which will be addressed as a separate action

In response to comments received from the Regulatory Agencies on July 9, 1999, this PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

#### References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO. June

DOE, 1995, Final Phase I RFI/RI Report 903 Pad, Mound, and East Trenches Area, Operable Unit 2, RF/ER-95-0079 UN, Rocky Flats Environmental Technology Site, Golden, CO, October

DOE, 1996, Final Phase I RFI/RI Report Woman Creek Priority Drainage, Operable Unit 5, RF/ER-96-0012 UN, Rev 0, Rocky Flats Environmental Technology Site, Golden, CO, April

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August





# **Department of Energy**

ROCKY FLATS FIELD OFFICE P O BOX 928 GOLDEN COLORADO 80402-0928

MAR 1 1 1996

96-DOE-07436

Mi Joe Schieffelin, Unit Leader Hazardous Waste Control Program Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, Colorado 80222-1530

Dear Mr Schieffelin

The United States Department of Energy, Rocky Flats Field Office (DOE, RFFO) is submitting the enclosed Resource Recovery and Conservation Act (RÇRA) closure certification for RCRA Unit 23 The Part A Permit Application and the Site's Part B Operating Permit (RCRA Permit) describes Unit 23, Gas Cylinder Storage, Building 952. The Site's Part B Operating Permit, specifically Part VIII (A)(5)(h) and (A)(7)(6)(2)(vii) establishes the permit condition for the enclosed Closure Certification. This clean closure certification is based on a visual inspection of the premises by Site personnel and an independent Professional Engineer registered within the State of Colorado. There is no evidence to suggest that any releases or spills of hazardous waste or constituents have ever occurred in Unit 23; therefore, with this final documentation, RCRA Unit 23 is clean closed

This letter also serves as a Class 1 Permit Modification to remove Unit 23 from the RCRA Permit. The reference to Unit 23 is hereby removed from the Table of Contents, the Part A Permit Application, and Part III Unit Specific Conditions in the RCRA Permit. In addition, Paragraph A.5.h pertaining to Unit-23 is removed from Part VIII-of the RCRA Permit. These changes are effective as of the date of this letter. The changes are administrative in nature and are therefore, submitted as a Class 1 Permit Modification pursuant to Appendix 1 to 6 CCR 1007-3, §100 63

It you have any questions regarding this matter, please contact Mr David Maxwell, of my staff, at 966-4017

Sincerely

Keith Klein Deputy Manager

Enclosure

ce w/o enc

C Gilbreath, CDPHE, RFFO

D. Grosek, EAG, RFFO

D. Maxwell, ELG, RFFO

G Uctrecht, CAI

K. North, K-H

# RCRA Closure Certification for RCRA Unit 23

Rocky Flats Environmental Technology Site Golden, Colorado 80402-0464

Prepared by Rocky Mountain Remediation Services

January 1996



#### 1.0 introduction

The purpose of this report is to certify the closure of Resource Conservation and Recovery Act (RCRA) Unit 23 (Building 952, Gas Cylinder Storage) at the Rocky Flats Environmental Technology Site (RFETS). ERM-Rocky Mountain, Inc. (ERM) has been retained as an independent third party by Rocky Mountain Remediation Services to perform this certification. This report provides the data to support the closure determination by the owner/operator of a facility and an independent, registered Professional Engineer, as required by 6 Colorado Code of Regulations (CCR) 1007-3, Part 264. The data required for closure determination of Unit 23 is included in this report.

This closure of RCRA Unit 23 was performed in accordance with applicable Colorado Hazardous Waste Act (CHWA) regulations for RCRA permitted units as defined within 6 CCR 1007-3 Section 264, and the RFETS RCRA Part B Permit, Section VIII, "Closure of Permitted Units."

#### 1.1 Project Description

RCRA Unit 23 (Building 952) is constructed of a 4-inch concrete slab floor and corrugated steel roof and walls. The concrete floor has an epoxy painted surface. The building is located east of the 881 Hillside. Unit 23 was identified as a permitted hazardous waste management unit regulated by RCRA; thus Unit 23 was permitted for storing nonradioactive hazardous waste in gas cylinders and lecture bottles.

#### 1 2 <u>Historical Overview</u>

RCRA Unit 23 stored a total of 19 gas lecture bottles (approximately 2 inches in diameter and 12 inches long) between April 1988 and December 1994. All the lecture bottles had an accumulation start date of April 21, 1988. The bottles were anchored to steel racks and stored upright on the concrete floor.

A private subcontractor, Emergency Technology Services Corporation (ETSC), was hired in the summer of 1992 to inspect the condition of the cylinders and valves to ensure they were in a safe configuration and that the integrity of the cylinders had not been compromised. ETSC found no anomalous conditions with respect to the gas cylinders or their storage. Based on process knowledge and the weekly RCRA inspections, documentation exists to confirm the fact that there was never a release, spill, or breach from the cylinders while they were managed in RCRA Unit 23 The last lecture bottles containing hazardous waste were shipped off site for disposal on December 21, 1994. There has been no storage of hazardous waste in the unit since then.

The closure plan in the permit for RCRA Unit 23 does not require soil or surface rinse sampling que to the nature of the hazardous waste that was stored in the unit (expired or excess compressed gas cylinders). Documentation of clean closure is based on a visual inspection of the premises and a review of the applicable documentation by an independent Professional Engineer, registered within the State of Colorado

January 30 1996

#### 2.0 RCRA Closure Certification Activities

The following activities were performed by ERM and RMRS personnel to certify the closure of RCRA Unit 23.

A review of the inspection records and other pertinent documentation was conducted on December 21, 1995. Weekly inspections commenced in May 1988 and continued through November 1995. The following information is recorded with respect to this record inspection.

- Inspection records were thorough and complete and presented no evidence of spills or leaks from the hazardous waste containing cylinders that were stored in the unit.
- All cylinders were evaluated and leak tested, as applicable, in January 1992. All cylinders passed inspection, confirming the integrity of the cylinders.
- Secondary containment pans were installed in June 1992.
- Pictures of the bottles were taken in February 1993 A review of these pictures shows no evidence that the physical integrity of any of the cylinders had been compromised.
- Inspection records also indicate that a roof leak occurred in March 1994. The roof was immediately repaired; all subsequent RCRA inspections indicate no further evidence of moisture present in the unit.
- Cylinder C00015 was water-dip tested by EnviroCheck, Inc. on November 16, 1994. The cylinder passed the test with no evidence of leakage from the cylinder.
- All cylinders were shipped off site during the week of December 13, 1994, with the last shipment occurring on December 21, 1994.

A physical inspection of Unit 23 was also conducted on December 21, 1995. The following information is recorded with respect to the inspection of this unit.

- The unit was in good condition. Some minor rust staining from the wall fasteners was noted. There was no excessive corrosion or deterioration of the structural or fabricated steel.
- The concrete floor was in good condition, showing no signs of excessive deterioration. The unit floor had been sealed with gray epoxy paint; however there were some very small superficial cracks in the floor.
- All floor and roof vents were in good condition, with no visible obstructions or corrosion observed.
- The exterior of the unit is in good condition. There are no signs of unusual corrosion or degradation of the building.
- There was no evidence of spills or leaks around the outside of the unit.



# 3.0 Conclusion and Closure Certification

The closure performance standards identified in the Part B RCRA permit for RCRA Unit 23 have been met based on the physical inspection of the unit and review of the applicable RCRA Unit 23 management records. Also, there is no record or physical evidence to suggest that leaks or spills ever occurred from any of the hazardous waste cylinders to the RCRA storage unit or surrounding area. In summary, there is no evidence to suggest that during any of the inspections, evaluations, or testing of the bottles, any cylinders had ever suffered an integrity breach. Therefore, RCRA Unit 23 is considered closed in accordance with 6 CCR 1007-3, Section 264.

The undersigned hereby certify that closure of the RCRA Unit 23 at the Rocky Flats Environmental Technology Site was performed in accordance with applicable regulations and the approved closure plan.



Professional Engineer

Roland C. Hea

ERM - Rocky Mountain, Inc.

1/30/96

Date

KH-00-900 UN Rev 0 Date 09/28/00

#### **PAC REFERENCE NUMBER: 900-1311**

**IHSS Number** 

N/A

Unit Name

Septic Tank East of Building 991

Approximate Location

N750199, E2,086,339

Date(s) of Operation or Occurrence

1952

Description of Operation or Occurrence (Original HRR, DOE, 1992)

A sewage-related structure existed east of Building 991 during 1952 (DOE, 1992) This structure is referred to in several documents by a variety of names including "temporary sewage disposal bed", "sewerage test area", septic tank and wooden septic tank (EG&G, 1994)

During an interview with Roy Tisdale, the carpenter believed to have been contracted for construction of a wooden septic tank, Mr. Tisdale recalled that the location of the structure was approximately 200-300 yards east of Building 991. Mr. Tisdale described a brownish, odorous liquid flowing from a roughly 4-inch diameter metal pipe into the wooden structure where the carpenters were working during construction of the tank. At that time, an RFETS employee made a reference to this liquid needing to be kept away from the creek and nearby cattle because it could "kill the cattle," therefore, Mr. Tisdale did not complete the project because he believed that his men were being exposed to a potentially dangerous liquid. Mr. Tisdale believed that the source of the liquid was the office buildings to the west (DOE, 1992).

Based on review of waste disposal documents during 1952, the fluid flowing into the temporary sewage disposal bed (or septic tank) is believed to have been sewage. On September 17 and 18, 1952, Paul Martin worked with Mr Thompson of the Austin Company to install a mixing box and temporary chlorinator for the effluent of the septic tank (DOE, 1992). On September 17, the effluent from the waste disposal plant was sampled at two points: the flume coming out of the septic tank near Building 995 and the first pond just below the septic tank. Test results showed 11 ppm of dissolved oxygen. During these testing and observation activities, it was noted that the estimated 1-2 hour septic tank retention time joined with less than the five-hour retention time in the first pond below the septic tank was inadequate Additionally, it was noted that a 12-hour retention time could be accomplished by putting in more ponds. On September 25, 26 and 29, 1952, visual effluent samples taken from the septic tank were clear with no odor (EG&G, 1994).

In a September 17, 1952, letter to F H Langell, A L DeWaele locates the sewerage test area to the east of Building 91 (now known as Building 991) between the limited area fence and the cattle fence. He reported a mild odor at the north side of the dam, which was approximately a quarter



mile from the outlet of the 991 area. He followed "the seepage from the dam about a hundred yards to Womans Creek then down the creek a few hundred yards." It is believed that this reference to "Womans Creek" was in error and was meant to refer to Walnut Creek or South Walnut Creek, which flows by the Building 991 Area. Woman Creek is located nearly 2,000 feet south of Building 991 (EG&G, 1994)

A September 17, 1952, letter from John Epp to F H Langell describes the effluent of the sewage disposal plant as discharging from a wooden flume by gravity into a ravine with a free-fall of roughly 2 feet at the rate of 5 gallons/minute. The effluent was described as clear, white and odorless. The ditch above the discharge was dry and the ditch below the discharge contained a considerable amount of green algae. No odor was noticed at the septic tank, discharge or ditch (EG&G, 1994)

Aerial photographs taken of RFETS in 1953 indicate a possible ground disturbance in the general area east of Building 991 as described by Mr Tisdale and waste disposal documents, however, it should be noted that this photograph is of relatively poor quality (EG&G, 1994)

# Physical/Chemical Description of Constituents Released

The influent to and effluent from the temporary waste disposal bed or septic tank is believed to have been sewage based on review of waste disposal documents during 1952. This sewage is expected to have had typical characteristics of sewage and is not expected to have been contaminated with radionuclides (EG&G, 1994)

#### Responses to Operation or Occurrence

No documentation was identified which noted the termination of usage or removal of the septic tank; however, the Building 995 activated sewage sludge treatment system may have replaced the use of this tank in 1953 (EG&G, 1994)

#### Fate of Constituents Released to Environment

A wooden flume is believed to have transported the sewage effluent from the waste disposal plant's septic tank to a ditch which discharged to a pond east of Building 991 before uncontrolled release of the effluent to South Walnut Creek. This pond on South Walnut Creek is still in existence and is known as Pond B-2. No additional documentation was identified which detailed the fate of constituents released to the environment (EG&G, 1994)

During preparation of the SAP for Characterization of Potential No Further Action Sites (RMRS, 1999), it became apparent that the location of PAC 900-1311 as identified in the HRR Seventh Quarterly Update (EG&G, 1994) is not accurate Based upon the original PAC description and as described above, the flume was located across South Walnut Creek and up-gradient by several hundred feet. This location is not consistent or logical with the original description. Based upon this finding, PAC 900-1311 has been relocated to its probable location (see Figure 2.16).



Though the exact location cannot be positively identified, the area chosen for sampling lies within a topographical low. This may have been the actual location of the flume, but if not, the selected area will show any elevated contamination as all surficial contamination would migrate through this area before leaving the topographic depression through a culvert (RMRS, 1999a)

Sampling to support characterization of PAC 900-1311 for possible designation as NFA was conducted per the Regulatory Agency approved SAP for Characterization of Potential No Further Action Sites (RMRS, 1999a) Surface samples were collected from a depth of zero to six inches and analyzed for SVOCs, pesticides/PCBs, metals and isotopic radionuclides (Figure 2 16) Shallow subsurface composite samples were also collected from a depth of six inches to a depth of two feet to evaluate the potential vertical distribution of these contaminants. Results of the analyses are summarized in Tables 2.7 and 2.8 along with the appropriate RFCA action level. A correlation table (Table2.9) is provided for future reference to match the RIN#, the site location, Borehole ID, event, depth and analysis performed. All of the analytical results are presented in the Draft No Further Action Justification Document for Incorporation into the Historical Release Report (HRR) for PACs NW-1501, NE-1408, NE-1409, 900-1309, 900-1311, 900-1312, 900-1313(RMRS, 1999b)

As indicated in Tables 2.7 and 2.8, concentrations for the PCOCs identified at PAC 900-1311 were not detected at levels exceeding RFCA action levels. For those PCOCs without a corresponding action level, the EPA Region 3 risk-based concentration table was reviewed. Of those contaminants (carbazole, 2-methylnapthalene, and benzo(g,h,i)perylene), carbazole had a risk-based concentration of 2.9E+02 mg/Kg. The concentration detected was below the risk-based concentration.

#### Action/No Further Action Recommendation

Laboratory results for surface soil samples collected at PAC 900-1311 are presented in this Annual Update to the HRR These results were used to support an NFA determination for this PAC in the Annual Update for the Historical Release Report for 1999 as well (RMRS, 1999c). The laboratory results for four semivolatile organic compounds, carbozole, 2-methylnapthalene, benzo(g,h,i)perylene, and phenanthrene, are qualified as estimated values, less than the detection limit ("J") Site personnel researched the availability of risk data for carbozole, 2-methylnapthalene, benzo(g,h,i)perylene, and phenanthrene in the EPA Integrated Risk Information System (IRIS) Although information was present for benzo(g,h,i)perylene and phenanthrene, no risk factors are available. IRIS did not contain any information for carbozole and 2-methylnapthalene Therefore, Preliminary Programmatic Remediation Goals (PPRGs) cannot be calculated for these organic compounds



Table 2.7 Summary of Surface Soil Sample Results for PAC 900-1311

			Companies	alues² (mg/Kg		
				C1/g)		
Patantal Cauta manata	Number of Surface	Number of Detects	o p	Cugi	Range of Val	ues Detected
Potential Contaminants Of Concern <sup>a</sup>	Soil Samples	> Proposed RFCA Tier	Proposed	Proposed	(mg/Kg o	
Of Concern	Son Samples	II	RFCA	RFCA	(mg ng (	n peug)
			Tier II3,4	Tier I5,6	}	ł
Volatile Organic Compound	s				Minimum	Maximum
Toluene	4 (+1 duplicate)	0	4 09E+05	4 09E+05	Not detected	0 002J
Semivolatile Organic Compo	ounds					
Acenaphthene	4 (+1 duplicate)	0	1 23E+05	1.23E+05	0 033J	0 040J
Fluorene	4 (+1 duplicate)	0	8 18E+04	8 18E+04	0 022J	0 027J
Phenanthrene	4 (+1 duplicate)	0			0 1703	0 380J
Anthracene	4 (+1 duplicate)	0	6 13E+05	6 13E+05	0 032J	0 0613
Carbazole	4 (+1 duplicate)	0		-	0 031J	0 043J
Fluoranthene	4 (+1 duplicate)	0	8 18E+04	8 18E+04	0 450	0 690
Pyrene	4 (+1 duplicate)	0	6 13E+04	6 13E+04	0 260J	0 640
Benzo(a)anthracene	4 (+1 duplicate)	0	7 84E+00	7 84E+02	0 100J	0.260J
Chrysene	4 (+1 duplicate)	0	7 84E+02	7 84E+04	0 130J	0.350J
Bis(2-ethylhexyl)phthalate	4 (+1 duplicate)	0	4 09E+02	4 09E+04	0 029J	0 040J
Benzo(b)fluoranthene	4 (+1 duplicate)	0	7 84E+00	7 84E+02	0 094J	0 0280J
Benzo(k)fluoranthene	4 (+1 duplicate)	0	7 84E+01	7 84E+03	0 110J	0.300J
Benzo(a)pyrene	4 (+1 duplicate)	0	7 84E-01	7 84E+01	0 120J	0 310J
Indeno(1,2,3-cd)pyrene	4 (+1 duplicate)	0	7 84E+00	7 84E+02	0 078J	0.200J
Dibenzo(a,h)anthracene	4 (+1 duplicate)	0	7 84E-01	7 84E+01	0 052J	0 110J
Benzo(g,h,i)perylene	4 (+1 duplicate)	0	-	-	0 082J	0.220J
Pesticides/PCBs	<del> </del>					
None detected	4 (+1 duplicate)	0	NA	NA	NA.	NA
Total Metals		· · · · · · · · · · · · · · · · · · ·				
Silver	4 (+duplicate)	0	1 02E+04	1 02E+04	0 43	20
Copper		0	7 56E+04	7 56E+04	147	209
	4 (+duplicate)		1			
	1 (	<u></u>	(100.05	1 (107) 05	<del> </del>	1.79
Zinc	1	0	6 13E+05	6 13E+05	99	167
	4 (+duplicate)		1		}	
Radionuchdes				<del></del>	<u> </u>	
Americium-241	4 (+duplicate)	10	38	215	334	1 63
Plutonium-239/241	4 (+duplicate)	0	252	1429	.219	879
Uranium-235	4 (+duplicate)	0	24	135	- 007	075

<sup>1</sup> Contaminants of concern are chemicals detected above background concentrations presented in the Geochemical Characterization of Background Surface Soils, Background Soils Characterization Program (DOE, 1995)



<sup>2</sup> PAC 900-1311 is within the Industrial Area OU, Industrial Use RFCA Action Levels apply

<sup>3</sup> Tier II values for non-radionuclides represent either 1E+06 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity

<sup>4</sup> Tier II values for radionuclides are based on an annual dose limit of 15 mrem to a hypothetical future resident.

<sup>5</sup> Tier I values for non-radionuclides represent either 1E+04 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity

<sup>6</sup> Tier I values for radionuclides are based on an annual dose limit of 15 mrem to an office worker

Table 2.8 Summary of Subsurface Soil Sample Results for PAC 900-1311

				77 7		
				on Values <sup>2</sup>	-	
Potential Contaminants	Number of Sub-	Number of Detects	(mg/Ag	or pCı/g)	Daniel CV-1	
Of Concern <sup>1</sup>	Surface Soil	> RFCA Tier II	RFCA	RFCA	_	ues Detected
Of Concern-	Samples	> KFCA Her H	Tier II3,4	Tier 15,6	(mg/kg	or pCı/g)
Volatile Organic Compou		<u> </u>	<u> </u>	<del></del>	Minimum	Maximum
Cis-1,2-dichloroethene	4	10	1 4E-01	1 4E+01	0 001J	T 0 008
Toluene	Δ	0	7 07E+00	7 07E+02	Not detected	0 0021
Semivolatile Organic Con	nnounds	<u> </u>	1 7 07E.00	1 7 072.02	1 Hot detected	1 0 0023
Naphthalene	4	10	1 01E+02	1 01E+04	0 024J	0 0611
2-Methylnaphthalene	4	0	1012.02	1015.04	Not detected	0 0241
Acenaphthene	4	0	5 34E+02	5 34E+04	0.0411	0 1501
Fluorene	4	0	6 94E+02	6 94E+04	0 0303	0 130J
Phenanthrene	4	0		-	0 240J	0 880
Anthracene	4	10	1 12E+04	>1E+06	0 0571	0 1801
Carbazole	4	0	1	1	0 022J	0 091J
Fluoranthene	4	0	5 37E+03	5 37E+05	0 240J	1 10
Pyrene	4	0	3 97E+03	3 97E+05	0 2301	1 10
Benzo(a)anthracene	4	0	1 60E+00	1 60E+02	0 0873	0 440
Chrysene	4	0	1 60E+02	1 60E+04	0 026J	0 540
Bis(2-	4	0	3 11E+03	3 11E+05	0 026J	0 120J
ethylhexyl)phthalate	ĺ					
Benzo(b)fluoranthene	4	0	4 95E+00	4 95E+02	0 057J	0 430
Benzo(k)fluoranthene	4	10	4 95E+01	4 95E+03	0 076J	0 470
Benzo(a)pyrene	4	0	7 01E+00	7 01E+02	0 0773	0 490
Indeno(1,2,3-cd)pyrene	4	0	1 40E+01	1 40E+03	0 042J	0 330J
Dibenzo(a,h)anthracene	4	0	1 53E+00	1 53E+02	0 048J	O 110J
Benzo(g,h,1)perylene	4	0	1-	-	0 046J	0 340J
Pesticides/PCBs	<del></del>	<del></del>	<del></del>	<del></del>		_•
None detected	4	0	NA	NA	NA	NA
	<u> </u>			1	1	1
Total Metals	***************************************	······································	· <del>····································</del>			
None detected above	4	0	NA	NA	NA	NA
background					{	-
Radionuclides						
Americium-241	4	0	38	215	0 228	7 02
Plutonium-239/241	4	Ō	252	1429	0 929	8 34
Uranium-235	4	0	24	135	-0 017	0 151

<sup>1</sup> Contaminants of concern are those chemicals detected above background concentrations presented in the Background Geochemical Characterization Report (EG&G, 1993)

<sup>6</sup> Tier I values for radionuclides are based on an annual dose limit of 15 mrem to an office worker



<sup>2</sup> PAC 900-1311 is within the Industrial Area OU, Industrial Use RFCA Action Levels apply

<sup>3</sup> Tier II values for non-radionuclides represent either 1E+06 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity

<sup>4</sup> Tier II values for radionuclides are based on an annual dose limit of 15 mrem to a hypothetical future resident

<sup>5</sup> Tier I values for non-radionuclides represent either 1E+04 carcinogenic risk or a hazard index of 1 for non-carcinogenic toxicity

Table 2.9 Correlation Table for Characterization Samples at PAC 900-1311

RIN No	PAC	Borehole ID	Event No	Bottle No		ample Interval ches BGS)	Analysis	Comments
			Borehole No #1	#2 #3 #4	F	Borehole No	#1 #2 #3	#4
99A7763	900-1311	4 Real	001 006 011 016	001	0-6 0-5	0-5 0-4	SVOCs	Soil/Sed
				001	0-6 0-5	0-5 0-4	PCBs	Soil/Sed
	T			001	0-6 0-5	0-5 0-4	Metals	Soil/Sed
				002	0-6 0-5	0-5 0-4	ISOs	Soil/Sed
				003	0-6 0-5	0-5 0-4	Rad Screen	Soil/Sed
			002 007 012 017	001	6-8 5-9	5-8 4-7	VOC Grab	Soil/Sed
			003 008 013 018	001	8-24 8-24	8-13 7-13	SVOCs	Soil/Sed
				001	8-24 8-24	8-13 7-13	PCBs	Soil/Sed
				001	8-24 8-24	8-13 7-13	Metals	Soil/Sed
				002	8-24 8-24	8-13 7-13	ISOs	Soil/Sed
			005 010 015 020	001	24-28 19-2	1 13-17 13-16	VOC Grab	Soil/Sed
		Borehole #3 DUPLICATE	021	001		0-5	SVOCs Dup	Soil/Sed
	†			001		0-5	PCBs Dup	Soil/Sed
				001		0-5	Metals Dup	Soil/Sed
		7		002		0-5	ISOs Dup	Soil/Sed
		7	022	001		5-8	VOC Dup	Soil/Sed
		Equipment Rinsate	023	001-003	n/a		VOA 8260	Aqueous
		7		004-005	n/a		SVOA 8270	Aqueous
		7		006	n/a		PCBs 8081	Aqueous
		7		007	n/a		Metals SW846	Aqueous
		7		008	n/a		ISOs	Aqueous

In addition, carbozole and phenanthrene (a constituent of coal tar pitch) are generated during the processing of coal tars and are commonly found in roadway construction materials

The analytical results for these compounds were "estimated" below the detection limit, are not considered to be a hazard and do not influence the evaluation of this PAC for the NFA determination. Based on the results of the soil samples collected, a contaminant source was not identified therefore, in accordance with RFCA (DOE, 1996), PAC 900-1311 is recommended for No Further Action.

#### Comments

PAC 900-1311 was originally proposed for NFA in the 1999 Annual Update to the HRR (RMRS, 1999c)

In response to comments received from the Regulatory Agencies on June 23, 2000, further research was conducted for PAC 900-1311. The new information presented herein is considered justification for re-submitting the proposed NFA determination in this Annual Update to the HRR.



# References

DOE, 1992, Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June

DOE, 1995, Geochemical Characterization of Background Surface Soils Background Soils Characterization Program, Rocky Flats Environmental Technology Site, Golden, CO, May

DOE, 1996, Final Rocky Flats Cleanup Agreement, Rocky Flats Environmental Technology Site, Golden, CO

EG&G, 1993, Background Geochemical Report, Rocky Flats Environmental Technology Site, Golden, CO, September

EG&G, 1994, Historical Release Report, Seventh Quarterly Update, January 1, 1994 to March 31, 1994

EPA, 1999, EPA Region III Risk-based Concentration Table, April

RMRS, 1999a, Sampling and Analysis Plan for Characterization of Potential No Further Action Sites, RF/RMRS-99-339, Rocky Flats Environmental Technology Site, Golden, CO, June

RMRS, 1999b, Draft No Further Action Justification Document for Incorporation into the Historical Release Report (HRR) PACs NW-1501, NE-1408, NE-1409, 900-1309, 900-1311, 900-1312, 900-1313, Rocky Flats Environmental Technology Site, Golden, CO, July

RMRS, 1999c, Annual Update to the Historical Release Report, RF/RMRS-99-428 UN, Rocky Flats Environmental Technology Site, Golden, CO, September.



#### PAC REFERENCE NUMBER: 900-1318

IHSS Reference Number

Not Applicable

Unit Name

Release of F001 Listed Waste Water to Soil

Occurrence Report #

RFO-KHLL-ENVOPS-1996-0011

Approximate Location

N749,995, E2,086,231

#### Date(s) of Operation or Occurrence

October 7, 1996

# Description of Operation or Occurrence

On October 7, 1996 at approximately 10 00 a m., workers discovered a small amount of water leaking from a level-indicating valve associated with the SW-59 collection tank. The valve was positioned on the north side of the tank and the estimated volume of water (which contained F001 listed RCRA constituents) reaching the soil was approximately one pint. The fitting was tightened immediately which stopped the leak and the area was monitored for VOCs during remediation of the soil (DOE, 1996)

#### Physical/Chemical Description of Constituents Released

Historical characterization of the SW-59 seep water shows elevated levels of VOCs Contaminants identified in the SW-59 Collection Seep are as follows:

Compound	Station	Exeedance Value	Units	<b>OU2 ARAR</b>
Carbon Tetrachloride	SW-59	40	ug/L	5
Chloroform	SW-59	8	ug/L	1
Tetrachloroethene	SW-59	18	ug/L	1
Trichloroethene	SW-59	26	ug/L	5

#### Response to Operation or Occurrence

Upon discovery of the water leaking from the level-indicating valve, workers tightened a fitting which immediately stopped the leak. The spill area was contained after the area was monitored for VOCs. Approximately one 55-gallon drum of soil was removed and transported to a RCRA Hazardous Waste Management Unit (RCRA Unit No.18 03) after radiological screening was performed. Cleanup verification samples were collected to verify that the site was cleaned up and a RCRA Contingency Plan Implementation Report (CPIR) was filed (DOE, 1996). The CPIR Report 1996-0011 is provided as an attachment for reference to this PAC Narrative.



#### Fate of Constituents Released to the Environment

Approximately one 55-gallon drum of soil and rock potentially contaminated with EPA Waste Code F001 was removed and transported to a RCRA Hazardous Waste Management Unit No radiological contamination was found in the area of the release Analytical data later confirmed that the potentially contaminated soil had been removed (see attached CPIR)

The location where the spill occurred was physically removed during the installation of the Mound Plume Treatment System collection trench in 1997

#### Action/No Further Action Recommendation

This PAC does not warrant further investigation due to the small amount of material released to the environment, the immediate remedial response, and the cleanup verification samples showing that the release was adequately cleaned up, a current or potential source of contamination does not exist PAC 900-1318 is therefore proposed for NFA consistent with RFCA guidance

#### Comments

This PAC was inadvertently numbered as 900-1307 in the 1997 Annual Update and proposed as NFA (DOE, 1997) The PAC Reference Number has been corrected as PAC 900-1318

The minimal release was directly attributable to a 24-hour tank and pipe inspection conducted at the facility. The incident did not result in any injury or potential hazard to human health or the environment.

Radiological screening (rad screens) where performed onsite prior to VOC sample shipment Isotopic analysis was not performed based upon historical characterization data of the seep (SW-59)

In response to comments received from the Regulatory Agencies on July 9, 1999, thus PAC narrative update was submitted as part of an Interim Update to the HRR in August, 2000 (KH, 2000)

#### References

DOE, 1996, Occurrence Report (RFO-KHLL-ENVOPS-1996-0011), Rocky Flats Environmental Technology Site, Golden, CO, October

DOE, 1997, Annual Update for the Historical Release Report, RF/RMRS-97-073.UN, Rocky Flats Environmental Technology Site, Golden, CO, September

KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Rocky Flats Environmental Technology Site, Golden, CO, August



Kaiser-Hill Company, L L C
Annual Update for the Historical Release Report

KH-00-900 UN Rev 0 Date 09/28/00

RMRS, 1997, Consolidated Water Treatment Facility Quarterly Operating Report, Fourth Quarter, Rocky Flats Environmental Technology Site, Golden, CO, January

RMRS, 1997, Environmental Operations CERCLA History Files, Rocky Flats Environmental Technology Site, Golden, CO, July

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                                                         Page 1
                       COLL: OCCURRENCE REPORT
    conmental Management
                     լդ, (Name of Facility)
                      J 755 1
n 'ncc-of-Plant
     (Facility Function)
    My Flats Env. Technology Site / Kaiser-Hill Company, L.L.C.
                 (Name of Laboratory, Site or Organization)
" . M. T. Vess
                                            Telephone No.: (303)966-6540
Facility Manager
                     (Facility Manager/Designee)
II. : JENSEN, J A
                                         Telephone No.: (303)966-4946
'incle: OCCURRENCE INVESTIGATOR
                     - - (Originator/Transmitter)
N ro. R. L Burns (Telcon)
                                               Date: 11/08/1996
                       (Authorized Classifier (AC))
   OCCURRENCE REPORT NUMBER: RFO--KHLL-ENVOPS-1996-0011
    Release Of FOO1 Listed Waste Water To Soil
                                                            Time
 2. REPORT TYPE AND DATE:
                                             Date

      Date
      Time

      10/08/1996
      1222 MTZ

      11/04/1996
      0748 MTZ

      11/08/1996
      1347 MTZ

      11/13/1996
      1051 MTZ

     [ ] Notification
     Initial Update
Latest Update
     [X] Final
  3. OCCURRENCE CATEGORY : .
     [ ] Emergency__ [ ] Unusual____[X]_Off-Normal- [ ] Cancelled
  4. NUMBER OF OCCURRENCES: 1 ORIG. OR:
  5. DIVISION OR PROJECT: Kaiser-Hill Company, L.L.C.
  6. SECRETARIAL OFFICE: EM - Environmental Management
    SYSTEM, BLDG., OR EQUIPMENT:
     Operable Unit II, Seep Location SW-59
  8 UCNI?. No
                                        9. PLANT AREA: Operable Unit II
                                     11. DATE AND TIME CATEGORIZED:
 10 DATE AND TIME DISCOVERED:
                                           10/07/1996 1135 (MTZ)
     10/07/1996 1000 (MTZ)
```

3121-

/ MILL-LNVOPS-1996-0011-

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OI. NOTIFICATION:

 DTHIR NOTIFICATIONS:
 NOTIFICATIONS:

 10/07/1996
 1155 (MTZ)
 WRP, Harold Wells (by FD)
 DYNCORP

 10/08/1996
 0830 (MTZ)
 CDPH&E, Alstatt by Wells
 COLORADO

 10/08/1996
 0800 (MTZ)
 CDPH&E, Kray by Jensen
 COLORADO

 10/08/1996
 0800 (MTZ)
 CDH/EMU, Jones by Wells
 COLORADO

 10/07/1996
 1158 (MTZ)
 Fac Rep, McCranie (by FD)
 DOE/RFFO

SUBJECT OR TITLE OF OCCURRENCE:

Rclease Of F001 Listed Waste Water To Soil

NATURE OF OCCURRENCE:

02) Environmental

B. Hazardous Substances/Regulated Pollutants/Oil Releases

\_\_\_\_\_\_\_\_\_\_\_\_\_

DESCRIPTION OF OCCURRENCE:

During normal operations, it was noted that less than one gallon, but, more than one pint of F001 Resource Conservation and Recovery Act (RCRA) listed waste water was released to the

soil from a leaking gauge connection.

17. OPERATING CONDITIONS OF FACILITY AT TIME OF OCCURRENCE:
Normal Operations

18. ACTIVITY CATEGORY:
Normal Operations AL 1

. 131

19. IMMEDIATE ACTIONS TAKEN AND RESULTS:

- 1. The RCRA Contingency plan was implemented at the direction of Kaiser Hill Compliance and Performance Assurance group.
- 2. The connection was tightened which stopped the leak.

\_\_\_\_\_\_

- 3. The area was contained and the soil and rock affected was cleaned up and disposed of per approved procedure.
- 4. Confirmatory sampling was taken to verify proper and adequate cleanup (Environmental Protection Agency (EPA) sample #22101 DL and Building 881 sample #SS00033RG).

20. DIRECT CAUSE:

- 1) EQUIPMENT/MATERIAL PROBLEM
  A. Defective or Failed Part
- 21. CONTRIBUTING CAUSE(S):
- 22. ROOT CAUSE:
  - 1) FQUIPMENT/MATERIAL PROBLEM
    A Defective or Failed Part

10:11 NON 16-41-701

113-

23 DI CRIPTION OF CAUSE 1

The cause analysis documentation for this occurrence is being maintained in the Occurrence Report history file.

with the direct and root cause have been determined to have been a leaking (faulty) gauge connection. The cause of the loone connection may be attributable to an individual who may have bumped into the fitting during installation of the lation. The entire system pressure tested satisfactorily approximately two (2) weeks ago. This pressure testing was covered as part of a tank modification in Internal Work Control Package (IWCP) #T0087005.

The minimal release is directly attributed to a required 24 nour inspection as required by RCRA driven tank and pipe impections.

EVALUATION: (By Facility Manager/Designee)

Due to the requirement for regularly scheduled system

inspections, the RCRA regulated material release was held to
a minimum, however, the presence of secondary containment may
have prevented any requirements for RCRA release reporting to
both State and Federal Agencies, and will be investigated for
feasibility for installation.

Personnel working on or near these systems must remain alert to the potential for leaks due to bumping or otherwise disturbing fittings, gauges and connections, and must, as a precaution notify appropriate supervision of these occurrences

25. IS FURTHER EVALUATION REQUIRED?: Yes [ ] No [X]

26. CORRECTIVE ACTIONS 98 5

(\* = Date\_added/revised since\_final..report-was-signed off)

01) Provide continued appropriate training of personnel to conduct tank & pipe inspections per all applicable Policies,
Procedures, and Agreements.

TARGET COMPLETION DATE: 10/08/1996 COMPLETION DATE: 10/08/1996

02) Evaluate the feasibility of installation of secondary containment to preclude a release to the soil from any future, similar occurrences.

TARGET COMPLETION DATE: 11/04/1996 COMPLETION DATE: 11/04/1996

03) Check/re-check, and tighten all fittings, hose connection: and other points of potential leakage on an appropriate schedula to avert future releases.

· NII

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. (	CORRECTIVE ACTIONS: (* = Date added/rev/sed since final report was signed off)	(continued)
	TARGET COMPLETION DATE: 10/08/1996 COMPLETION DATE:	10/08/1996
21	IMPACT ON ENVIRONMENT, SAFETY AND HEALTH: Impact on Environment, Safety, & Health	
	There was considered to be only minimal initial impact on environment, and no impact on Personnel Safety and/or Heal	the th.
28	PROGRAMMATIC IMPACT: There were only minimal identified programmatic impacts resulting from this occurrence.	
20.	IMPACT UPON CODES AND STANDARDS: There were no identified impacts on Codes and Standards.  'I l T	
30	LESSONS LEARNED: Due to Policy, Procedure, and Agreement driven inspections RCRA associated tanks and piping systems, a much larger release was averted, thus substantially reducing clean-up efforts required.  Ves	
31.	SIMILAR OCCURRENCE REPORT NUMBERS:  1) RFOEGGR-ENVOPS-1993-0002	
32.	USER FIELD #1: 961565	
33.	USER FIELD. #2:	
34.	DOE FACILITY REPRESENTATIVE INPUT:	
	Entered by: Date:	
35.	. DOE PROGRAM MANAGER INPUT:	~=~=~
	Entered by: Date:	
36	. SIGNATURES: (FM's original signature on hardcopy)	
	Approved by: M. T. Vess Date: 11/08 Facility Manager/Designee Telephone No.: (303)	

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.5 FICHATURES. (FM's original signature on hardcopy)

(continued)

Approved by: CHRIST, JOSEF W Date: 11/13/1996
DOI: Incility Representative/Designee Telephone No.: (303)966-7717

Approved by: Approval delegated to FR Date: DOF Program Manager/Designee Telephone No.:

₹ 303 €

18/11.9

105-14-97 MON 11:02

### 1A VOLATILE ORGANICS ANALYSIS DATA SHRET

BPA SAMPLE NO.

22101 DL Nume: E.G.&G., Rocky Flats Contract: Lab Code: GLAB Case No.: SAS No.: 97L0 SDG No.: Matrix: (soil/water) SOIL Lab Sample ID: SS00033RG Bample wt/vol: 2.500 (g/mL) G Lab File ID: OCT1501 Lovel: (low/med) LOW Date Received: 10/07/96 Moisture: not ded. Not Det. Date Analyzed: 10/15/96 GC Column: DBVRX ID: .32 (mm) Dilution Factor: Soil Extract Volume: Soil Aliquot Volume: \_\_\_\_ (ul) (uL)

CAS NO. COMPOUND CONCENTRATION UNITS:

(ug/L or ug/Kg) UG/KG Q

74-87-3----Chloromethane 20. UD 74-83-9----Bromomethane 20. UD 75-01-4----Vinyl Chloride 20. UD 75-00-3----Chloroethane 20. UD 75-09-2----Methylene Chloride 10. UD 67-64-1-----Agetone 5. BJD 75-15-0-----Carbon Disulfide 10. UD 75-35-4----1,1-Dichloroethene 10. UD 75-34-3----1,1-Dichloroethane 10. UD 544-59-2----1,2-Dichloroethene (total) 10. ם ס 67-66-3----Chloroform 10. UD 107-06-2----1,2-Dichloroethane a v 10. 78-93-3----2-Butanone 3. BJD 71-55-6----1,1,1-Trichloroethane 10. D D 56-23-5-----Carbon Tetrachloride 10. UD 75-27-4----Bromodichloromethane 10. UD 78-87-5----1,2-Dichloropropane 10. ם ס 10061-01-5----cis-1,3-Dichloropropene UD 10. 79-01-6----Trichloroethene UD 20. 124-48-1----Dibromochloromethane 10. UD 79-00-5----1,1,2-Trichloroethane 10. UD 71-43-2----Benzene 10. ם ס 10061-02-6----trans-1,3-Dichloropropens 10. UD 75-25-2----Bromoform 10. UD 108-10-1----4-Methyl-2-Pentanone 20. UD 591-78-6---2-Hexanone 20. UD 127-18-4----Tetrachloroethene 2. JD 79-34-5----1,1,2,2-Tetrachloroethane 10. UD 108-88-3----Toluene UD 10. 108-90-7----Chlorobenzene UD 10. 100-41-4----Ethylbenzene UD 10. 100-42-5----Styrene 10. UD 1330-20-7-----Xylene (total) 10. UD

PCE is prob. in the GC/MS auto Sampler

# **SECTION 3.0**

# OTHER SIGNIFICANT EVENTS (TO DATE)



#### PAC REFERENCE NUMBER: 900-119.1

**IHSS Reference Number** 

119 1, Operable Unit 1

Unit Name

West Scrap Metal Storage and Solvent Spill Area

Approximate Location

N748,000, E2,085,000

Date(s) of Operation or Occurrence

September 1968 – November 1971

# Description of Action Taken

A groundwater collection and treatment system was installed in 1992 and consists of a 1,435 foot long French Drain and a separate up-gradient Collection Well. The Collection Well collects volatile organic compound (VOC) contaminated groundwater from within the plume, with trichloroethene as the primary contaminant. The French Drain was installed to prevent potential down-gradient contaminant migration. Water collected is treated in the Combined Water. Treatment Facility (Building 891)

The groundwater in the French Drain is collected and pumped from a central sump to the Combined Water Treatment Facility (CWTF) through existing buried pipes. Water from the Collection Well is collected using a portable trailer and then transported to the CWTF for treatment. The corrected total June 2000 water volumes collected were 6,120 gallons from the French Drain, and 1,550 gallons collected from the Collection Well. For the period of July through August 29, 2000 the water volume collected from the French Drain was 7,740 gallons. Water volumes extracted from the Collection well were 540 gallons in July and 990 gallons in August. Because of the lock-out/tag-out of the system put in-place for decommissioning the French Drain, no water was collected in September from the Collection Well.

#### Description of Project Events and Effectiveness

Both the French Drain and Collection Well are sampled quarterly and were sampled August 24, 2000 for this quarter. At present, sample results have not been received however, will be reported in the next Quarterly Plume Monitoring Report Sample results from the June 20, 2000 sampling event are shown below



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Table 3.1 IHSS 119.1 Sampling Results (Groundwater Plume)

Analyte	Collection Well	French Drain	RFCA Groundwater
	(ug/i)	(ug/l)	Tier 2 Action Levels (ug/l)
Tetrachloroethene	50	0 2 J	5
Trichloroethene	370	10	5
1,1-Dichloroethene	21	ND	7
Methylene Chloride	6 JB	ND	5

<sup>\*</sup> Note Results are for the June 20, 2000 Sampling Event (detected concentrations only)

#### Action/No Further Action Recommendation

Because groundwater collected by the French Drain is consistently below RFCA Tier 2 Action Levels, the OU1 Corrective Action Decision (CAD)/Record of Decision (ROD) (DOE, 1997) included decommissioning the French Drain—Based on the declining concentrations of VOCs in the plume, the OU1 CAD/ROD Modification (in progress) is expected to include one year continued extraction and treatment of groundwater from the Collection Well, then utilizing the Collection Well to continue monitoring the plume.

Decommissioning of the French Drain began on August 31, 2000 and is expected to be completed by September 30, 2000 Water from the French Drain is no longer collected or sampled

#### References

DOE, 1997, Corrective Action Decision/Record of Decision, Operable Unit 1 881 Hillside Area, IHSS 119 1, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, February



# Appendix 1

**CERCLA Sites** 



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Recommendation Approved 199927 NFA Annual 1997<sup>3</sup> Proposed NFA Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 19973 Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> AST BUFFERZONE Annual 1996<sup>2</sup> Annual 1997<sup>3</sup> Updated Identified HRR' HRR! HRR¹ HRR, HRR! HRR¹ HRR' HRR¹ HRR. HRR¹ HRR1 HRR¹ HRR. HRR¹ HRR¹ HRR1 HRR Description Trench T-10 Trench T-11 Trench T-4 Trench T-9 Trench T-6 Trench T-7 Trench T-8 Trench T-5 Pond A-2 Pond A-3 Pond A-4 Pond B-2 Pond B-5 Pond B-3 Pond B-4 Pond A-1 Pond B-1 HRR Sites at RFETS NE-1426 NE-1115 NE-142 7 NE-1428 NE-1429 NE-1112 NE-1117 NE-1118 NE-1113 NE-1116 NE-142 2 NE-1424 NE-142 5 NE-1114 NE-1423 NE-111 1 NE-142 PAC ZZ BZ BZ BZ BZ 00 BZ BZ **BZ** 9 9 9 9 9 9 9 9 9 Appendix 1. 1426 1429 1116 1117 1118 142.2 1423 1424 1425 1427 1428 IHSS 1112 1113 1114 1115 142 1 1111

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	a di	C-t-0 of DEETS					
Appendix I	00	Appendix I. HKK Siles at IX Extended IHSS OU PAC	Description	Identified	Updated	Proposed NFA	NFA Recommendation Approved
142 12	9	NE-142 12	Flume Pond (IAG Name Newly Identified Pond A-5)	HRR¹	Annual 1996 <sup>2</sup>	Annual 1996²	•
6731	4	NF-1562	(Off-scale of Plate #2) Soil Dump Area between the A and B Series	HRR¹	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1999 <sup>27</sup>
7 001	,		Dramages	HRR1	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	
1661	9	NE-166 1	Trench A	HRR1	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	٠
1662	9 9	NE-106.2 NE-1663	Trench C	HRR¹	Annual 1996²	Annual 1996 <sup>2</sup>	•
			(2 areas designated on Plate #2)	LIRR!	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1999 <sup>27</sup>
1671	9	NE-167 1	Landfill North Area Spray Field	HRR	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
167.2	7	NE-167.2	Pond Area Spray Field (Center Area)	HRR	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	1
167.3	7	NE-1673	South Area Spray Freid	HRR	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	4
2161	٥	NE-2161	East Spray Fields - Notur Alexa	HRR	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1
2162	BZ	NE-2162	East Spray Field	HRR.	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	
2163	BZ	NE-2163	East Spray Field	HRR		•	EPA, 1992 <sup>4</sup>
NA	BZ	NE-1400	Lear Gas Fowder Netross	HRR	•	·	EPA, 1992
¥N	BZ	NE-1401	NE Buller Zolie Gas Dine Areas	HRR	1	•	EPA, 1992 <sup>4</sup>
NA	BZ	NE-1402	East inner Gate FCD Spin	HRR	•	1	EPA, 1992 <sup>4</sup>
NA AV	BZ X.BZ	2000	NE-1403 Gasoline Spill - Bullding 920 Cuard Fost NE-1403 Gasoline Spill - Bullding 920 Cuard Fost	Office of 17.25	Önarcely 36	Anniai 19987	
					Amna 1898		

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Recommendation Approved 199928  $2000^{29}$ 199928 Annual 199923 Annual 1999<sup>23</sup> Annual 19987 Annual 19987 Summed 2000 Quarterly 79 Quarterly 79 Annual 19987 scoll families Proposed NFA Annual 19987 Annual 1997<sup>3</sup> Annual 19987 Quarterly 8<sup>15</sup> (900-1309) Quarterly 48 Symmetry of Quarterly 79 Annual 19987 Quarterly 79 Updated Quarterly 79 (900-1312) STORERS TOST LITTLE BOX CONTINUE. Quarterly 48 Quarterly 79 Quarterly 79 Quarterly 48 Quarterly 36 Quarterly 48 Identified o errore materiales de describado Sestion Spalles Carefreday. Quarterly 1011 Quarterly 1011 HRR' HRR (identified as NE-1404, reassigned NE-1405 in Diesel Fuel Overflowed from Tanker at OU 2 Trench T-12 Located in OU-2 East Trenches Trench T-13 Located in OU-2 East Trenches Diesel Fuel Spill at Field Treatability Unit Diesel Fuel Spill at Field Treatability Unit OU 2 Test Well (formerly NE-1406) PU&D Storage Yard - Waste Spills 771 Hillside Sludge Release OU 2 Treatment Facility Field Treatability Unit Present Landfill Description Quarterly 79) HRR Sites at RFETS. NE-1410 NE-1412 NE-1413 NW-114 NW-170 Charleton Com NE-1405 NE-1408 NE-1406 NE-1411 NE-1407 PAC BZ BZ BZ BZ BZ ΒZ 00 BZ BZ BZ Appendix 1. IHSS 114 ¥ 170 ¥ Ϋ́ X ¥ ¥ ¥ X

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OU         PAC         Description         Identified         Updated         NFA           BZ         NW-174A         PU&D Yard Container Storage Area         HRR¹         Annual 1997²         Annual 1998²           BZ         NW-174B         PU&D Container Storage Facilities         HRR¹         Annual 1998²         Annual 1998²           16         NW-174B         PU&D Container Storage Area         HRR¹         Annual 1998²         Annual 1998²           16         NW-1950         Inactive Hazardous Waste Storage Area         HRR¹         Annual 1998²         Annual 1998²           17         NW-1500         Diesel Spull at PU&D Yard (formerly NW-175)         Quarterly 3°         Quarterly 7°         Annual 1998²           18Z         NW-1500         Diesel Spull at Landfill (formerly NW-177)         Quarterly 3°         Quarterly 7°         Annual 1998²           1         NW-1501         Improper Disposal of Diesel-Contammated Maternal 1998²         Quarterly 7°         Quarterly 7°         Quarterly 7°           2         NW-1503         Improper Disposal of Thorosilane Contammated Quarterly 7°         Quarterly 7°         Quarterly 7°           3         SE-142 10         Pond C-2         HRR!         Annual 1997²         Annual 1997²           5         SE-142 11         Pon	Appendix 1.		HRR Sites at RFETS					
PU&D Yard Contanner Storage Area  PU&D Contanner Storage Facultues  Nickel Carbonyl Disposal  Inactive Hazardous Waste Storage Area  HRR!  Annual 19987  Improper Disposal of Diesel-Contamunated  Material at Landfill  Improper Disposal of Thorosilane Contamunated  Material at Landfill  Improper Disposal of Thorosilane Contamunated  Material at Landfill  Fond C-1  Fond C-1  Fond C-2  Burfleses  HRR!  Annual 19987  Annual 19987  Annual 19997  Fond C-1  Fond C-2  Fond C-1  Fond C-2  Fond T Steam Condensate Releases  HRR!  Annual 19977  Pond C  Pond 3 - Cooling Tower Discharge Releases  HRR!  Annual 19977	IHSS		PAC	Description	Identified	Updated	Proposed NFA	NFA Recommendation Approved
PU&D Contauner Storage Facilities	174A	BZ	NW-174A		HRR¹	Annual 1997 <sup>3</sup> Annual 1998 <sup>7</sup>		
Nickel Carbonyl Disposal	174B	BZ	NW-174B	PU&D Container Storage Facilities	HRR¹	Annual 1997 <sup>3</sup> Annual 1998 <sup>7</sup>	Annual 1998' Annual 1999 <sup>23</sup>	1999 <sup>28</sup>
Inactive Hazardous Waste Storage Area HRR¹ Annual 1996² Annual 1998² Annual 1999² Inproper Disposal of Diesel-Contaminated Material at Landfill Inproper Disposal of Fuel Contaminated Material at Landfill Inproper Disposal of Theorem Disposal of Bldg 881 HRR¹ Annual 1997³ Annual 1997³ Annual 1997³ Annual 1997³ Annual 1997³ Pond 7 - Steam Condensate Releases HRR¹	195	192	NW-195	Nickel Carbonyl Disposal	HRR¹	Annual 1996 <sup>2</sup>	•	OU 16 CAD/ROD <sup>12</sup>
Diesel Spill at PU&D Yard (formerly NW-175) Quarterly 36 Annual 19987  Asbestos Release at PU&D Yard (formerly NW- 177) Annual 19987  Inproper Disposal of Diesel-Contaminated Material at Landfill  Improper Disposal of Thorosilane Contaminated Material at Landfill  Improper Disposal of Thorosilane Contaminated Material at Landfill  Improper Disposal of Thorosilane Contaminated Material Annual 19972  Material at Landfill  Improper Disposal of Thorosilane Contaminated Quarterly 79 Quarterly 79  Material at Landfill  Annual 1997 <sup>2</sup> Annua	203	7	NW-203	Inactive Hazardous Waste Storage Area	HRR¹	Annual 1996 <sup>2</sup> Annual 1998 <sup>7</sup>	Annual 1998'	1999 <sup>28</sup>
Asbestos Release at PU&D Yard (formerly NW- 176)  Improper Disposal of Diesel-Contaminated Material at Landfill (formerly NW-177)  Improper Disposal of Fuel Contaminated Material Quarterly 7° Pond C-1  Improper Disposal of Thorosilane Contaminated Quarterly 7° Quarterly 7° Quarterly 7° Quarterly 7° Quarterly 7° Quarterly 7° Pond C-1  Pond C-1  Pond C-1  Pond C-2  Pond C-2  Pond C-3  Pond C-3  Pond T- Steam Condensate Releases HRR¹ Annual 1997³ Annual 1997³  Pond 7 - Steam Condensate Releases HRR¹	NA	BZ	NW-1500	•	Quarterly 36	Quarterly 79 Annual 19987	Annual 19987	1999 <sup>28</sup>
Improper Disposal of Diesel-Contaminated       Quarterly 25       Quarterly 79       Quarterly 79         Improper Disposal of Fuel Contaminated Material at Landfill       Quarterly 79       Quarterly 79       Quarterly 79         Improper Disposal of Thorosilane Contaminated Material at Landfill       Quarterly 79       Quarterly 79       Quarterly 79         Material at Landfill       Material at Landfill       HRR¹       Annual 1997³       Annual 1997³         Pond C-1       Pond C-2       HRR¹       Annual 1997³       Annual 1997³         Surface Disturbance Southeast of Bldg 881       HRR¹       Annual 1997³       Annual 1997³         Pond 7 - Steam Condensate Releases       HRR¹       -       -         Pond 8 - Cooling Tower Discharge Releases       HRR¹       -       -	NA	BZ	NW-1501	Asbestos Release at PU&D Yard (formerly NW-176)	Quarterly 36	Quarterly 79	Annual 1999 <sup>23</sup>	2000 <sup>29</sup>
Improper Disposal of Fuel Contaminated Material at Landfill       Quarterly 7° at Landfill       Quarterly 7° bridge       Proportion Condenset Information Condensate Releases       PRR¹ bringe       Annual 1997³ bringe       Annual 1997³ bringe       Annual 1997³ bringe       Proportion Condensate Releases       HRR¹ bringe       Proportion Cooling Tower Discharge Releases       HRR¹ bringe       Proportion Cooling Tower Discharge Releases       HRR¹ bridge       Proportion Cooling Tower Discharge Releases       PRR¹ bridge	114	7	NW-1502	Improper Disposal of Diesel-Contaminated Material at Landfill (formerly NW-177)	Quarterly 25	Quarterly 36 Quarterly 79	Quarterly 7°	
Improper Disposal of Thorosilane Contaminated Agerial at Landfill  Material at Landfill  Solution College Contaminated Agerial at Landfill  Pond C-1  Pond C-2  Surface Disturbance Southeast of Bldg 881  Pond 7 - Steam Condensate Releases  Pond 8 - Cooling Tower Discharge Releases  HRR¹  Annual 1997³  Annual 1997³  Annual 1997³  Annual 1997³  Annual 1997³  HRR¹   Pond 8 - Cooling Tower Discharge Releases  HRR¹	114	7	NW-1503	Improper Disposal of Fuel Contaminated Material at Landfill	Quarterly	Quarterly 79	Quarterly 79	•
Pond C-1	114	7	NW-1504	of,	Quarterly 79	1	Quarterly 79	•
5         SE-142 10         Pond C-1         HRR¹         Annual 1997³         Annual 1997³           5         SE-142 11         Pond C-2         HRR¹         Annual 1997³         Annual 1997³           5         SE-209         Surface Disturbance Southeast of Bldg 881         HRR¹         Annual 1997³         Annual 1997³           BZ         SE-1600         Pond 7 - Steam Condensate Releases         HRR¹             BZ         SE-1601         Pond 8 - Cooling Tower Discharge Releases         HRR¹					SZONE .			
5         SE-142 11         Pond C-2         HRR¹         Annual 1997³         Annual 1997³           5         SE-209         Surface Disturbance Southeast of Bldg 881         HRR¹         Annual 1997³         Annual 1997³           BZ         SE-1600         Pond 7 - Steam Condensate Releases         HRR¹         -         -           BZ         SE-1601         Pond 8 - Cooling Tower Discharge Releases         HRR¹         -         -	142 10	5	SE-142 10	Pond C-1	HRR¹	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	•
5         SE-209         Surface Disturbance Southeast of Bldg 881         HRR¹         Annual 1997³         Annual 1997³           BZ         SE-1600         Pond 7 – Steam Condensate Releases         HRR¹         -         -           BZ         SE-1601         Pond 8 - Cooling Tower Discharge Releases         HRR¹         -         -	142 11	5	SE-142 11	Pond C-2	HRR	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	•
BZ       SE-1600       Pond 7 - Steam Condensate Releases       HRR¹       -       -         BZ       SE-1601       Pond 8 - Cooling Tower Discharge Releases       HRR¹       -       -	209	5	SE-209	Surface Disturbance Southeast of Bldg 881	HRR¹	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1999
BZ SE-1601 Pond 8 - Cooling Tower Discharge Releases HRR'	NA	BZ	SE-1600	Pond 7 - Steam Condensate Releases	HRR'	-		EPA, 1992
	NA	BZ	SE-1601	Pond 8 - Cooling Tower Discharge Releases	HRR'	•	•	EPA, 1992 <sup>4</sup>

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Annendix	HRI	Annendix 1. HRR Sites at RFETS					
SSHI	0.0	PAC	Description	Identified	Updated	Proposed NFA	NFA Recommendation Approved
155	BZ	SE-1602	East Firing Range	Annual 1999 <sup>23</sup>	•	•	1
			SOUTH STANFORM SERVING STANFORM STANFOR	(V/O) (B)			
115	IA1	SW-115	Original Landfill	HRR¹		•	•
133 1	S	SW-133 1	Ash Pit 1	HRR¹		•	•
133.2	S	SW-133 2	Ash Pit 2	HRR¹		4	•
133 3	8	SW-1333	Ash Pit 3	HRR¹	-	ŧ	•
133 4	5	SW-133 4	Ash Pit 4	HRR¹	•		•
133.5	\$	SW-133 5	Incinerator Facility	HRR¹	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	•
133 6	S	SW-133 6	Concrete Wash Pad	HRR¹	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	•
196	¥	SW-196	Water Treatment Plant Backwash Pond	HRR¹	•	•	•
NA AN	BZ	SW-1700	Fuel Spill mto Woman Creek Dramage	HRR¹	•	•	EPA, 1992 <sup>4</sup>
NA	BZ	SW-1701	Recently Identified Ash Pit	Quarterly	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	,
			(also referred to as TDEM-1)	×			
NA	BZ	SW-1702	Recently Identified Ash Pit	Quarterly	f		•
		The state of the s	(also referred to as TDEM-2)	A			
101	41	000-101	207 Solar Evaporation Ponds	HRR	Annual 19987	•	•
121	ΥI	000-121	Original Process Waste Lines	HRR	Annual 1996 <sup>2</sup>	1	į
			(Includes Tanks T-2, T-3, T-10, T-14, T-16, T-40)		Annual 1998' (UBC 123)		
162	<b>₹</b>	000-162	Radioactive Site - 700 Area Site # 2	HRR	ť	•	•
891	11	000-168	West Spray Field	HRR¹	Annual 1996 <sup>2</sup>	,	OU 11 CAD/ROD <sup>14</sup>

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	NFA Recommendation Approved	199928	•		OU 16 CAD/ROD <sup>12</sup>	•		EPA, 1992 <sup>4</sup>	NA-		•	ı	•			EPA, 1992 <sup>4</sup>	EPA, 1992	•	•
	Proposed NFA	Annual 19987	•		•	1		t	NA-		Quarterly 7°	•	•		•	•	•	•	-
	Updated	Annual 19987	1		Annual 1996 <sup>2</sup>	t		ı	NA-		•	•	•		Annual 19987 (UBC 123)	•	1	•	
	Identified	HRR¹	HRR¹		HRR¹	HRR'		HRR	Quarterly 25		Quarterly 79	Annual 1999 <sup>23</sup>	Annual 1999 <sup>23</sup>		HRR¹	HRR!	HRR¹	HRR¹	HRR'
	Description	Central Avenue Waste Spill	Caustic Leak	(also referred to as Central Avenue Ditch)	Antifreeze Discharge	Sanitary Sewer System	(not shown on Plate 4)	Roadway Spraying	ITS Water Spill	(identified in Quarterly 2 as 000-502, re-assigned as 900-1310 in Quarterly 7, The number 000-502 is no longer in use)	Solar Pond Water Spill Along Central Avenue	New Process Waste Lines	Storm Drains		Waste Spills	Mercury Spill - Valve Vault 124-B, Building 124	Building 123 Phosphoric Acid Spill	Building 123 Process Waste Line Break	Building 123 Bioassay Waste Spill
Annendix 1. HRR Sites at RFETS	PAC	000-172	000-190		000-192	000-200		000-501	000-202	(see 900-1310)	000-503	000-504	000-205		100-148	100-600	100-601	100-602	100-603
I. HRR	no	₹	₹		16	¥1		BZ	IA		41	ΥĮ	¥I	esplanate and the complete	ΙĀ	4	4	<b>₹</b>	Ι¥
Appendix	IHSS	172	180		192	NA		ΑN	NA		NA	NA	NA	A commence of the second secon	148	N.A	Ϋ́	NA	NA

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	NFA Recommendation Approved	EPA, 1992 <sup>4</sup>	EPA, 1992 <sup>4</sup>	EPA, 1992		199928	•	EPA, 1992 <sup>4</sup>	•	EPA, 1992⁴	•			•	•		199927	1999 <sup>27</sup>		
	Proposed NFA	•	,			Annual 19987	•	ŧ	1	ŧ	Quarterly 7°			•	•	•	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	Summer 1999 Summer 2000	-
	Updated	•	•	-	Annual 200026	Annual 19987	•	t	1	1	Quarterly 7°			•	•	4	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	August 2000	•
	Identified	HRR¹	HRR¹	HRR¹	HRR	HRR¹	HRR¹	HRR1	HRR¹	HRR¹	Quarterly 48			HRR¹	HRR¹	HRR¹	HRR¹	HRR'		HRR¹
	Description	T130 Complex Sewer Line Leaks	Building 115 Hydraulic Oil Spill	Building 125 TCE Spill	igitiding of tickkansloame, Resubsake		Building 121 Security Incinerator	Asbestos Release – Building 123	Building 123 Scrubber Solution Spill	Battery Solution Spill - Building 119	Asphalt Surface in Lay Down Yard North of Building 130	(identified as 000-501 in Quarterly 4 <sup>8</sup> , reassigned as 100-613 in Quarterly 7 <sup>9</sup> )	300 A CLE	Oil Burn Pit No 1	Lithum Metal Destruction Site	Lithium Metal Destruction Site	Cooling Tower Blowdown	Tank 262 Fuel Oul Spills	To A To The Diagonal beneathing the property of	Solvent Burning Ground
HRR Sites at RFETS	PAC	100-604	100-605	100-606	करणकर मान्य लेखावामाहर १८०५ है।	100-608	100-609	100-610	100-611	100-612	100-613			300-128	300-134N	300-134S	300-135	300-151		300-171
•		4	4	₹	IÁ	₹I	₹	¥.	I	ΥI	ΙĀ			Αī	ΥI	ΥĮ	ΥI	₹I		ΙΑ
Appendix 1.	SSHI	ĄN	NA	NA	N.A.	NA	NA	AN	Ϋ́	NA NA	NA			128	134N	134S	135	151		171

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		on a					
Appendix 1	HRR	Appendix 1. HRR Sites at RFE1S				Proposed	NFA
IHSS	no	PAC	Description	Identified	Updated	NFA	Recommendation Approved
			Total 2014 Common Area	HRR	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1999 <sup>27</sup>
181	4	300-181	Building 334 Calgo Comanos casos	HRR¹	•	•	•
186	ΙΑ	300-186	Valve Vault 12	igan.	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	199927
188	IA	300-188	Acid Leak	June .	William I	•	
206	4	300-206	Inactive D-836 Hazardous Waste Tank	HKK	10073	Annual 1997 <sup>3</sup>	
212	4	300-212	Building 371 Drum Storage Area, Unit 63	HKK	Annual 1997	Comman 1/2	
1			(deferred to Part VIII of the RFETS RCRA				
			MIXed Residues Modification, 300	HRR	-		EPA, 1992 <sup>4</sup>
AN	ΥI	300-700	Scrap Rooting Disposal				EPA. 1992
42	¥	300-701	Sulfuric Acid Spill - Building 371	HKK	-		
4	1	300-702	Pesticide Shed	HRR	•	•	7000
NA	5	200 200	Building 331 North Area	HRR	•	1	EPA, 1992
WA	<b>₹</b>	300-703	Dullung 331 Wolfer	HRR¹	•	•	EPA, 1992
NA A	ΙĄ	300-704	Roof Fire, Building 301	lagar		•	EPA, 1992 <sup>4</sup>
NA NA	¥3	300-705	Potassium Hydroxide Spill North of Building 3/4	TIME			FPA 19924
ΑN	41	300-706	Evaporator Tanks North of Building 374	HKK.			EDA 10004
5 5	1	300-707	Sanitizer Spill	HRR	•	4	EFA, 1774
W.		300.708	Transformers North of Building 371	HRR1	Annual 1996 <sup>2</sup>	Annual 1996	
AN NA	4	907-006		HRR¹	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	1
NA	≰	300-/09	Litabionary Down Son Company 331	HRR¹	•	•	EPA, 1992
NA	Ι¥	300-710	Casoline Spin Ivolui of Dundang SS	1	Onsarterly 79	Onarterly 79	•
NA	ΙΑ	300-711	Ni-Cad Battery Spill Outside of Building 3/3	Quarterry 1 <sup>24</sup>	(unamp)		
NA AN	<u> </u> 4	300-712	1/2 gal Antifreeze Spilled by Street Sweeper	Quarterly 79	•	Quarterly 79	ŧ
			Outside of Building 57.5	-			

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Annendik	1 HRR	HRR Sites at RFETS						
HSS I	no	PAC	Description	Identified	Updated	Proposed NFA	NFA Recommendation Approved	
NA	¥I	300-713	Caustic Spill North of Building 331	Quarterly 815	,	Quarterly 8 <sup>15</sup>	•	
NA	ΙĀ	300-714	Laundry Waste Water Spill From Tank T-803, North of Building 374	Quarterly 10 <sup>11</sup>	•	Quarterly 10 <sup>11</sup>	•	
NA	4	300-715	Battery Acid Spill	Annual 1997³	7. C.	Annual 1997³	1999²¹	
1161	ΥI	400-1161	West Loading Dock, Building 447 (IAG Name West Loading Dock Area)	HRR¹		,	•	
1162	Ι¥	400-1162	South Loading Dock, Building 444 (IAG Name South Loading Dock Area)	HRR¹	,	•		
122	₹I	400-122	Underground Concrete Tank	HRR¹	Annual 1996 <sup>2</sup> (000-121)	•	•	
129	Ϋ́	400-129	Building 443 Oil Leak	HRR¹	Annual 1996 <sup>2</sup> Annual 1997 <sup>3</sup>	•	•	
1361	Ψ	400-136 1	Cooling Tower Pond West of Building 444 (IAG Name: Cooling Tower Pond Northeast Corner of Building 460)	HRR¹	•	•		
136.2	Ą	400-136.2	Cooling Tower Pond East of Building 444 (IAG Name Cooling Tower Pond West of Building 460)	HRR¹	•		•	
157.1	≥	400-157 1	Radioactive Site North Area	HRR¹	•	•		
1572	4	400-157.2	Radioactive Site South Area	HRR¹	•	1	•	
182	¥	400-182	Building 444/453 Drum Storage Area	HRR	•			

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NFA	Recommendation Approved	7	199927	OU 16 CAD/ROD <sup>12</sup>					•	1	100028	1777			t			EPA, 1992 <sup>4</sup>	EPA, 1992		4000	EPA, 1992	EPA, 1992	•	
Proposed	NFA	1	Annual 1997 <sup>3</sup>		A manual 1006 <sup>2</sup>	Aillinai 1970		1	•		1,0001	Annual 1996	-	•	•		•	•	•			•	•	'	
	Updated	E	Annual 1997 <sup>3</sup>	Ammel 10062	Aillinai 1990	Annual 1990		•	٠			Annual 1998'	1	•	1		•	•	•		•	•	•		
	Identified	HRR	Lagra	I dair	HKK	HRR		HRR	HRR1		HKK	HRR	HRR'	HRR¹	laan	NVIII	HRR¹	HRR	1007	TINK	HKK	HRR'	HRR	lagar	NNII
	Description	(C) when I have a second of the control of the cont	Sulfuric Acid Spill (IAG Ivanie Acid Leans (2))	Hydrogen Peroxide Spill	Steam Condensate Leak	Original Uranium Chip Roaster	(deferred to D&D and UBC 447, see OU 15	n. 14. z. A60 Sumn #3 Acid Side	Bunding 400 Sump 7.5 Asset State	Inactive 444 Acid Dumpster	Inactive 444/447 Waste Storage Area	Transformer 443-1	Transformer, Roof of Building 447	State Ame South of Building 334	Storage Area, Sound of Puniame 52	Miscellaneous Dumping, Building 460 Storm Drain	Poed North of Building 460	T	Building 445 Lank #7 Lows	Catalyst Spill, Building 440	Sandblasting Area	Vacuum Pump Leak - Building 442		Oil Leak - 440 Guard Fost	Beryllium Fire - Building 444
Appendix 1. HRR Sites at RFETS	PAC		400-187	400-191	400-193	400-204			400-205	400-207	400-208	400-800	400-801	100-001	400-802	400-803	700 007	400-004	400-805	400-806	400-807	808 007	400-909	400-809	400-810
. HRR	OO		Ι¥	IA	16	15			4	4	4	1		4	¥I	ΙĄ		4	ΥI	YI	1	4	<b>ĕ</b>	IA	ΑI
Appendix 1	SSHI		187	191	193	204			205	207	208	27.	Y.	₹Z	NA	NA		NA NA	NA	NA AA	17.	NA.	NA	NA	NA

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1. 1. 1. 1		LIDD Cites at RFFTS					NEA
Appendix 1.		PAC	Description	Identified	Updated	Proposed NFA	Recommendation Approved
NA	4	400-811	Transformer 443-2, Building 443	Quarterly 25	Quarterly 36 Annual 19987	Annual 19987	199928
NA	¥.	400-812	Tank T-2 Spill in Building 460	Quarterly 616	Quarterly 79 Quarterly 8 <sup>15</sup>	Quarterly 815	
		010 007	PCB A Tank Leak in Building 460	Quarterly 79	•		•
NA NA	4 4	400-814		Quarterly 8 <sup>15</sup>		Quarterly 812	•
NA	4	400-815	RCRA Tank Leak in Building 460	Quarterly 8 <sup>15</sup>			•
N.4	14	400-820	Central Avenue Ditch Soil Spreading	Quarterly	Quarterly 79	NA	NA
5	\$	(see 600-1004)	(identified in Quarterly 6 as 400-820, re-assigned as 600-1004 in Quarterly 7, The number 400-820	•			
	treatment the control of	The second secon	is no longer in use)				
62	Table 1 Section	The second secon		HRR¹	•	•	•
1171	¥	500-117 1	North Site Chemical Storage	HRR1	•	•	•
1172	¥	500-117.2	Middle Site Chemical Storage	HRR		ŧ	•
158	ΙΑ	500-158	Radioactive Site - Building 331	HRR¹	•	•	1
159	Υ		Radioactive Site - Building 539	TIRR	Annual 19987	Annual 19987	
691	TA S	500-169	The state of the second	i	A Mary manage		-
197	ΑI	500-197	Scrap Metal Sites	HKK	10062	Annual 1996 <sup>2</sup>	
NA.	₹	200-900	Transformer Leak - 515/516	HKK	Annual 1990	Annual 1996 <sup>2</sup>	
NA	<b>₹</b>	500-901	Transformer Leak 555	HKK	Aminat 1270		

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NFA	Recommendation Approved	1	EPA, 1992	•	2				4				1999 <sup>27</sup>	•	•	73 1999 <sup>27</sup>	3	•					
Described	roposed	Annual 1996 <sup>2</sup>	•		Annual 1996 <sup>2</sup>				Quarterly 12 <sup>17</sup>	Annual 1996 <sup>2</sup>			Annual 1997 <sup>3</sup>	•	,	Annual 1997 <sup>3</sup>	•	•			100 miles	* 1	Annual 1996 <sup>2</sup>
	Updated	Annual 1996 <sup>2</sup>	•	•	A named 1996 <sup>2</sup>	Alliluai 1770	-	•	•	1	A STATE OF THE PARTY OF THE PAR		Annual 1997 <sup>3</sup>	•	•	Annual 1997 <sup>3</sup>	•		(1.01)	Charles Miller	Anther 1995	Angeri : 4000=5	Annual 1996 <sup>2</sup>
	Identified	HRR	HRR	dan	I day	HKK.	Quarterly 4	Quarterly 913	Quarterly 12 <sup>17</sup>	Annual	1996-		HRR¹	HRR¹	HRR¹	HRR	HRR.	HRR1					HRR¹
	Description	053 -1 3 3	Transformer Leak 339	RCRA Storage Unit #1	Transformer Leak - 223-1/223-2	Transformer Leak - 558-1	Asphalt Surface Near Building 559	Tanker Truck Release of Hazardous Waste From	Oil Released from Air Compressor	Release of Spent Photographic Fixer Solution		Acceptance of the control of the con	Chemical Storage - South Site	Electrone Area North of Building 664	The branch of the West of Building 664	Filorigasing rates were a few and a few and a few and a few and a few alle	Fuel On 18mk 221 Spins	Radioactive Site building 1111 I manife 201	= -				Transformer Storage Building 662
HRR Sites at RFETS	PAC		500-902	500-903	500-904	500-905	906-005	500-907	200-908	\$00-00			200-117-3	000-117.5	900-120 1	600-120 2	600-152	091-009	600-161			7 T. 18 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	600-1000
	1		Ι¥	ΙĄ	ΨI	٨	I.A	41	Zi Zi	-	\$		:	\$	4	¥	¥I	ΎI	ΥĮ		O. C.		Υ
Appendix 1.	IHSS		NA	NA	NA	NA	NA	172	156 1, 186		138			1173	120 1	120.2	152	160	191	(5)		180	NA NA

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	e										4m				
	NFA Recommendation Approved		1999?	•	B	•			ŧ	•				1	•
	Proposed NFA	Ē	Annual 1997	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	ı			•	•	Annual 1997 <sup>3</sup> Annual 2000 <sup>26</sup>	1	•	٠	•
	Updated	Annual 1997 <sup>3</sup>	Vinuali 1997 <sup>3</sup> Amual 2000 <sup>22</sup>	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	Quarterly 7°			Annual 19987	•	Amual-1997: Amual 2000**		Annual 1996 <sup>2</sup> (000-121)	Annual 1996 <sup>2</sup> (000-121)	Annual 1996 <sup>2</sup> (000-121)
	Identified	HRR	year Hamay	HRR¹	HRR¹	Quarterly 616	Onarterly 79		HRR¹	HRR¹		HRR!	HRR¹	HRR'	HRR¹
	Description	Temporary Waste Storage Building 663	We are difficulting the second of the control of th	Transformer Storage - West of Building 666	Transformers North and South of 661-675 Substation	Central Avenue Ditch Cleaning Incident (formerly identified as 400-820)	Down as Dartinida Stornera Area	NOTE: (10).	Multiple Solvent Spills West of Building 730	Multiple Solvent Spills South End of Building 776		Valve Vault West of Building 707	30,000 Gallon Tank (Tank #68)	14,000 Gallon Tank (Tank #66)	14,000 Gallon Tank (Tank #67)
HRR Sites at RFETS	PAC	600-1001	(300-100)	600-1002	600-1003	600-1004	3001 003	C001-000	700-1181	700-1182		700-123 2	700-124 1	700-1242	700-124 3
	no	ΥI		YI	ΙΑ	YI		W.	IA	Υ	Section .	ΑI	ΙĀ	₹	Ι
Appendix 1.	IHSS	A.N.			NA	152,	177	NA	1181	1182	430	123 2	124 1	1242	124 3

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	NKA Recommendation Approved			•	•	-		,		•		•	•				•	•	•	•		
	Proposed NFA	•	•	•			•	•		•		•	•				•	-	e .	•		
	Updated	•					2000	Annual 1996 (000-121)	Annual 1997 <sup>3</sup>	•		•	Annual 1999 <sup>23</sup>					Annual 1997 <sup>3</sup>	4	•		•
	Identified	HRR	HRR1	1007	India	TINA	HRR	HRR		LIBB1		HRR	HRR1	laa.	HIKK	HRR	HRR	HRR¹	HRR¹	HRR		HRR
	Description	11-11-0 Tout (Tout #66)	Holding Laux (Jank 1997)	Westernmost Out-of-Service Waste Talik	Easternmost Out-of-Service Waste Tank	Low-Level Radioactive Waste Leak	Radioactive Site - 700 Area Site #1	Radioactive Site - 700 Area Site #4		010 4 040	Cooling Tower Blowdown Buildings 712 and 713 (IAG Name Cooling Tower Blowdown Building 774)	o 1 T Diampoin Building 770	Cooling 10Wei Diowoodin Dundania	Caustic/Acid Spills Hydroxide 1 alin Area	Caustic/Acid Spills Hydroxide Tank Area	Caustic/Acid Spills Hydroxide Tank Area	Caustic/Acid Spills Hydrofluoric Acid Tanks	Bidg 771 Outfall	Sewer Line Overflow (IAG Name Sewer Line	Sewer Line Overflow (IAG Name Sewer Line	Break)	Concrete Process Waste Tanks 7,500 Gallon Tank (31)
A THE STATE OF BEET	PAC		700-125	700-126 1	700-1262	700-127	700-131	700-132			700-137		700-138	700-139 IN(a)	700-139 IN(b)	700-139 1S	700-139 2	700-143	700-144(N)	700-144(S)		700-146 1
dan	00	1	<b>₹</b>	ΙĄ	IA	ΙA	\A	<b>₹</b>			₹1		≤	₹	¥1	4	14	5 2	4	Ā	:	Ā
1 1	Appendix I.		125	126 1	1262	127	131	132			137		138	139 IN(a)	139 IN(b)	130 15	1202	139.4	144	144	<u> </u>	146 1

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	NFA Recommendation Approved	•	•		t	1	•			1				199928
	Proposed NFA					•	1		•	ŧ	•	4	r	Annual 19987
	Updated	•				1	4		•	•	•	•	•	Annual 19987
	Identified	HRR¹	HRR¹	HRR	HRR¹	HRR¹	HRR1	HRR'	HRR	HRR¹	HRR¹	HRR¹	HRR¹	HRR¹
	Description	Concrete Process Waste Tanks 7,500 Gallon Tank (32)	Concrete Process Waste Tanks 7,500 Gallon Tank (34W)	Concrete Process Waste Tanks 7,500 Gallon Tank (34E)	Concrete Process Waste Tanks 3,750 Gallon Tank (30)	Concrete Process Waste Tanks 3,750 Gallon Tank (33)	Process Waste Line Leaks (IAG Name Maas Area)	Effluent Pipe	Effluent Pipe	Radioactive Site North of Building 771 (IAG Name, Radioactive Leak North of Building 771)	Radioactive Site West of Buildings 771 and 776 (IAG Name Radioactive Leak West of Building 771)	Radioactive Site Between Buildings 771 & 774 (IAG Name: Radioactive Leak Between Buildings 771 & 774)	Radioactive Site Northwest of Building 750 (IAG Name: Radioactive Leak East of Building 750)	Radioactive Site West of Building 707 (IAG Name: Radioactive Leak West of Building 707)
HRR Sites at RFETS	PAC	700-146 2	700-146 3	700-146 4	700-146 5	700-146 6	700-147 1	700-149 1	700-149.2	700-150 1	700-150.2	700-150 3	700-150 4	700-150 5
1	1	YI	₹I	ΙĀ	₹	ΨI	ΨI	ΥI	₹	₹	¥.	¥I	₹.	<b>₹</b> 1
Annough 1	SSHI	1462	1463	1464	146 5	1466	147 1	149 1	149.2	1501	1502	1503	1504	150 5

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	PAC Description Identified Updated NFA Approved	0-150 6 Radioactive Site South of Building 779 (IAG HRR¹				2 Radioactive Site 700 Area Site No 3 Buried Slab HRR <sup>1</sup> -	Solvent Spill HRR <sup>1</sup> Annual 1996 <sup>2</sup> -				10-1100 French Drain North of Building 776/777 HRR' -			Andrew Company (1994)	00-1103 Leaking Transformers - Building 707 HRR <sup>1</sup> Annual 1996 <sup>2</sup> Annual 1996 <sup>2</sup> -				
	Description	Radioactive Site Sc Name Radioactive	Radioactive Site Sc Name Radioactive	Radioactive Site Ni Name, Radioactive 779)	Radioactive Site 70	Radioactive Site 70	Solvent Spill	Steam Condensate	750 Pad Pondcrete	Tank T-40, Unit 5.	French Dram Nort	Laundry Tank Ove	मुहित्ता का मान्य का ना		Leaking Transfort	Leaking Transfort	Transformer Leak	Process Waste Spi	Compressor Wast
HRR Sites at RFETS	PAC	700-150 6	700-150 7	700-150 8	700-163 1	700-163 2	700-185	700-194	700-214	700-215	700-1100	700-1101	(1) 1)=101/4 (2) (1)		700-1103	700-1104	700-1105	700-1106	700-1107
HRR	20	₹.	I.A.	Ą.	4	i ≤	16	2 2	✓	¥	Ϋ́	41	VI		IA	≦	Į.	₹	41
Annendix 1.	IHSS	150 6	1507	1508	163.1	1632	184	194	214	215	NA	NA AN	NA		NA	Y Y	AN	N AN	VIV

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					nacodo! T	Description
	PAC	Description	Identified	Updated	NFA	Approved
1	ļ	Part of the state of Daniel	HRR	Annual 1999 <sup>23</sup>		•
	700-1108	771/7/4 Footing Diam Conc	HRR¹	,	•	EPA, 1992
IA	700-1109	Uranium Incident - Building 7/0	HRR¹		•	EPA, 1992 <sup>4</sup>
IA	700-1110		HRR!	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
IA	700-1111	Leaking Transformer - Building 750	I'RRI	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
Y.	700-1112	Leaking Transformer - 776-5	FINA		Onarterly 1118	1
_	700-1113	Water Released from 207C Solar Evaporation	Quarterly 1118	•	C. C	
1	700-1114a	Release During Liquid Transfer Operations from	Annual	•	Annual 1997 <sup>3</sup>	•
			1997		Anniial 1997 <sup>3</sup>	\$
IA	700-1114b	Release During Liquid Transfer Operations from Rido 774	Annuai 1997³			
₹	700-1115	Identification of Diesel Fuel in Subsurface Soils	Annual 1997 <sup>3</sup>	•	1	•
4	700-1116	Leaking Transformer South of Building 776	Annual 19987	•	٠	-
			Annual		Annual 19987	CDPHE 199819
ΥI	700-1117	Building 701 Water Line, Soil Put-back	19987			
	The state of the s					011.04.7.00.020
The same of the sa	200 100	Oil Sludge Pit	HRR¹	Annual 1997 <sup>2</sup>	•	OU I CAD/NOD
1	800-102	On Stanfor A	HRR	Annual 1997 <sup>3</sup>	-	OU 1 CAD/ROD
1	800-103	Chemical burtan	HRR	Annual 1997 <sup>3</sup>	1	OU 1 CAD/ROD <sup>20</sup>
	800-104	Liquid Dumping	lagin	Annual 1997 <sup>3</sup>	•	OU 1 CAD/ROD <sup>20</sup>
_	800-105 1	Bidg 881 Westernmost Out of Service Fuel Tanks	HIM			1000
-	800-105 2	Bidg 881 Easternmost Out of Service Fuel Tanks	HRR	Annual 1997 <sup>3</sup>		OU I CAD/ROD

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OU 15 CAD/ROD<sup>22</sup> OU 15 CAD/ROD<sup>22</sup> Recommendation OU 15 CAD/ROD21 OU 1 CAD/ROD<sup>20</sup> OU 1 CAD/ROD<sup>20</sup> OU 1 CAD/ROD<sup>20</sup> EPA, 19924 EPA, 19924 Approved  $1999^{27}$ NFA Annual 1996<sup>2</sup> Annual 19962 Annual 1997<sup>3</sup> Proposed NFA Annual 19962 Annual 19962 Annual 19962 Annual 19962 Annual 19962 Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Annual 1997<sup>3</sup> Updated Identified HRR' HRR' HRR' HRR' HRR1 HRR' HRR' HRR HRR' HRR¹ HRR' HRR¹ HRR! HRR1 HRR¹ HRR' HRR' Building 881, CN Bench Scale Treatment, Unit 32 Building 865 Drum Storage Area (defer to D&D and UBC 865, refer to OU 15 CAD/ROD) Building 883 Drum Storage Area (defer to D&D and UBC 883, refer to OU 15 CAD/ROD) Bldg Conversion Activity Contamination Area Sanitary Sewer Line Break Between Buildings 865 and 886 Radioactive Site 800 Area Site #2, Building 886 Spills Radioactive Site 800 Area Site #2, Building 889 Building 885 Drum Storage and Paint Storage (IAG Name Building 885 Drum Storage Area) Radioactive Site South of Building 883 Building 881 Drum Storage, Unit 26 Sulfuric Acid Spill, Building 883 Building 881 Drum Storage Area Bldg 881, Hillside Oil Leak Sanitary Waste Line Leak Building 866 Spills Bldg 881, Outfall Valve Vault 2 Description Storage Pad Appendix 1. HRR Sites at RFETS 800-1204 800-1643 800-178 800-1200 800-1201 800-1202 800-1203 800-179 800-217 800-1642 800-177 800-145 800-1472 800-180 800-211 800-107 800-106 PAC Ι 15 15 ¥ M 4 ĭ 00 BZ 15 15 15 ¥ ¥ ≾ 1643 1642 IHSS 1472 Ä 180 178 211 217 ¥ ¥ X ¥ 145 179 106 107 177

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Appendix 1.		HRR Sites at RFETS				Dronosad	NFA
SSHI	OO	PAC	Description	Identified	Updated	Proposed	Recommendation Approved
NA	1	800-1205	Building 881, East Dock	HRR¹	•	1	•
AN AN	_ ≤	800-1206	Fire, Building 883	HRR¹	•	•	EPA, 1992 <sup>4</sup>
Y.	≤	800-1207	Transformer 883-4	HRR1	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
ΑN	1	800-1208	Transformer 881-4	HRR¹	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
A'N	_ ≥	800-1209	Leaking Transformers, 800 Area	HRR¹	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	•
NA N	1	800-1210	Transformer 865-1 and 865-2	HRR'	Annual 1996 <sup>2</sup>	Annual 1996 <sup>2</sup>	
AN AN	4	800-1211	Capacitor Leak, Building 883	HRR¹	•	•	EPA, 1992 <sup>4</sup>
AN AN	Δī	800-1212		Quarterly 510	•	1	•
					St. Chaire and Co. Sec. 19 and Sec. 19		A CONTRACTOR OF SHARE SH
		the state of the s	19 19 19 10 to				
108					And Linding States of the Stat	America (1909) America (1909)	
109	BZ	900-109	Trench T-2 - Ryan's Pit	HRR¹	Annual 1996 <sup>2</sup> Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1
100	1.43	0.00	The Man to State Man Manage Man				
		4.00			angerffeskyre symethyther		
113	RZ.	900-113	Mound Area	HRR¹	Annual 1997³	Annual 1997 <sup>3</sup>	1999 <sup>27</sup>
111							

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Rev 0 Date 09/28/00

Annual Update for the Historical Release Report

Kaiser-Hill Company, L L C

Recommendation OU 1 CAD/ROD<sup>20</sup> OU 1 CAD/ROD<sup>20</sup> Approved  $1999^{27}$  $1999^{27}$ NFA Annual 1997<sup>3</sup> Proposed NFA Annual 199923 Annual 199923 33.60 Annual 19987 Annual 19962 Annual 19973 Annual 1996<sup>2</sup> Annual 19973 March Park Annual 1997<sup>3</sup> Annual 19973 TOTAL CONTRACTOR Updated Identified HRR' HRR' HRR' HRR' HRR¹ HRR' HRR HRR¹ HRR' HRR¹ West Scrap Metal Storage Area and Solvent Spill Groundwater Collection from well (see ref # 20) East Scrap Metal Storage Area and Solvent Spill Contaminated Soil Disposal Area East of Bldg 881 S&W Building 980 Container Storage Facility (OU 1 CAD/ROD Specifies Continuance of South Dock - Building 991 (IAG Name S&W Contractor Storage Yard Radioactive Site - 900 Area) Oil Burn Pit No 2 Sludge Disposal Pallet Burn Site Triangle Area Description Appendix 1. HRR Sites at RFETS 900-175 900-165 900-176 900-1191 900-1192 900-153 900-154 900-173 900-130 900-141 PAC ≰ ¥ ¥ On ¥ 9 ≾ 9 1192 HSS 1191 165 175 176 173 130 141 153 154

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Appendix 1	1. IIRR	Appendix 1. HRR Sites at RFETS				Proposed	NFA
SSHI	no	PAC	Description	Identified	Updated	NFA	Recommendation Approved
		1000	Ch. D. Joyaffestton Areda	HKK	Annual [997]	Annual 1997 <sup>3</sup>	
1831	P			l um.	Annual 2000	-	
184	1	900-184	Building 991 Steam Cleaning Area	HKK.	Annual 1997 <sup>3</sup>	Annual 1997 <sup>3</sup>	1999 <sup>27</sup>
210	ΙA	900-210	Building 980 Cargo Container, Unit 16	HRR <sup>1</sup>	1	1	•
213	Υ	900-213	Unit 15, 904 Pad Pondcrete Storage	HRR		1	EPA, 1992 <sup>4</sup>
NA	IA	900-1300	RO Plant Sludge Drying Beds	HRR		•	1
NA	ΙĄ	900-1301	Building 991 Enclosed Area	HBB1		•	EPA, 1992 <sup>4</sup>
NA	ΙΑ	900-1302	Gasoline Spill	India	1	•	EPA, 1992⁴
NA	₹	900-1303	Natural Gas Leak	lami		•	EPA, 1992 <sup>4</sup>
×	4I	900-1304	Chromic Acid Spill - Building 991	HKK			EPA, 1992 <sup>4</sup>
ΔN	≥	900-1305	Building 991 Roof	HKK	2,000.	A1 10062	-
1	1	900-1306	Transformers 991-1 and 991-2	HRR	Annual 1996	Annual 1990	
AN :	5	900-1307	Explosive Bonding Pit	HRR	Annual 1999 <sup>23</sup>		
Y X	₹ ₹	900-1308	Gasoline Spill Outside of Building 980	Quarterly 616	Quarterly 815	1	
AN	BZ	900-1309	OU 2 Field Treatability Unit Spill	Quarterly	Quarterly 7° (900-1312)	Annual 1999 <sup>23</sup>	200029
				>	Quarterly 8 <sup>15</sup> Annual 1999 <sup>23</sup>		
			** CO3 COV	Onarterly 25	Ouarterly 36		•
NA	¥	900-1310	ITS Water Spill (identified as 000-502 in Quarterly 2, reassigned 900-1310 in Quarterly 7)		Quarterly 7		
		1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	The state of the second	(April 1997)	Aminal 1997	Amuri 1999** Amuri 2000***	•
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_				T		T		T		T				
	NFA	Recommendation Approved	1999 <sup>29</sup>	1999 <sup>29</sup>			•	•			OU 3 CAD/ROD <sup>22</sup>			
	Proposed	NFA	Annual 199923	Annual 1999 <sup>23</sup>	Quarterly 9 <sup>13</sup>	Quarterly 1118	Quarterly 1011	Quarterly 1118	Annual 1997 Annual 2000		•	•	·	•
		Updated	Annual 1999 <sup>23</sup>	Annual 1999 <sup>23</sup>	ę	Quarterly 1118	1	1	9.663 Transit		Annual 1997 <sup>3</sup>	Annual 1997³	Annual 1997³	Annual 1997³
		Identified	Ouarterly 79	Quarterly 9 <sup>13</sup>	Quarterly 913	Quarterly 1011	Quarterly 10 <sup>11</sup>	Quarterly	Jenus (		HRR¹	HRR¹	HRR¹	HRR¹
		Description	OIL2 Water Smill	Seep Area Near OU-2 Influent	Solar Evaporation Pond 207B Sludge Release	Tanker Truck Release on East Patrol Road, North of Spruce Ave	Elevated Chromium (total) Identified During Geotechnical Drilling	Soil Released from Wooden Crate in 964 Laydown Yard	A STATE OF THE STA	and children of	Off-Site Area 1	Great Western Reservoir	Standley Lake	Mower Reservoir
HRR Sites at RFETS		PAC	1213	900-1313	900-1314	900-1315	900-1316	900-1317	5		OFF-SITE AREA 1	OFF-SITE AREA 2	OFF-SITE AREA 3	OFF-SITE AREA 4
		no	:	4 4	¥.	₹I	BZ	4			3	3	3	3
Appendix 1		IHSS		192	101	NA	NA	176			199	200	201	202

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Appendix 1.		HRR Sites at RFETS					
SSHI		PAC	Description	Identified	Updated	Proposed NFA	NFA Recommendation Approved
			NOUT SASSACTION DESCRIPTION OF THE STORES OF THE SASSACTION OF THE	Mary 18 Ox			
NA	ΥI	UBC-122	Building 122 (UBC-122)	HRR¹	•	1	
NA AN	¥!	UBC-123	Building 123 (UBC-123)	HRR¹	Annual 19987	•	•
NA AN	4	UBC-125	Building 125 (UBC-125)	HRR¹	1	•	*
NA	<b>₹</b> I	UBC-331	Building 331 (UBC-331)	HRR¹	•	•	
NA AN	₹	UBC-371	Building 371 (UBC-371)	HRR¹	,	•	•
NA	ΨĮ	UBC-374	Building 374 (UBC-374)	HRR¹	•	1	
NA	ΑI	UBC-439	Building 439 (UBC-439)	HRR¹	,	1	•
NA	ΨI	UBC-440	Building 440 (UBC-440)	HRR¹	•	•	
NA AN	¥1	UBC-441	Building 441 UBC-441)	HRR¹	1	•	•
NA	4I	UBC-442	Building 442 (UBC-442)	HRR¹	•	1	3
NA	ΨI	UBC-444	Building 444 (UBC-444)	HRR¹		•	•
NA	ΨI	UBC-447	Building 447 (UBC-447)	HRR¹	•	•	•
NA	₹	UBC-528	Building 528 (UBC-528)	HRR¹	•	•	•
NA	¥1	UBC-559	Building 559 (UBC-559)	HRR¹	•	•	•
NA AN	41	UBC-701	Building 701 (UBC-701)	HRR¹	•	•	•
AN AN	ΙA	UBC-707	Building 707 (UBC-707)	HRR¹	•	•	•
NA	₹1	UBC-731	Building 731 (UBC-731)	HRR¹	•	•	•
NA	41	UBC-770	Building 770 UBC-770)	HRR¹	•	•	•
NA	ΙA	UBC-771	Building 771 (UBC-771)	HRR¹	•	ŝ	*
NA	ΨI	UBC-774	Building 774 (UBC-774)	HRR¹		1	ľ
NA	41	UBC-776	Building 776 (UBC-776)	HRR¹	•	•	1

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	sed NFA Recommendation A Approved	•	1	1	•	•	•		-		2
	Proposed NFA	'	'		'	'	'	-	1	•	-
	Updated	•	•	ŧ	•	•	•	•	•	-	•
	Identified	HRR¹	HRR1								
	Description	Building 777 (UBC-777)	Building 778 (UBC-778)	Building 779 (UBC-779)	Building 865 (UBC-865)	Building 881 (UBC-881)	Building 883 (UBC-883)	Building 886 (UBC-886)	Building 887 (UBC-887)	Building 889 (UBC-889)	Building 991 (UBC-991)
Annendia 1 HRR Sites at RFETS	PAC	UBC-777	UBC-778	UBC-779	UBC-865	UBC-881	UBC-883	UBC-886	UBC-887	UBC-889	UBC-991
1 HRR	00	A	₹	₹I	4	IA	4	ΥI	Ι	Ā	IA
Annendiy	SSHI	NA	NA NA	NA AN	N AN	NA AN	NA	NA	NA	NA AN	NA

1 Historical Release Report for the Rocky Flats Plant, Rocky Flats Plant, Golden, CO, June, 1992

- 2 Annual Update for the Historical Release Report, RF/ER-96-0046, Rocky Flats Environmental Technology Site, Golden, CO, September, 1996
- 3 Annual Update for the Historical Release Report, RF/RMRS-97-073 UN, Rocky Flats Environmental Technology Site, Golden, CO, September, 1997
- 4 EPA, 1992 Correspondence to R Schassburger, DOE RFO, from M Hestmark, EPA Region VIII, RE Potential Area of Concern Needing Further Investigation, December 23
- 5 Historical Release Report Second Quarterly Update, October 1, 1992 to January 1, 1993
- 6 Historical Release Report, Third Quarterly Update, January 1, 1993 to April 1, 1993
- 1 Annual Update for the Historical Release Report, RF/RMRS-98-269 UN, Rocky Flats Environmental Technology Site, Golden, CO, September
- 8 Historical Release Report, Fourth Quarterly Update, April 1, 1993 to July 1, 1993
- 9 Historical Release Report, Seventh Quarterly Update, January 1, 1994 to March 31, 1994
- 10 Historical Release Report, Fifth Quarterly Update, July 1, 1993 to October 1, 1993
- 11 Historical Release Report, Tenth Quarterly Update, October 1, 1994 to December 31, 1994
- 12 Corrective Action Decision/Record of Decision for OU16 Low Priority Sites, Rocky Flats Environmental Technology Site, Golden, CO August, 1994
- 13 Historical Release Report, Ninth Quarterly Update, July 1, 1994 to September 30, 1994
- 14 Operable Unit 11 Final Combined Phases RFI/RI Report, Rocky Flats Environmental Technology Site, Golden, CO, June, 1995
- 15 Historical Release Report, Eighth Quarterly Update, April 1, 1994 to June 30, 1994
- 16 Historical Release Report, Sixth Quarterly Update, October 1, 1993 to January 1, 1994
  - - 17 Historical Release Report, Twelfth Quarterly Update, April 1, 1995 to June 30, 1995
- 18 Historical Release Report, Eleventh Quarterly Update, January 1, 1995 to March 31, 1995
- 19 CDPHE, 1998, Excavated Soil Adjacent to Building 701 (cc mail from C Spreng to L Brooks), Rocky Flats Environmental Technology Site, Golden, CO, July
- 20 Corrective Action Decision/Record of Decision, Operable Unit 1 881 Hillside Area, IHSS 119 1, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, February,
- 21 Corrective Action Decision/Record of Decision for OU 15 Inside Building Closures, Rocky Flats Environmental Technology Site, Golden, CO, August, 1995
- 22 Final Corrective Action Decision/Record of Decision Declaration, Operable Unit 3, Department of Energy, Rocky Flats Environmental Technology Site, Golden, CO, July, 1997
- 23 Annual Update for the Historical Release Report, RF/RMRS-99-428 UN, Rocky Flats Environmental Technology Site, Golden, CO, September, 1999
- 24 Historical Release Report, First Quarterly Report submitted September 30, 1992
- 25 KH, 2000, Historical Release Report (Interim Update) and Response to Comments for HRR Annual Updates (1997, 1998 & 1999), Flats Environmental Technology Site, Golden, CO, September

Annual Update for the Historical Release Report

Kaiser-Hill Company, L L C

27 EPA, CDPHE, 1999 Correspondence to J Legare, DOE RFO, from T Rehder, EPA Region VIII, S Gunderson, CDPHE, RE 1997 Annual HRR Review, July 9, 1999 26 Annual Update for the Historical Release Report, KH-00-900 UN, Rocky Flats Environmental Fechnology Site, Golden, CO, September, 2000

29 EPA, CDPHE, 2000 Correspondence to J Legare, DOE RFO, from T Rehder, EPA Region VIII, S Gunderson, CDPHE, RE 1999 Annual HRR Review, June 23, 2000 28 EPA, CDPHE, 1999 Correspondence to J Legare, DOE RFO, from T Rehder, EPA Region VIII, S Gunderson, CDPHE, RE 1998 Annual HRR Review, July 9, 1999

# Appendix 2

# Correspondence







July 9, 1999

Mr Joe Legare RFCA Coordinator Department of Energy-RFFO P O Box 928 Golden CO 80402-0928

RE Annual Undate for the Historical Release Report (September 1997)

#### Dear Mr Legare

The Colorado Department of Public Health and Environment (CDPHE) and the Environmental Protection Agency (EPA) have reviewed the 1997 Annual Update for the Historical Release Report CDPHE and EPA are providing the attached comments and are also responding to recommendations for No Action or No Further Action (NFA) by categorizing each PAC/IHSS into three groups 1 Concur with NFA, 2 More information required, and 3 Do not concur with NFA. To adequately justify NFA, each recommendation should include the specific criteria from RFCA Appendix 6 (as also described in the RFCA Implementation Guidance Document) which allow NFA to be proposed. If the justification is based on specific measurements or risk evaluations, then those values, exposure scenarios, etc. should be extracted from the original data source and summarized in text or tables. The adequacy of QA/QC that was performed on analyses should also be mentioned. In some cases, providing maps showing sampling locations would make a review of the narratives more complete and efficient.

#### 1 The agencies concur with the recommendation for NFA for the following PACs/IHSSs

300-715	400-191	800-107
700-1115	600-117 3	800-145
NE-1111	600-152	800-147 2
NE-1562	800-102	900-113
NE-167	800-103	900-119 1
SE-209	800-104	900-119 2
300-135	800-105 1	900-130
300-151	800-105 2	900-141
300-181	800-106	900-210
300-188		



# 2 The agencies require more information to be able to approve NFA for the following PACs/IHSSs

900-1307	SW-133 6	600-189
NE-110	SW <u>-170</u> 1	600-1001
NE-216 2	30u-156 1	700-123 1
NE-216 3	600-164 1	<b>700</b> -1102
SW-133 5		

# 3 The agencies do not concur with the recommendation for NFA for the following PACs/IHSSs

NE-142 1	NE-142 6	SE-142 10
NE-142 2	NE-142 7	SE-142 11
NE-142 3	NE-142 8	900-183
NE-142 4	NE-142 9	<b>900</b> -109
NE-142 5		

If you have any questions concerning these comments inlease contact Carl Spreng at 303-692-3358 or Garv Kleeman at 303-312-6246

Sincerely,

Steven H Gunderson

RFCA Project Coordinator Colorado Department of Public

Health and Environment

Tım Rehder

Rocky Flats Project Manager

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Environmental Protection Agency

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Norma Casteñeda, DOE

Laura Brooks, K-H

Nick Demos, RMRS

Dan Miller, AGO

Steve Tarlton, CDPHE-RFOU

Susan Chaki, CDPHE

# Colorado Department of Public Health and Environment Hazardous Materials and Waste Management Division and Environmental Protection Agency

#### comments on

# Annual Update for the Historical Release Report September 1997 (Rev 0) (RF/RMRS-97-073.UN)

# 1 PAC 300-715

This narrative should identify the specific NFA criteria used to justify the NFA recommendation. In this case, a source evaluation was conducted, which indicated that no current or potential source exists

#### 2. PAC 700-1114

The NFA recommendation should specify that sampling indicates no current or notential source exists

# 3 PAC 700-1115

The "RFCA UST cleanup thresholds" mentioned on page 12 should be identified.

#### 4. PAC 900-1307

The phrase "so that no current or potential source exists" should be added to the NFA recommendation. A summary of the analytical results (chemical and radiological) which confirmed the removal of contaminated soil must be included.

# 5 PAC NE-110 (THSS 110)

The <u>Physical/Chemical Description of Constituents Released</u> section on page 17 describes conditions and level of knowledge prior to the remedial action. It should be updated based on knowledge gained from taking the action

The "black material" mentioned in the second paragraph on page 18 should be identified as depleted uranium

The statement on page 18 that, "disposal of the 2,400 gallons of water and lathe coolant from Building 444 occurred in another trench and not T-3" should be documented and considered in determining the Environmental Restoration rankings for the remaining East Trenches

The justification for NFA should be that remaining contaminant levels are below action levels. However, the stated action levels ("cleanup values") have recently been modified as a part of the annual review process. The Tier I action levels for carbon tetrachloride.



and tetrachloroethene (PCE) are 3 56 mg/kg and 3 15 mg/kg respectively. Therefore, one of the verification samples for PCE exceeds the Tier I action level and all three detections for PCE and the one for carbon tetrachloride exceed the Tier II action level. The text should be revised to state that, "These cleanup values were also consistent." Leaving levels above Tier II action levels requires an explanation of how these levels are not expected to cause surface water to exceed standards. This explanation can refer to the condition in the PAM that source removal in the trench would be considered complete if verification samples were below cleanup levels or upon reaching groundwater or bedrock. The rationale for this condition was that any remaining contamination beyond these criteria would be subject to groundwater remediation.

The first statement in the <u>Comments</u> section should be revised to state, "Trenches T-1 through T-13"

# 6 PAC-111 (IHSS 111 1)

The last sentence on page 21 should be revised to state that, "A letter to EPA"

The 2,400 gallons of water and lathe coolant from Building 444, which are mentioned on page 20 as being disposed of in one of the East Trenches, has not been found in any of the trenches excavated so far This should be considered when determining the Environmental Restoration rankings for the remaining East Trenches

The justification for NFA should be that remaining contaminant levels in subsurface soil are below action levels. However, the stated action levels ("cleanup values") have recently been modified as a part of the annual review process. The Tier I action levels for trichloroethene (TCE) tetrachloroethene (PCE) are 3.28 mg/kg and 3.15 mg/kg respectively. Therefore, the trench bottom verification samples exceed the Tier I action level for TCE or PCE in primary grids 26, 29, 30, and 32. All detections above quantitation limits exceed Tier II action levels. The text should be revised to state that, "The cleanup values stipulated in the PAM (DOE, 1996c) were also consistent." The agreement among the agencies concludes that the conditions for source removal in the PAM had been met once bedrock or groundwater was reached. The rationale for this condition was that any remaining contamination beyond these criteria would be subject to groundwater remediation. The changes to action levels does not affect the agreement among the agencies.

The approval of this NFA recommendation may need to be reviewed if radioniullide soil action levels are revised in the future

PACs NE-142 1, NE-142 2, NE-142 3, & 142 4 (IHSSs 142.1, 142.2, 142.3, & 112.4)
Since this series of ponds serve as contaminant sinks and will continue to acceive contaminants from the Site, particularly during continuing D&D and ER activities, it is premature to consider them for NFA. In addition, there is uncertainty about how the ponds will be used/managed in the future

150

Instead of mentioning "low levels of radioactivity" on page 29, specific activity levels should be stated. On page 32, the "current and future onsite receptors" should be specified. The statement on page 33 that indicates that the OU 6 CAD/ROD is being prepared can be deleted.

# 8 PACs NE-142.5, NE-142.6, NE-142.7, NE-142.8 & 142.9 (IHSSs 142.5, 142.6, 142.7, NE-142.8 & 142.9)

Since this series of ponds will continue to receive contaminants from the Site, particularly during continuing D&D and ER activities, it is premature to consider them for NFA. It is also uncertain as to how the ponds will be managed in the future

On page 39, the "current and future onsite receptors" should be specified. The statement on page 40 that indicates that the OU 6 CAD/ROD is being prepared can be deleted

# 9 PAC NE-156.2 (IHSS 156.2)

The NFA justification should be that the AOC that included this PAC has passed the CDPHE conservative screen.

## 10 PAC NE-167.1 (IHSS 167.1)

The discussion on page 46 concerning the risk evaluation should identify the one current and four future receptors referred to by the statement, "all current and future onsite receptors" In Table 3, the units for two of the contaminants are expressed in units of volume rather than in units of mass as is usual

#### PACs NE-216 2 & NE-216.3 (IHSSs 216.2 & 216.3)

The text on page 50 discussing NFA justification must be more specific. The statement that contamination associated with these IHSSs poses "no significant risk" is inadequate. The "remediation goals" to which the chromium concentrations were compared must be identified. If these goals are the PPRGs, the most recently revised PPRGs should be reviewed. The text should also report the measured radionuclide activity levels which support the statement that the surface soils are below levels which would produce a 15 mrem/year dose to an open space user. The 15 mrem/year dose to an open space user was not established as a Tier I action level since it is an order of magnitude greater than the 85 mrem dose to a resident. Therefore, the significance of comparing to that level is unclear and does not constitute grounds for NFA.

# 12 PACs NE-142.10 & NE-142.11 (IHSSs 142.10 & 142.11)

Since this series of ponds serve as contaminant sinks and will continue to receive contaminants from the Site, particularly during continuing D&D and ER activities, it is premature to consider them for NFA. In addition, there is uncertainty about how the ponds will be used/managed in the future

The "SE" prefix should be removed from the IHSS Reference Numbers on page 51. The "low levels of radioactivity" mentioned on page 52 should be specified. On page 53, the "current and future onsite receptors" should be identified.

# 13 PAC SE-209 (IHSS 209)

The boundary for this IHSS does not contain the entire disturbed area evident on aerial photographs

# 14 PAC SE-133 5 (IHSS 133.5)

The discussion of the recommendation for NFA on page 59 should identify the 'contaminants associated with the incinerator facility'. The text should also report the measured radionuclide activity levels which support the statement that the surface soils are below levels which would produce a 15 mrem/year dose to an open space user. The 15 mrem/year dose to an open space user was not established as a Tier I action level since it is an order of magnitude greater than the 85 mrem dose to a resident. Therefore, the significance of comparing to that level is unclear and does not constitute grounds for NFA.

# 15 PAC SE-133.6 (IHSS 133.6)

On page 59, the discussion of the recommendation for NFA should identify the "contaminants associated with the Concrete Wash Pad" The text should also report the measured radionuclide activity levels which support the statement that the surface soils are below levels which would produce a 15 mrem/year dose to an open space user. The 15 mrem/year dose to an open space user was not established as a Tier I action level since it is an order of magnitude greater than the 85 mrem dose to a resident. Therefore, the significance of comparing to that level is unclear and does not constitute grounds for NFA.

## 16 PAC SW-1701 (IHSS 1701)

In the discussion of the recommendation for NFA on page 63, the "contaminants associated with the suspected ash pit finding" should be identified. The text should also report the measured radionuclide activity levels which support the statement that the surface soils are below levels which would produce a 15 mrem/year dose to an open space user. The 15 mrem/year dose to an open space user was not established as a Tier I action level since it is an order of magnitude greater than the 85 mrem dose to a resident. Therefore, the significance of comparing to that level is unclear and does not constitute grounds for NFA.

# 17 PAC 300-151 (IHSS 151)

Since sampling indicates no current source exists, that is the NFA criterion that applies

## 18 PAC 300-156 1 (IHSS 156 1)

The justification for NFA cannot be based on "All analytical data were below PRGs". This fact may allow for NFA justification based on a comparison to action levels (PPRG values are used as action levels for surface soil and for inorganics in subsurface soil), or through a risk evaluation. This section recommending NFA should include a summary of the analytical data which shows, by comparison to action levels or through a risk evaluation, that a NFA criterion is met

152

#### 19 PAC 400-191 (IHSS 191)

The "exposure conditions" used to evaluate the "threat of adverse health effects" should be provided

### 20 PACs 600-117 3 & 600-152 (IHSSs 117 3 & 152)

The presumed disposal of contaminated asphalt in the East Trenches should be noted for Environmental Restoration Ranking

# 21 PAC 600-164.1 (IHHS 164 1)

The statement on page 90 that "there were no detections above PRGs" does not specify either the values of the detections or the exposure scenario of the PRGs. This IHSS will likely qualify for one or more of the NFA criteria once this information is provided.

#### 22 PAC 600-189 (IHSS 189)

Since the location and quantities of acid releases are not documented, it is implausible to state on page 93 that "small amounts of acid spilled." The evidence and basis for proposing that the cumulative hazard indices for noncarcinogenic health effects are less than or equal to precisely 0.01 are also unclear. Neutralization may well have rendered the acid harmless and a few pH verification measurements would be relatively inexpensive and could support an NFA based on the lack of a current source

# 23 PAC 600-1001

The agencies concur that the source of the June 23, 1997 occurrence no longer exists and that this portion therefore qualifies for NFA The rest of this PAC requires further investigation, as stated

# 24 PAC 700-123.1 (IHSS 123.1)

The statement on page 100 that, "No threat of adverse health effects exist under the exposure conditions evaluated" leaves the exposure scenario applied unspecified. The referenced OU 8 Data Summary Report is unavailable in the State records. If this report indicates that essentially no contamination remained when this IHSS was sampled, then the relevant NFA criterion is that no current source exists.

# 25 PAC 700-1102

The updated subsurface soil action levels for Araclor 1260 are 5.31 mg/kg (Tier II) and 531 mg/kg (Tier I) Since the 70 ppm left in the subsurface exceeds the Tier II limit, an evaluation is required to determine if this level is protective of surface water and ecological resources.

#### 26 PAC 800-147.2 (IHSS 147.2)

The applicable criterion for no action is that sampling indicates that no source exists of that measured contaminant levels are below action levels for the appropriate medium

#### 27 PAC 900-109 (IHSS 109)

The thermal desorption unit performance standards referenced in the NI-A recommendation

are not a NFA criterion. Neither are the PPRGs for a construction worker scenario, which are referenced in the Closeout Report for this IHSS. Analytical results of confirmation samples along the south wall of the trench exceed current Tier II action levels for several VOCs. PCE, TCE, toluene, and ethylbenzene. This exceedance requires an evaluation of the impacts of these remaining contaminants on surface water and ecological resources. The south wall confirmation samples also exceed the Tier I action levels for PCE and TCE. This IHSS cannot, therefore, be considered for NFA.

# 28 PAC 900-113 (IHSS 113)

The justification for NFA needs to additionally state that by meeting the PAM objectives, specific NFA criteria were also met. At the top of page 135, IHSS 113 is referred to as PAC <u>NE</u>-113 rather than PAC <u>900</u>-113

### 29 PAC 900-130 (IHSS 130)

The northing for the approximate location should apparently be N748,000 rather than N746,000. In three instances in the text, this IHSS is referred to as PAC <u>800</u>-130 rather PAC <u>900</u>-130 as in the title and in the Table of Contents. The meaning and relevance of the second sentence at the top of page 145 is unclear, particularly its reference to PAC 800-145.

# 30 PAC 900-141 (IHSS 141)

The statement on page 147 that, "In June 1973, air samples were unusually high" is vague and should specify the contaminant and the measurement. The HHRA results indicate that the AOC which includes IHSS 141 would pass a risk evaluation and the CDPHE Conservative Screen. This should be stated as the NFA justification. This discussion should also mention which specific current and future onsite receptors the HHRA assessed. The Comment section mentions that the PAC boundary was extended to include the area of the sludge drying beds. This seems to be in contrast to the Fate of Constituents Released to Environment section which states that this area is being investigated as a separate action.

## 31 PAC 900-183 (IHSS 183)

One nearby borehole is not sufficient to characterize this building which contained toxic gases. This IHSS should be treated similarly to other IHSSs associated with buildings. Once the 903 Lip Area remediation allows access and the building is down, the slab can be tested (e.g., rinsate sampling or chips). If warranted by these tests, additional soil samples adjacent to or under the slab can be analyzed.

#### 32 PAC 900-210 (IHSS 210)

"No positive detections" indicates that the appropriate no action justification for this IHSS is that no current or potential source could be found

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July 9, 1999

Mr. Joe Legare RFCA Coordinator Department of Energy-RFFO P O Box 928 Golden CO 80402-0928

RE Annual Update for the Historical Release Report (September 1998)

Dear Mr Legare

The Colorado Department of Public Health and Environment (CDPHE) and the Environmental Protection Agency (EPA) have reviewed the 1998 Annual Update for the Historical Release Report. CDPHE and EPA are providing the attached comments and are also responding to recommendations for No Action or No Further Action (NFA) by categorizing each PAC/IHSS into three groups 1 Concur with NFA, 2 More information required, and 3 Do not concur with NFA To adequately justify NFA, each recommendation should include the specific criteria from RFCA Appendix 6 (as also described in the RFCA Implementation Guidance Document) which allow NFA to be proposed. If the justification is based on specific measurements or risk evaluations, then those values, exposure scenarios, etc. should be extracted from the original data source and summarized in text or tables. The adequacy of QA/QC that was performed on analyses should also be mentioned. In some cases, providing maps showing sampling locations would make a review of the narratives more complete and efficient.

# 1 The agencies concur with the recommendation for NFA for the following PACs/IHSSs

700-1117	NW-203	400-800
NE-1405	NW-1500	400-811
NE-1406	000-172	700-150 5
NW-174B	100-608	

155

2 The agencies require more information to be able to approve NFA for the following PACs/IHSSs

NW-170 500-169 NE-1404

900-1318

3 The agencies do not concur with the recommendation for NFA for the following PAC/IHSS. NW-174A 900-140

If you have any questions concerning these comments, please contact Carl Spreng at 303-692-3358 or Gary Kleeman at 303-312-6246

Sincerely,

Steven H. Gunderson

RFCA Project Coordinator

Colorado Department of Public

Health and Environment

Tım Rehder

Rocky Flats Project Manager

Environmental Protection Agency

cc Norma Casteñeda, DOE

Laura Brooks, K-H

Nick Demos, RMRS

Dan Miller, AGO

Steve Tarlton, CHPHE-RFOU

Susan Chakı, CDPHE

# Colorado Department of Public Health and Environment Hazardous Materials and Waste Management Division and Environmental Protection Agency

#### comments on

# Annual Update for the Historical Release Report September 1998 (Rev. 0) (RF/RMRS-98-269.UN)

#### 1 PAC 700-1117

The NFA criterion is that analytical results for all contaminants are below Tier II action levels

#### 2 PAC NE-1404

Analytical data are described in the text as being from the excavated soil. The data sheet, however, indicates a water matrix. BTEX and TPH analyses should be performed on the remaining soil to confirm the assumption that no source remains

#### 3 PAC NW-170 (IHSS 170)

A review of this narrative suffers from a lack of primary data available to the agencies. The referenced Data Summary Report (RMRS, 1997) is not in the CDPHE records and presumably was not submitted to the State or to EPA. The "internal investigation report" that was generated following the "unknown powder incident" in 1987 is also not available.

While the soil-gas survey reported in Technical Memorandum 1 detected acetone, benzene, methane, tetrachloroethene, 1,1,1-trichloroethane, and trichloroethene, the analytical results for subsurface soil in Table 1 of this narrative reports analyses for only methylene chloride and naphthalene. The last sentence of the first paragraph on page 27 is unclear since the Tier I action level for naphthalene in subsurface soil is 1 01 x 10<sup>4</sup> mg/kg. It is expected that the detected amounts of trichlorotrifluoroethane are below hazardous levels Slope factors for this compound are not available in sources used for PPRG calculations (IRIS, HEAST, etc.)

The NFA recommendation states that VOC concentrations in subsurface soil are below. The I action levels. The 1997 Data Summary Report needs to be provided so that the subsurface soil concentrations can be checked against the new Tier II subsurface soil action levels. The NFA recommendation can also mention that the analytical results for surface soil reported in Technical Memorandum 1 are all below. The II action levels for surface soil. Once the above-mentioned data has been provided for review, it is expected that this IHSS can be approved for no further action.



# 4 PAC NW-174A and NW-174B (IHSS 174)

The referenced Data Summary Report (RMRS, 1997) is not in the CDPHE records and presumably was not submitted to the State or EPA. The action levels mentioned in the discussion of the results of this report have been revised. The PCE concentration in Borehole 17497 exceeds the new Tier I subsurface soil action level of 3,150 µg/kg which triggers a removal action. The groundwater in this same borehole exceeds the Tier I PCE action level, so that the necessity of an action to protect surface water must be evaluated. The TCE subsurface soil concentration in Borehole 18997 exceeds the new Tier II action level of 32.8 µg/kg which likewise requires an evaluation of impacts to surface water.

Particularly since the Draft Summary Report is unavailable, the isotopic results for the surface soil analyses, as well as the background values against which they were measured, should be included in the narrative. In spite of "administrative controls to prevent radioactively contaminated material from being shipped to the yard," the "unknown powder incident" described in the IHSS 170 narrative occurred in 1987. External radiation monitoring did not prevent storage of radioactively-contaminated materials with at least moderate activity levels.

The exceedances of Tier I subsurface soil and groundwater action levels at IHSS 174A precludes a NFA recommendation. The agencies can consider the NFA recommendation for IHSS 174B once the 1997 Draft Summary Report is provided.

# 5 PAC NW-203 (IHSS 203)

The surface soil action levels for cobalt, copper, vanadium, Aroclor 1254, and Aroclor 1260 listed in Table 1 on page 38 have been modified slightly as part of the PPRG annual review process. The reported analytical results are still well below the revised action levels.

# 6 - PAC 000-172 (IHSS 172)

The referenced OU 8 Data Summary (DOE, 1995) is not in the CDPHE records and presumably was not submitted to the State In Table 1, the correct Tier II surface soil action level for benzo(a)pyrene is 0.784 mg/kg

# 7 PAC 100-608

The criterion for NFA should be that no current or potential source in soils has been detected

#### 8 PAC 400-800

The cleanup levels in TSCA guidance are not established as NFA criteria. The criterion for NFA should be that the PCB concentrations are all below Tier II action levels

# 9 PAC 400-811

The cleanup levels in TSCA guidance are not established as NFA criteria. The criterion for NFA should be that the PCB concentrations are all well below Tier I action levels. All PCB analyses, with the exception of Araclor 1248, are below Tier II action levels as



well The highest Araclor 1248 concentration is barely above that action level so no action is required

# 10 PAC 500-169 (IHSS 169)

The agencies concur that it is reasonable to conclude that no current or potential threat exists due to the possible spill of hydrogen peroxide. However, information in this narrative alluding to a buried drum suggests that other drums, possibly with more hazardous constituents, may have been buried in the area. Before potential drum burial sites such as the chemical storage yard are considered for NFA, characterization activities should include attempts to locate buried drums. The referenced OU 13 documents indicate that no efforts to locate potentially buried drums were conducted or proposed.

#### 11 PAC 900-140 (IHSS 140)

The list of metal COCs does not correspond with the list of metallic compounds and residues known to have been buried at this site. Possible conclusions are that boreholes were not suitably located or that the list of metals handled at the site is incomplete. Sampling in IHSS 140 appears to have occurred around the periphery rather than in the middle of the IHSS raising concerns that contamination may have been missed. Several of the isoconcentration maps in the OU 2 report appear to indicate a source in IHSS 140 for several contaminants seen in the Alluvial/Colluvial UHSU flow system.

The phrase, "in µg/Kg", should be deleted from the heading for Table 1 on page 86 since this differs from the units given in the table itself. This table should show that, according to the OU 2 RFI/RI Report, carbon tetrachloride, cis-1,3-dichloropropene, methylene chloride, tetrachloroethene, and trichloroethene exceed the new Tier II action levels for subsurface soil. The reported range of values for arsenic exceeds the Tier II action level for open space use. The collection of composite samples, rather than discrete samples, in the boreholes (over a 6-foot interval for all but the VOC analyses), which may have diluted the levels of contamination, is also a concern

#### 12 PAC 900-1318

The phrase "so that no current or potential source exists" should be added to the NFA recommendation. A summary of the analytical results (chemical and radiological) which confirmed the removal of contaminated soil must be included.





June 23, 2000

Mr Joe Legare
Assistant Manager for Environment
and Infrastructure
Department of Energy-RFFO
P O Box 928
Golden CO 80402-0928

and Environment

RE Annual Update for the Historical Release Report (September 1999)

Dear Mr Legare

The Colorado Department of Public Health and Environment (CDPHE) and the Environmental Protection Agency (EPA) have reviewed the 1999 Annual Update for the Historical Release Report This report proposes three new PACs, updates existing IHSSs/PACs with additional information including the results of characterization and remediation activities, and makes recommendations for No Further Action (NFA) The agencies concur with the recommendations for NFA for the following PACs/IHSSs

900-1309

900-1312

900-1313

NW-74B

NW-1501

NE-1408

The agencies need further information, as explained in the attached comments, to be able to concur with the recommendation for NFA for the following PACs/IHSSs

NE-1409

NW-170

900-1311

If you have any questions concerning these comments, please contact Carl Spreng at 303-692-3358 or Gary Kleeman at 303-312-6246

Sincerely,

Steven H Gunderson

RFCA Project Coordinator Colorado Department of Public

Health and Environment

cc

Norma Casteñeda, DOE

Laura Brooks, K-H

Nick Demos, RMRS

Tım Rehder

Rocky Flats Project Manager

Environmental Protection Agency

Dan Miller, AGO

Steve Tarlton, CHPHE-RI OU

Susan Chakı, CDPHE

### Colorado Department of Public Health and Environment Hazardous Materials and Waste Management Division

#### comments on

#### Annual Update for the Historical Release Report September 1999 (RF/RMRS-99-428.UN)

#### 1 PAC #000-504 (New Process Waste Lines)

This PAC identifies 3 documented releases from the NPWL and 4 potential waste streams in overlapping OPWL and NPWL. It is understood that the releases identified in this update may not be all of the possible releases that have occurred.

#### 2 PAC #000-505 (Storm Drains)

This PAC identifies several releases/discharges into the storm drains associated with specific buildings. Again, it is understood that these may not be the only areas of concern for this PAC

#### 3 PAC SE-1602 (East Firing Range)

The two possible contaminants identified for this PAC are lead and depleted uranium Additional information needs to be provided regarding other activities that may have been conducted at the range. These are

- Were weapons cleaned at the east firing range? If so, or if this can not be determined, then solvents may need to be included as possible contaminants of concern.
- Was there any shell reloading or management of the propellant/explosives at this site? If so, or if this can not be determined, then explosives and other metals associated with the propellants may need to be included as possible contaminants of concern
- Possible radiological concerns due to contaminant contribution from other sources, such as the 903 Pad need to be considered, since the presence of these contaminants may cause interference and safety concerns during the investigation of the East Firing Range

#### 4 PAC NE-1408 (OU2 Test Well)

The appropriate values to compare to the detections listed in Table 3 2 are the Tier II Groundwater Action Levels The basis for the "Regulatory Limits" listed in the right-hand column is unclear

#### 5 PAC NE-1409 (Interceptor Trench Pump House)

In Table 3 5, the superscripted "2" on the mean for the cadmium results should probably is a "3". The appropriate values to compare to the detections listed in this table are the suit is water standards. The reported mean values for cadmium, silver, carbon tetrachloride tetrachloride tetrachloride tetrachloride tetrachloride and cyanide exceed those standards. Neither this table on the text locate this sampling station in relation to the PAC or explain the relationship of the canalyses to the PAC.



In Table 3 7, the correct values for the Surface Soil Tier I and Tier II Action Levels for methylene chloride are 7 63E+02 and 7 63E+04 respectively

#### 6 PAC NW-170 (PU&D Storage Yard)

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The levels of methylene chloride reported in Table 3 9 indicate an analytical system problem and even a potential risk to lab workers in some cases. The significantly higher results for Boreholes #17797 and #18197 cannot be explained away as lab contamination.

The recommendation for NFA on page 42 ignores the Subsurface Soil Tier II Action Level, the level at which contamination may leach into groundwater at levels which could impact surface water above the standards. The statement that, "IHSS 170 poses no threat to either surface water or ground water, and therefore, is proposed for NFA" is not justified by the text. An acceptable justification could include some of the information in the last paragraph in this section, which explains that a VOC plume has been identified and is being monitored under the Integrated Water Management Plan

#### 7 PAC NW-174A (Drum Storage Facility)

The recently proposed geostatistical sampling methods could be applied to the detections of beryllium and vanadium to predict if and where additional sampling may be necessary

There is inadequate data to support the assertion that the contamination in IHSS 174A has stabilized as stated on page 54 BH17497 was not completed as a well nor included in the IMP, therefore, there is no trend data indicating the source to ground water is stable Please refer to CDPHE comments in correspondence on February 7, 2000

#### 8. PAC 900-108 (Trench T-1)

The disposition of Trench 1 waste was part of the original milestone for this removal project Page 65 of this update states that this waste will remain in interim storage until an appropriate treatment process can be identified. The status of this search for a treatment process should be reported, either in the next annual HRR update or in separate correspondence.

#### 9 PAC 900-1311 (Septic Tank East of Building 991)

Attempts should be made to calculate appropriate action levels for those contaminants lacking one, rather than compare concentrations to Region 3 values, which are based on ingestion only. Alternative references for physical parameters (subsurface soil) and slope factors or toxicity factors (surface soil) could be used. Since these contaminants have been detected in the environment at RFETS, these newly calculated action levels should be added to the RFCA Attachment 5 tables.

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### Appendix 3

Areas of (Non RFCA) Soil Put-back



## Appendix 4

**Plates** 

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Final Update to the Historical Release Report, August 1, 1999 through August 1, 2000

### Plate 1:

Individual Hazardous
Substance Sites by
Consolidated Operable Unit

Map ID: 2k-0373

September 26, 2000

CERCLA Administrative Record document, SW - A - 004150

U S DEPARTEMENT OF ENERGY ROCKY FLATS ENVIRONMENTAL TECHNOLOGY SITE

GOLDEN, COLORADO



Final Update to the Historical Release Report, August 1, 1999 through August 1, 2000

### Plate 2:

No Further Action
Individual Hazardous
Substance Sites and Potential
Areas of Concern

Map ID: 2k-0373

September 26, 2000

CERCLA Administrative Record document, SW - A - W4150

U S DEPARTEMENT OF ENERGY ROCKY FLATS ENVIRONMENTAL TECHNOLOGY SITE

**GOLDEN, COLORADO** 



Final Update to the Historical Release Report, August 1, 1999 through August 1, 2000

Plate 3

Historical Release Report Original Process Waste Lines and New Process Waste Line

Map ID: 2k-0373

September 26, 2000

CERCLA Administrative Record document, SW - A - 004150

U S DEPARTEMENT OF ENERGY ROCKY FLATS ENVIRONMENTAL TECHNOLOGY SITE

**GOLDEN, COLORADO** 

Final Update to the Historical Release Report, August 1, 1999 through August 1, 2000

Plate 4

Potential Areas of Concern and Under Building Contamination Sites

Map ID: 2k-0373

September 26, 2000

CERCLA Administrative Record document, <u>SW</u> - <u>A</u> - <u>W4150</u>

U S DEPARTEMENT OF ENERGY ROCKY FLATS ENVIRONMENTAL TECHNOLOGY SITE

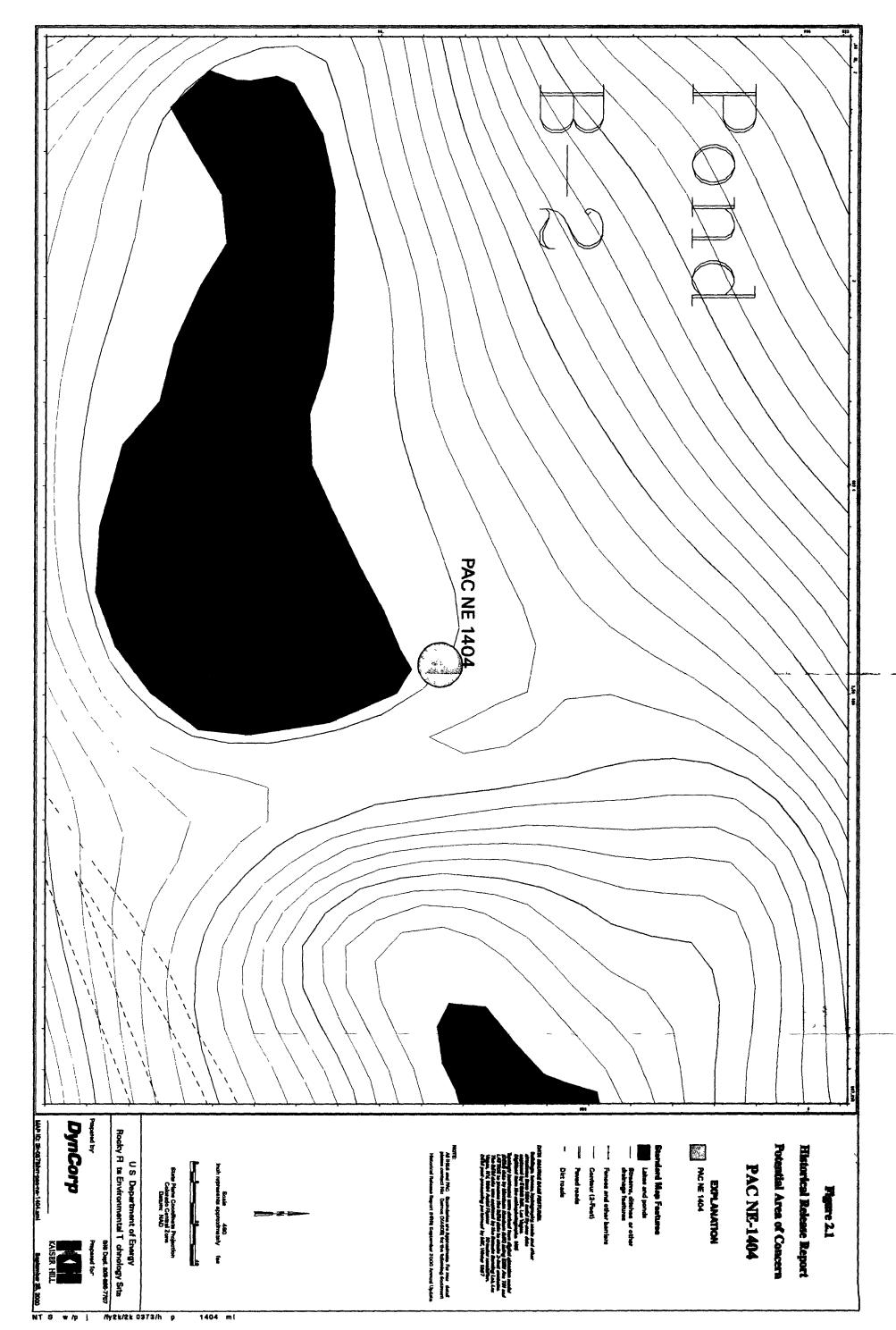
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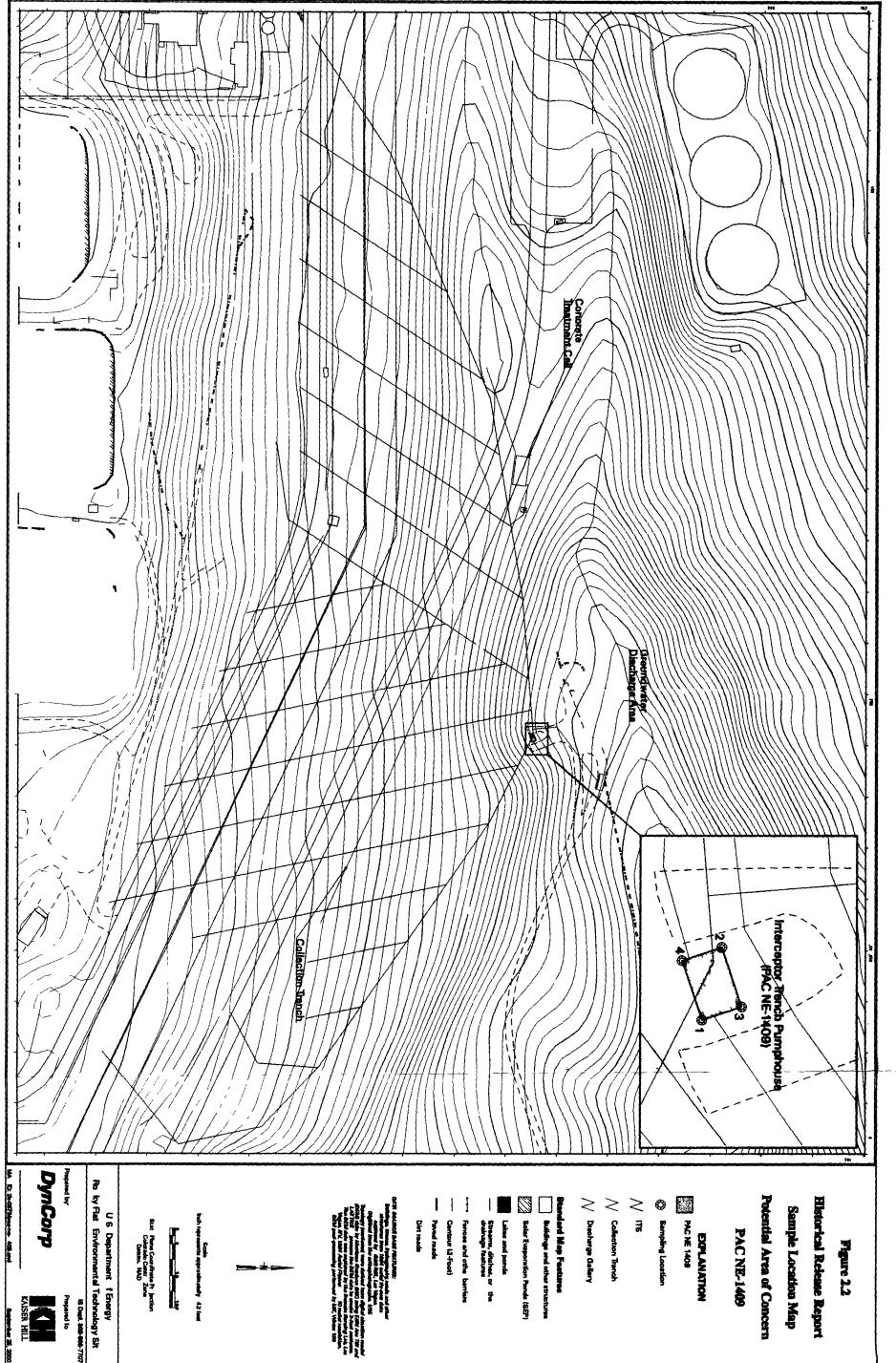
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Surface-Soil Sample Location Figure 2.3 Propared fo ER HILL 00 Geptember 25, 2000 GIS Dept. 303-805-7707

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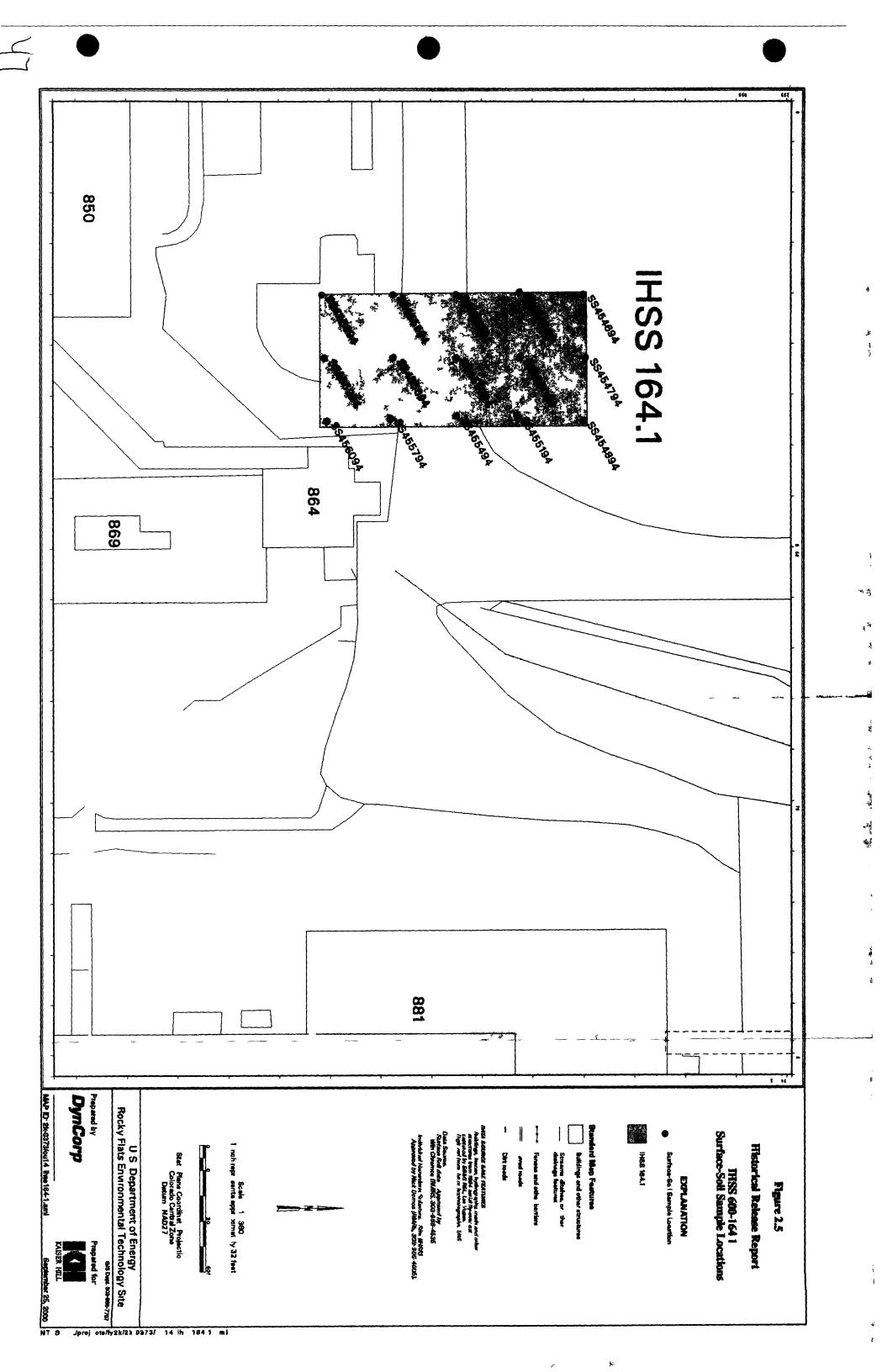
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Paved roads

Figure 2.4

Historical Release Report GPR Study

IHSS 500-169



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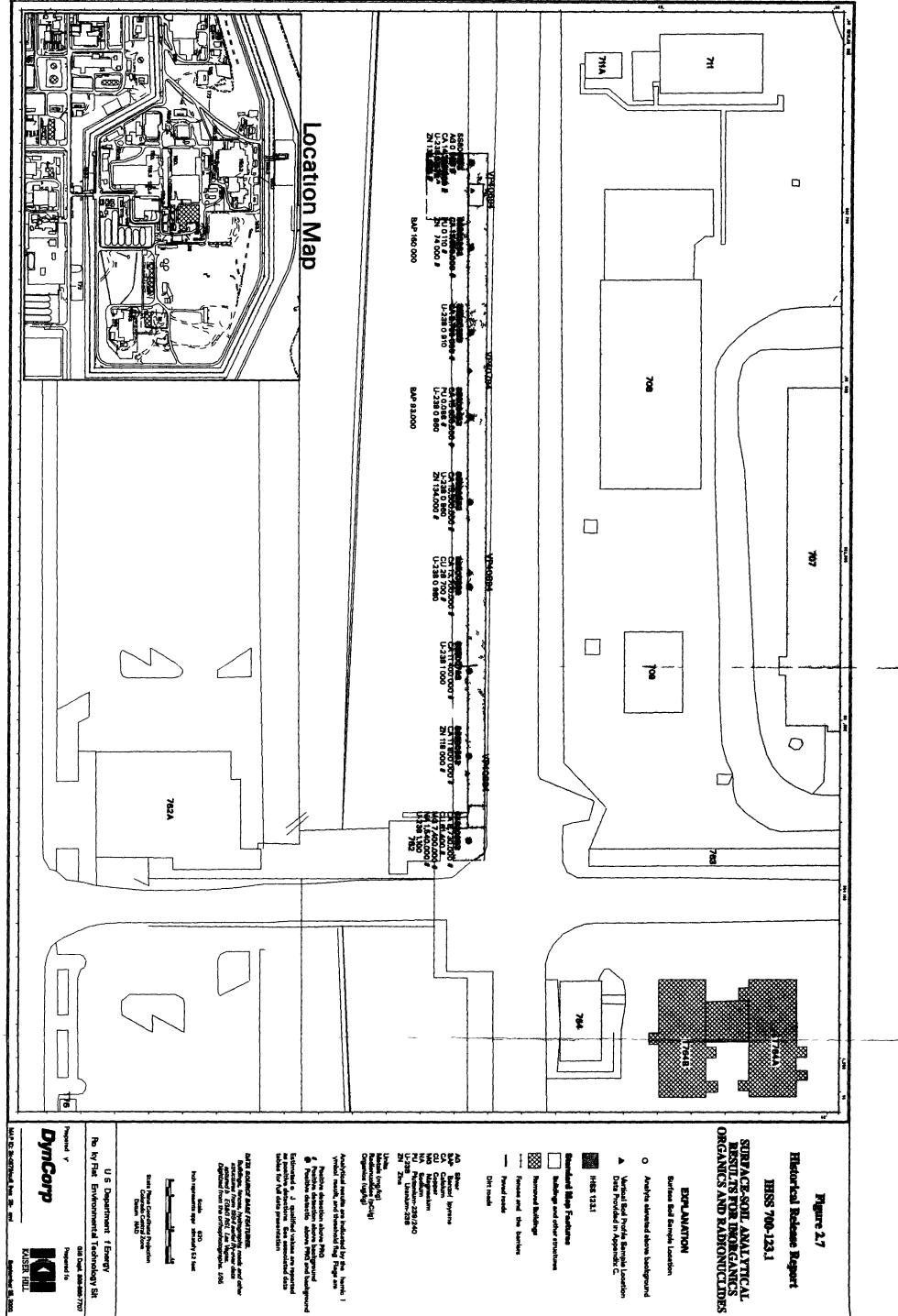
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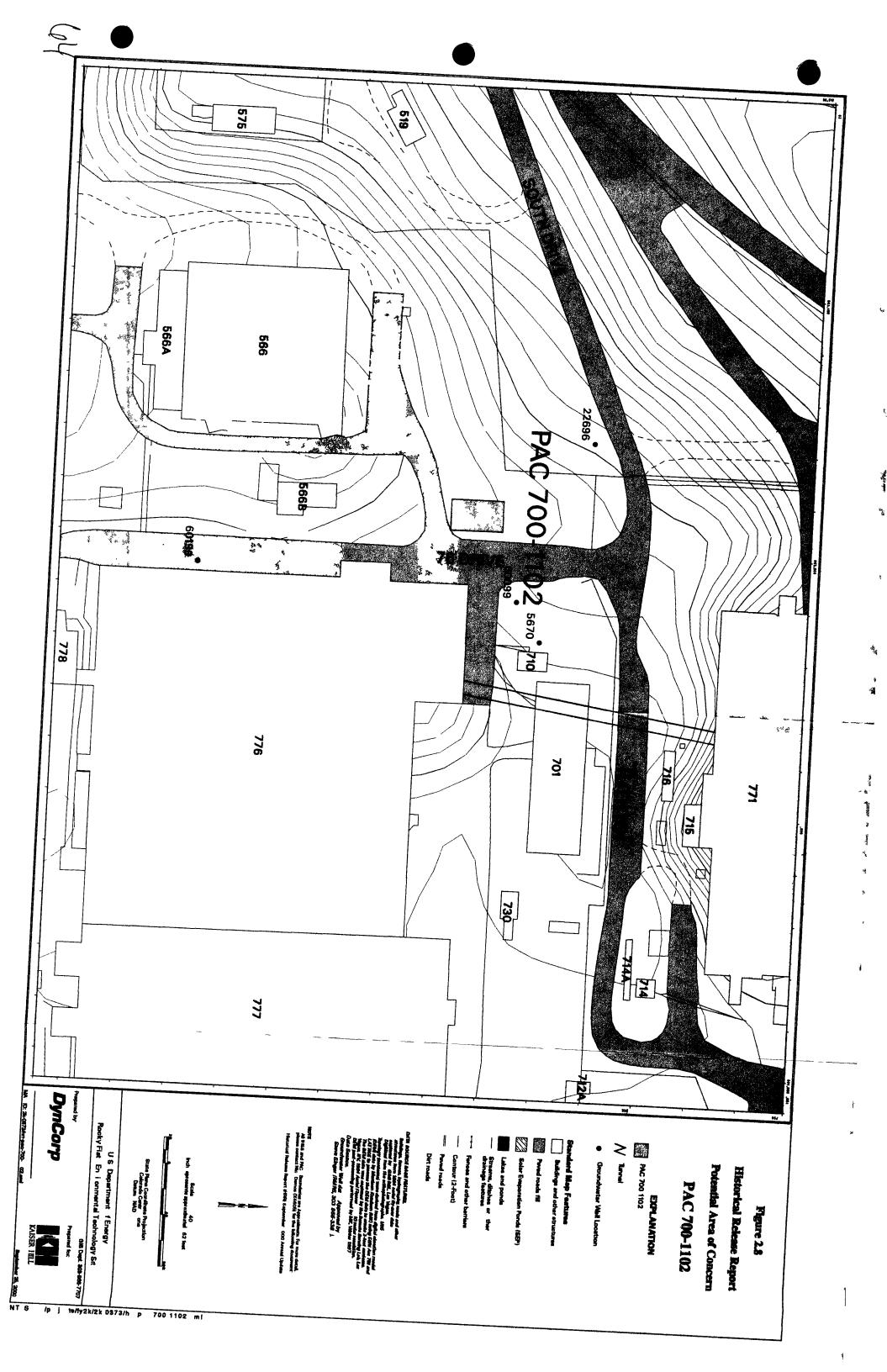
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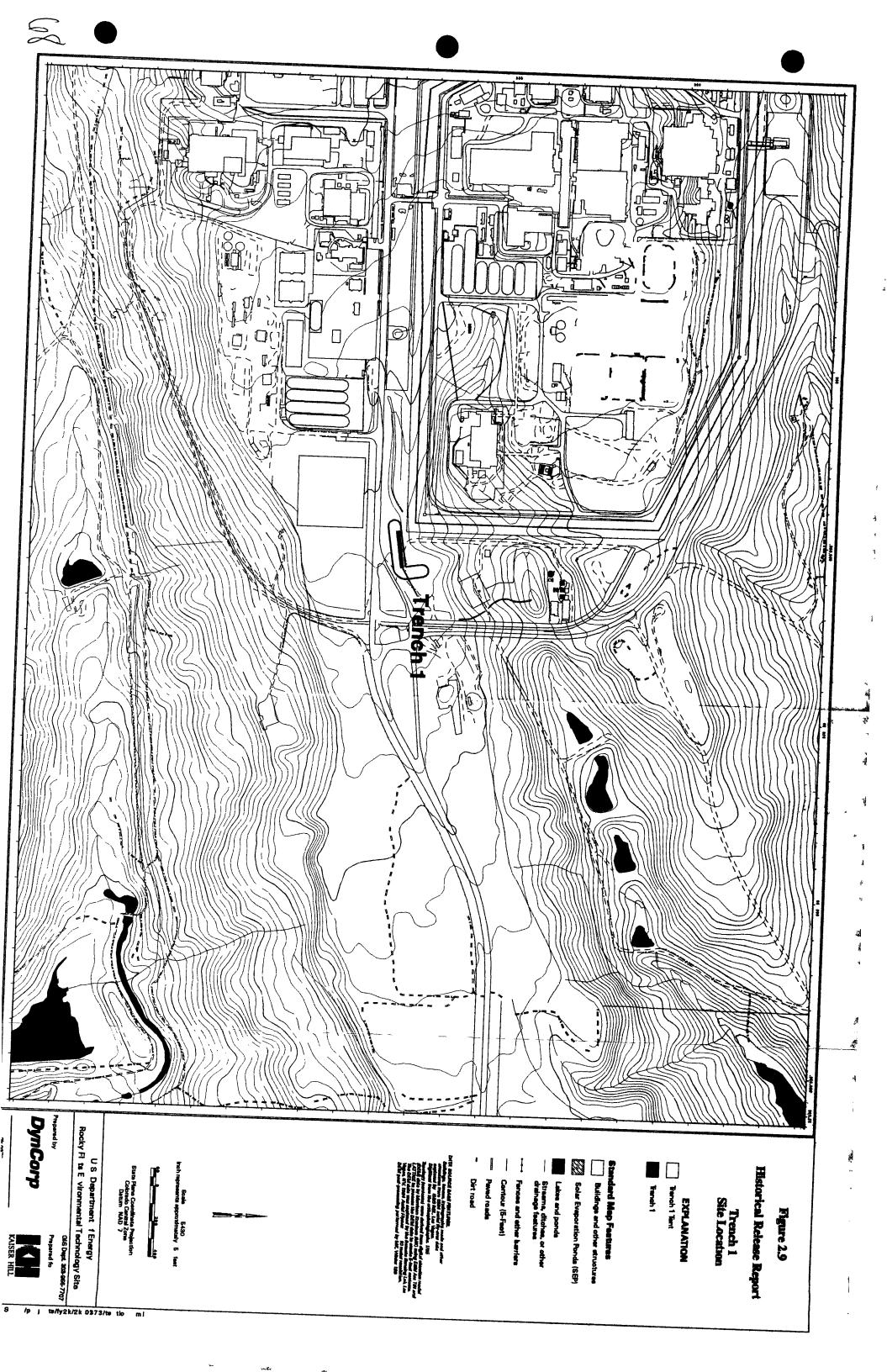
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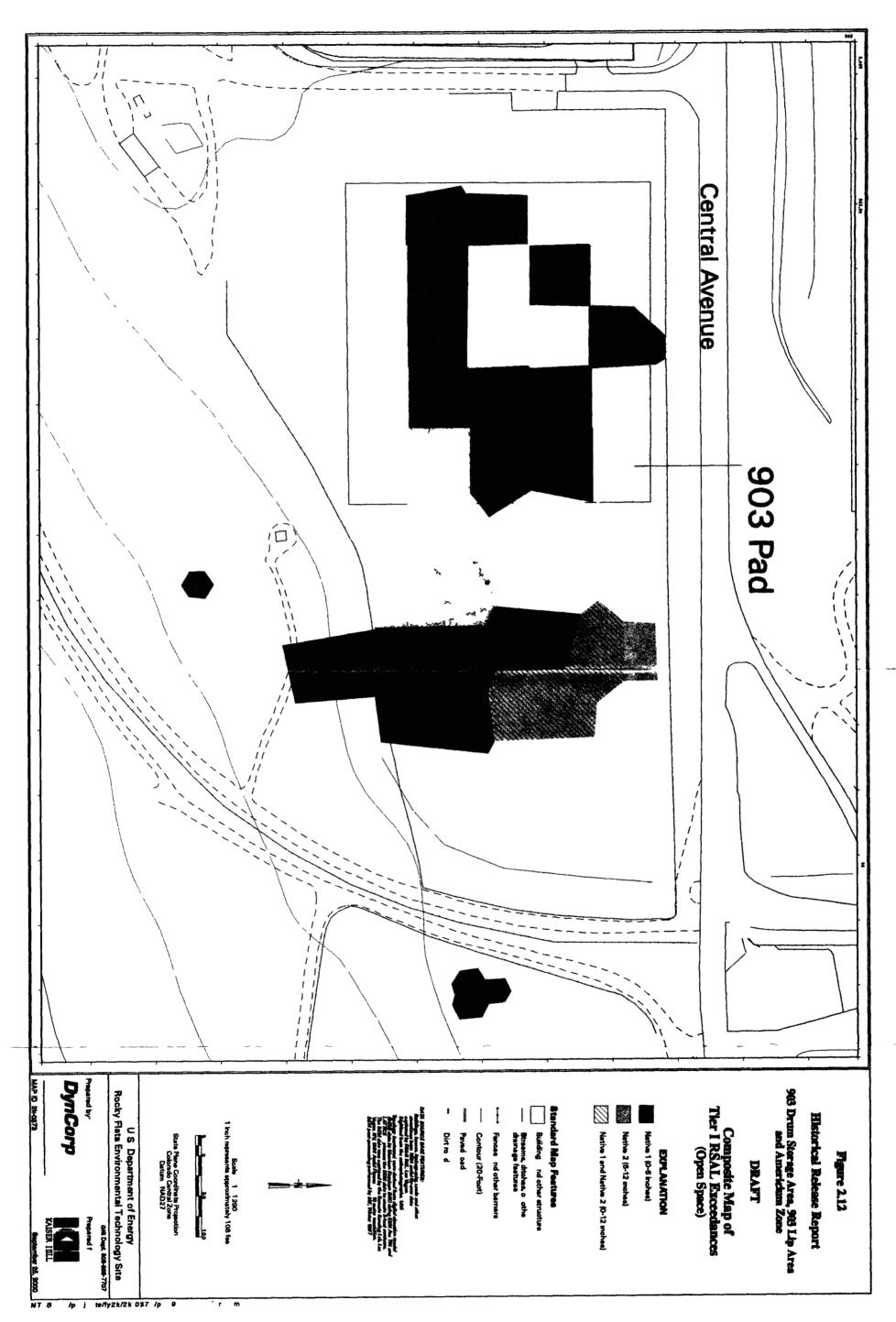


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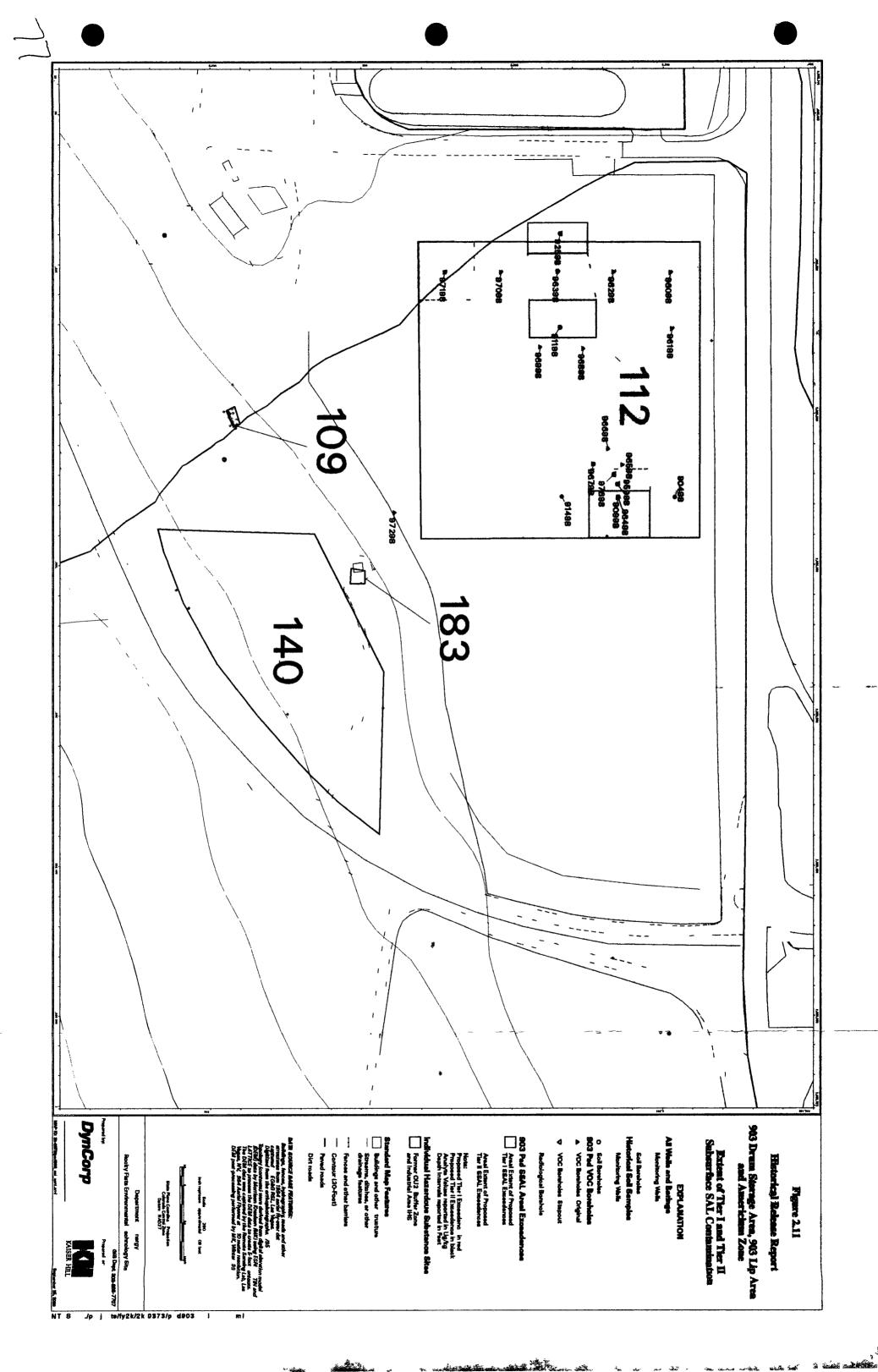


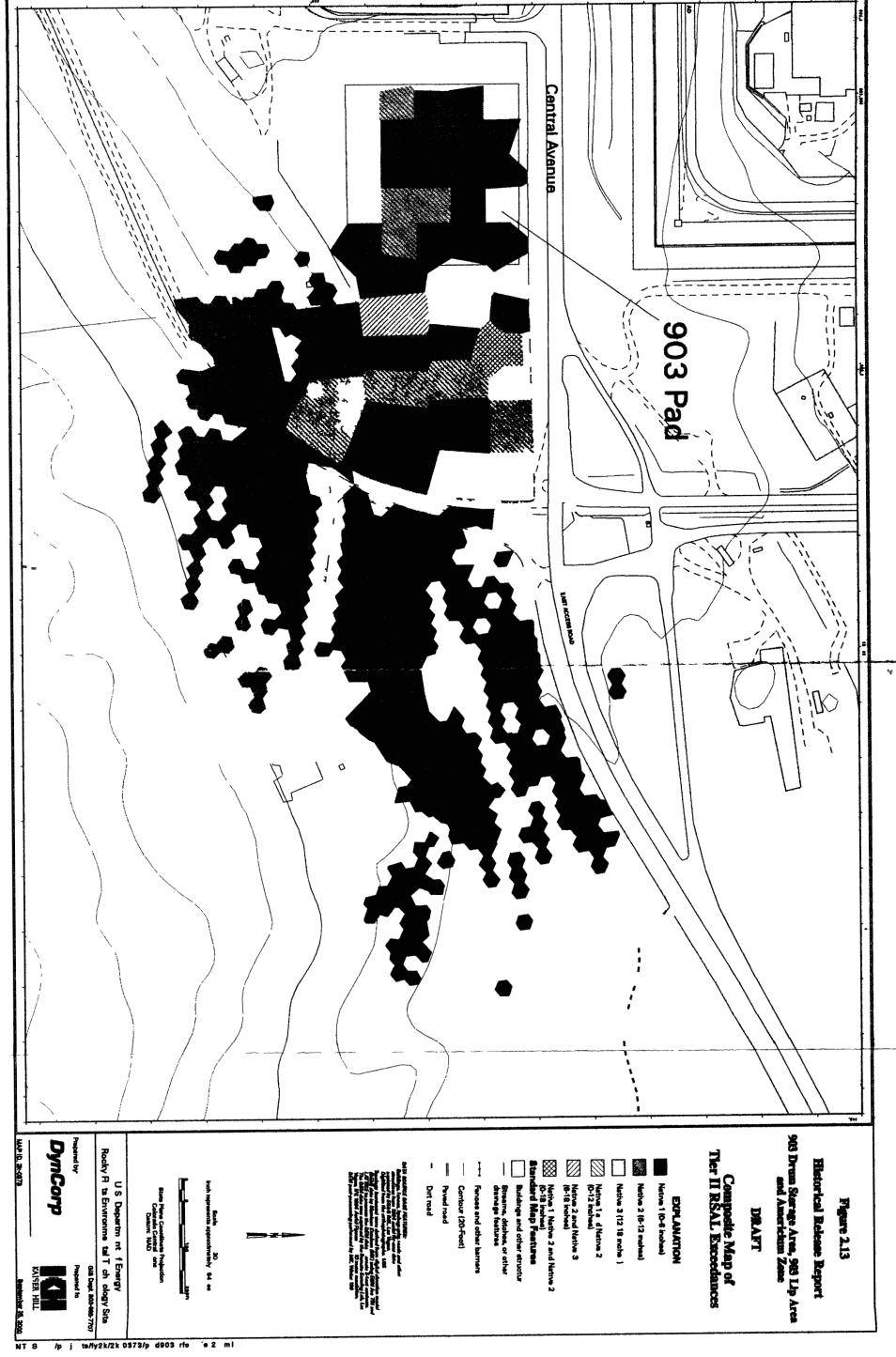




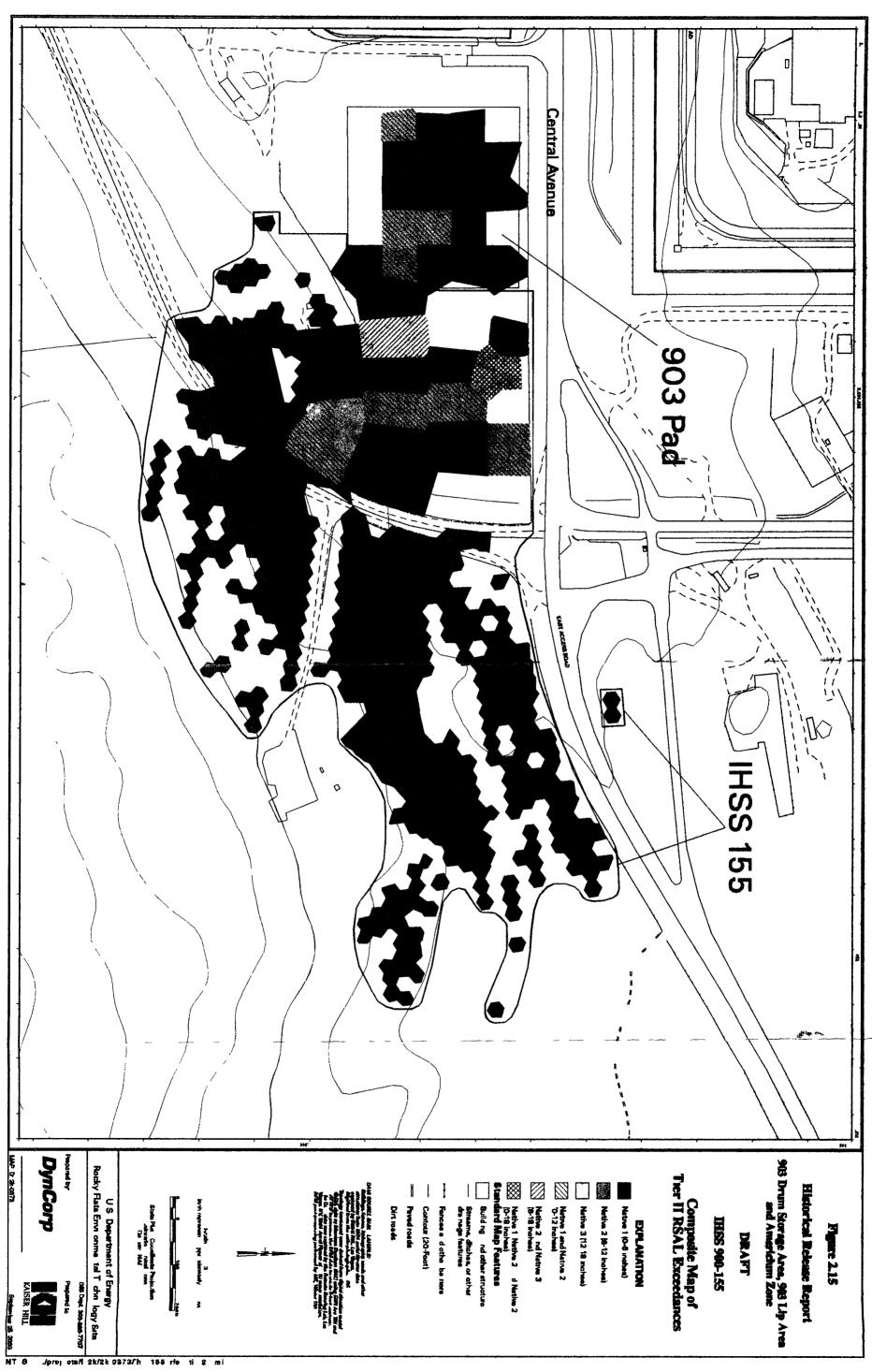


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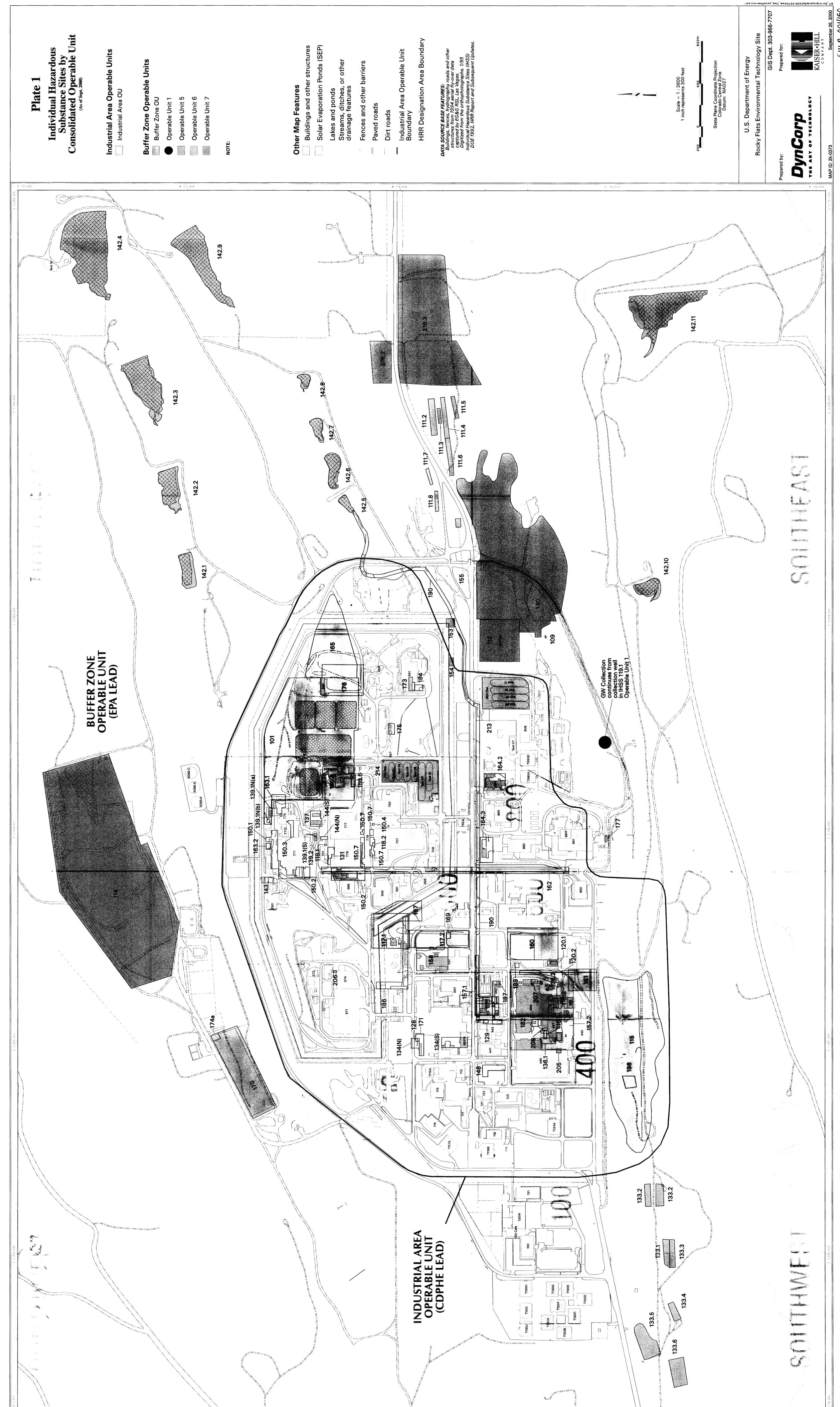
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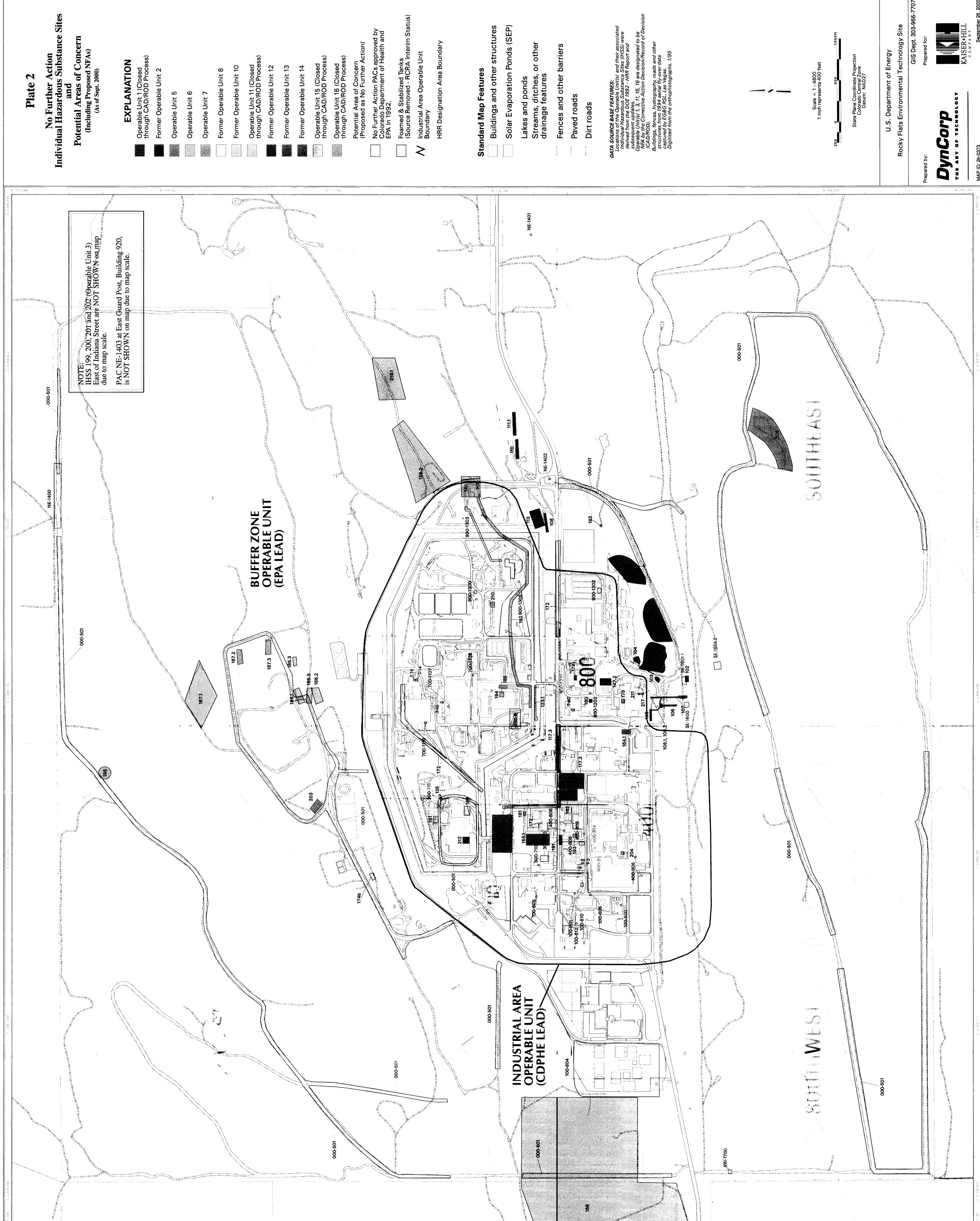
**Buildings and other structures** 

2000 Historical Release Report Standard Map Features Non-RFCA Generated Soils Returned to Place of Origin Soil Putback Area Assigned NFA PAC Designation **EXPLANATION** 

Figure A-3 (Appendix 3)



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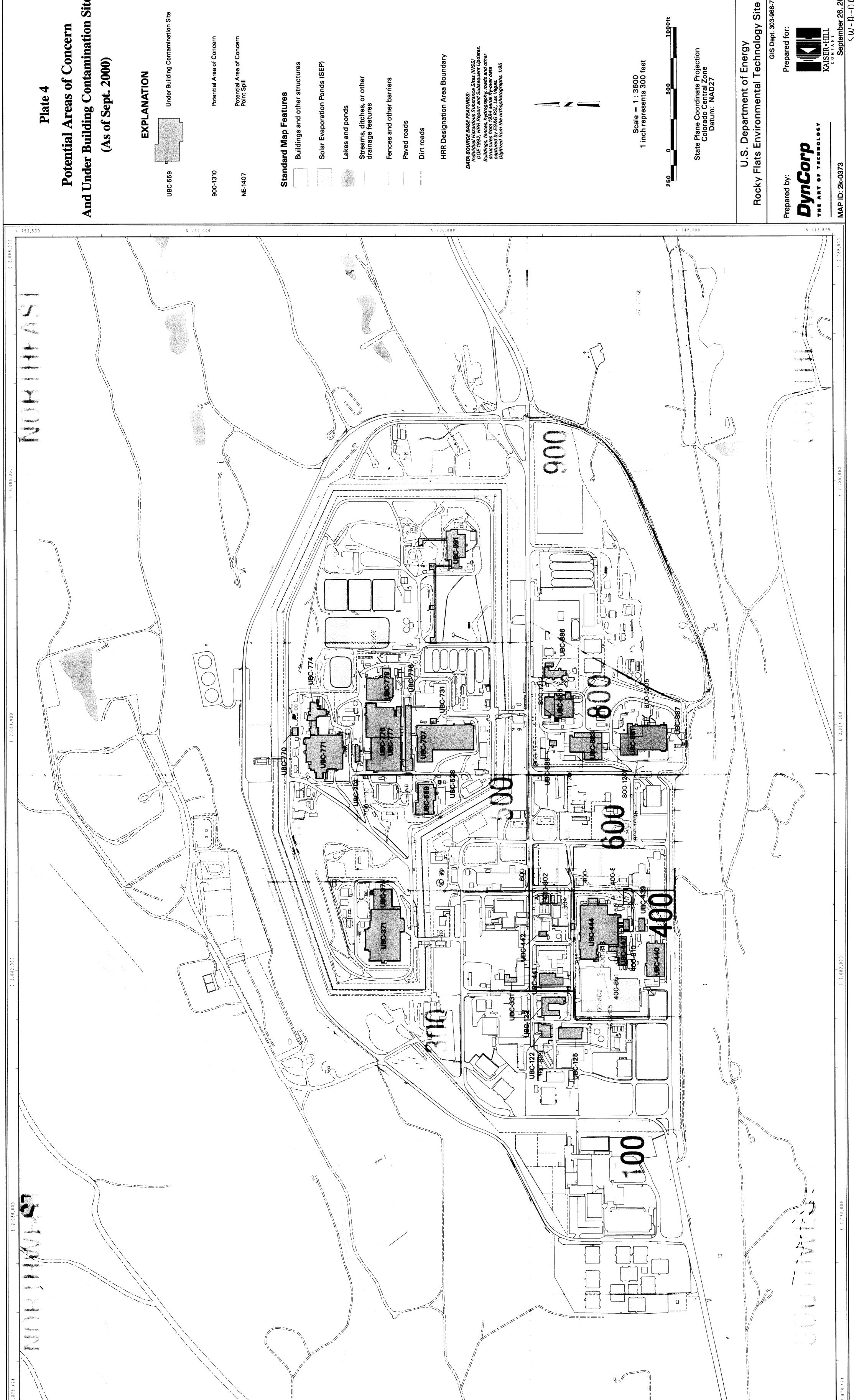
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